



**R. Wade Litchfield**  
**Vice President & General Counsel**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408-0420**  
**(561) 691-7101**

March 12, 2021

**VIA ELECTRONIC FILING**

Adam Teitzman, Commission Clerk  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI  
Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company (“FPL”) in the above-referenced docket are FPL’s Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL’s MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 46 of 69) Supplemental Standalone FPL Information in MFR Format, 2023 Subsequent Year Adjustment, Volume 1 of 8, Section A, Executive Summary

Sincerely,

A handwritten signature in black ink that reads "Wade Litchfield".

R. Wade Litchfield  
Vice President & General Counsel  
Florida Power & Light Company

RWL:ec

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20210015-EI  
FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SUPPLEMENT 1 - FPL STANDALONE  
INFORMATION IN MFR FORMAT  
2023 SUBSEQUENT YEAR ADJUSTMENT**

**VOLUME 1 OF 8  
SECTION A: SUMMARY SCHEDULES**

**A**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:

\_ Projected Test Year Ended:   /  /  

\_ Prior Year Ended:   /  /  

\_ Historical Test Year Ended:   /  /  

X Proj. Subsequent Yr Ended: 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 20210015-EI

Witness: Liz Fuentes

	(1)	(2)	(3)
Line No.	DESCRIPTION	SOURCE	AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 54,244,636
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	<u>6.99%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 3,793,781
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>\$ 2,531,761</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 1,262,021
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>4.67%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	<u>1.34143</u>
15			
16	REVENUE REQUIREMENT	LINE 10 X LINE 14	<u>\$ 1,692,908</u>
17			
18	2022 REVENUE INCREASE REQUESTED (1)	SEE NOTE 1	<u>\$ 1,164,074</u>
19			
20	RATE INCREASE REQUESTED (AFTER FULL 2022 RATE INCREASE) (2)	LINE 16 - LINE 18	<u>\$ 528,834</u>
21			
22	<u>Notes:</u>		
23	(1) 2022 Revenue increase requested on Test Year MFR A-1, \$1,155,235 adjusted for 2023 sales.		
24	(2) Total requested increase, excluding the effect of proposed Company Adjustments related to cost recovery clauses shown on MFR B-2 and C-2 for both 2022 and 2023, is \$527,026.		
25			
26			
27			
28			
29			
30			
31			

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills  
for present rates and proposed rates.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23

Rate Schedule - RS-1

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES									BILL UNDER PROPOSED RATES									INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)/(11)	Percent (21)/(11)	Present (11)/(2)	Proposed (20)/(2)
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
1																								
2	250		\$23.73	\$5.31	\$0.37	\$0.51	\$0.37	\$0.11	\$0.00	\$0.78	\$31.18	\$28.56	\$5.31	\$0.37	\$0.51	\$0.37	\$0.11	\$0.00	\$0.90	\$36.13	\$4.95	15.88%	12.47	14.45
3	500		\$39.12	\$10.62	\$0.75	\$1.02	\$0.75	\$0.21	\$0.00	\$1.35	\$53.82	\$47.16	\$10.62	\$0.75	\$1.02	\$0.75	\$0.21	\$0.00	\$1.55	\$62.06	\$8.24	15.31%	10.76	12.41
4	750		\$54.51	\$15.92	\$1.12	\$1.53	\$1.12	\$0.32	\$0.00	\$1.91	\$76.43	\$65.75	\$15.92	\$1.12	\$1.53	\$1.12	\$0.32	\$0.00	\$2.20	\$87.96	\$11.53	15.09%	10.19	11.73
5	1,000		\$69.90	\$21.23	\$1.49	\$2.04	\$1.49	\$0.42	\$0.00	\$2.48	\$99.05	\$84.35	\$21.23	\$1.49	\$2.04	\$1.49	\$0.42	\$0.00	\$2.85	\$113.87	\$14.82	14.96%	9.91	11.39
6	1,250		\$87.95	\$29.04	\$1.86	\$2.55	\$1.86	\$0.53	\$0.00	\$3.17	\$126.96	\$105.45	\$29.04	\$1.86	\$2.55	\$1.86	\$0.53	\$0.00	\$3.62	\$144.91	\$17.95	14.14%	10.16	11.59
7	1,500		\$105.99	\$36.85	\$2.24	\$3.06	\$2.24	\$0.63	\$0.00	\$3.87	\$154.88	\$126.55	\$36.85	\$2.24	\$3.06	\$2.24	\$0.63	\$0.00	\$4.40	\$175.97	\$21.09	13.62%	10.33	11.73
8	1,750		\$124.04	\$44.65	\$2.61	\$3.57	\$2.61	\$0.74	\$0.00	\$4.57	\$182.79	\$147.64	\$44.65	\$2.61	\$3.57	\$2.61	\$0.74	\$0.00	\$5.17	\$206.99	\$24.20	13.24%	10.45	11.83
9	2,000		\$142.08	\$52.46	\$2.98	\$4.08	\$2.98	\$0.84	\$0.00	\$5.27	\$210.69	\$168.74	\$52.46	\$2.98	\$4.08	\$2.98	\$0.84	\$0.00	\$5.95	\$238.03	\$27.34	12.98%	10.53	11.90
10	2,250		\$160.13	\$60.27	\$3.35	\$4.59	\$3.35	\$0.95	\$0.00	\$5.97	\$238.61	\$189.84	\$60.27	\$3.35	\$4.59	\$3.35	\$0.95	\$0.00	\$6.73	\$269.08	\$30.47	12.77%	10.60	11.96
11	2,500		\$178.17	\$68.08	\$3.73	\$5.10	\$3.73	\$1.05	\$0.00	\$6.66	\$266.52	\$210.94	\$68.08	\$3.73	\$5.10	\$3.73	\$1.05	\$0.00	\$7.50	\$300.13	\$33.61	12.61%	10.66	12.01
12	2,750		\$196.22	\$75.88	\$4.10	\$5.61	\$4.10	\$1.16	\$0.00	\$7.36	\$294.43	\$232.03	\$75.88	\$4.10	\$5.61	\$4.10	\$1.16	\$0.00	\$8.28	\$331.16	\$36.73	12.47%	10.71	12.04
13	3,000		\$214.26	\$83.69	\$4.47	\$6.12	\$4.47	\$1.26	\$0.00	\$8.06	\$322.33	\$253.13	\$83.69	\$4.47	\$6.12	\$4.47	\$1.26	\$0.00	\$9.05	\$362.19	\$39.86	12.37%	10.74	12.07
14																								
15											<u>PRESENT</u>	<u>PROPOSED</u>												
16		CUSTOMER CHARGE									\$8.34	\$9.96												
17		ENERGY CHARGE																						
18		First 1,000 kWh				CENTS/kWh				6.156		7.439												
19		All Additional kWh				CENTS/kWh				7.218		8.439												
20		FUEL CHARGE																						
21		First 1,000 kWh				CENTS/kWh				2.123		2.123												
22		All Additional kWh				CENTS/kWh				3.123		3.123												
23		CONSERVATION CHARGE				CENTS/kWh				0.149		0.149												
24		CAPACITY CHARGE				CENTS/kWh				0.204		0.204												
25		ENVIRONMENTAL CHARGE				CENTS/kWh				0.149		0.149												
26		STORM PROTECTION CHARGE				CENTS/kWh				0.042		0.042												
27		STORM CHARGE				CENTS/kWh				0.000		0.000												
28																								
29		PSC-approved 2021 clause factors used for both present and proposed rates.																						
30																								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills  
for present rates and proposed rates.

Type of Data Shown:  
\_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
\_\_\_ Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23

Rate Schedule - GS-1

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES									BILL UNDER PROPOSED RATES									INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)-(11)	Percent (21)/(11)	Present (11)/(2)	Proposed (20)/(2)
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
1																								
2	500		\$40.66	\$12.25	\$0.75	\$1.03	\$0.75	\$0.21	\$0.00	\$1.43	\$57.08	\$49.09	\$12.25	\$0.75	\$1.03	\$0.75	\$0.21	\$0.00	\$1.64	\$65.72	\$8.64	15.14%	11.42	13.14
3	1,000		\$70.70	\$24.49	\$1.50	\$2.06	\$1.50	\$0.42	\$0.00	\$2.58	\$103.25	\$85.37	\$24.49	\$1.50	\$2.06	\$1.50	\$0.42	\$0.00	\$2.96	\$118.30	\$15.05	14.58%	10.33	11.83
4	1,500		\$100.75	\$36.74	\$2.25	\$3.09	\$2.25	\$0.63	\$0.00	\$3.74	\$149.45	\$121.65	\$36.74	\$2.25	\$3.09	\$2.25	\$0.63	\$0.00	\$4.27	\$170.88	\$21.43	14.34%	9.96	11.39
5	2,000		\$130.79	\$48.98	\$3.00	\$4.12	\$3.00	\$0.84	\$0.00	\$4.89	\$195.62	\$157.93	\$48.98	\$3.00	\$4.12	\$3.00	\$0.84	\$0.00	\$5.59	\$223.46	\$27.84	14.23%	9.78	11.17
6	2,500		\$160.84	\$61.23	\$3.75	\$5.15	\$3.75	\$1.05	\$0.00	\$6.05	\$241.82	\$194.21	\$61.23	\$3.75	\$5.15	\$3.75	\$1.05	\$0.00	\$6.90	\$276.04	\$34.22	14.15%	9.67	11.04
7	3,000		\$190.88	\$73.47	\$4.50	\$6.18	\$4.50	\$1.26	\$0.00	\$7.20	\$287.99	\$230.49	\$73.47	\$4.50	\$6.18	\$4.50	\$1.26	\$0.00	\$8.22	\$328.62	\$40.63	14.11%	9.60	10.95
8	4,000		\$250.97	\$97.96	\$6.00	\$8.24	\$6.00	\$1.68	\$0.00	\$9.51	\$380.36	\$303.05	\$97.96	\$6.00	\$8.24	\$6.00	\$1.68	\$0.00	\$10.84	\$433.77	\$53.41	14.04%	9.51	10.84
9	5,000		\$311.06	\$122.45	\$7.50	\$10.30	\$7.50	\$2.10	\$0.00	\$11.82	\$472.73	\$375.61	\$122.45	\$7.50	\$10.30	\$7.50	\$2.10	\$0.00	\$13.47	\$538.93	\$66.20	14.00%	9.45	10.78
10																								
11																								
12		CUSTOMER CHARGE									\$10.61									\$12.81				
13		ENERGY CHARGE				CENTS/kWh					6.009								7.256					
14		FUEL CHARGE				CENTS/kWh					2.449								2.449					
15		CONSERVATION CHARGE				CENTS/kWh					0.150								0.150					
16		CAPACITY CHARGE				CENTS/kWh					0.206								0.206					
17		ENVIRONMENTAL CHARGE				CENTS/kWh					0.150								0.150					
18		STORM PROTECTION CHARGE				CENTS/kWh					0.042								0.042					
19		STORM CHARGE				CENTS/kWh					0.000								0.000					
20																								
21																								
22																								
23																								
24																								
25																								
26																								
27																								
28																								
29		PSC-approved 2021 clause factors used for both present and proposed rates.																						
30																								



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: For each rate, calculate typical monthly bills  
for present rates and proposed rates.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
X Proj. Subsequent Yr. Ended: 12/31/23

Rate Schedule - GSLD-1

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)/(11)	Percent (21)/(11)	Present (11)/(2)	Proposed (20)/(2)		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1																										
2	500	182,500	\$9,370	\$4,468	\$285	\$380	\$246	\$80	\$0	\$380	\$15,210	\$13,153	\$4,468	\$285	\$380	\$246	\$80	\$0	\$477	\$19,089	\$3,879	25.51%	8.33	10.46		
3	500	255,500	\$10,651	\$6,255	\$285	\$380	\$345	\$80	\$0	\$461	\$18,457	\$14,949	\$6,255	\$285	\$380	\$345	\$80	\$0	\$572	\$22,866	\$4,409	23.89%	7.22	8.95		
4	1000	292,000	\$17,381	\$7,148	\$570	\$760	\$394	\$160	\$0	\$677	\$27,091	\$24,398	\$7,148	\$570	\$760	\$394	\$160	\$0	\$857	\$34,287	\$7,196	26.56%	9.28	11.74		
5	1000	438,000	\$19,942	\$10,722	\$570	\$760	\$591	\$160	\$0	\$840	\$33,585	\$27,991	\$10,722	\$570	\$760	\$591	\$160	\$0	\$1,046	\$41,840	\$8,255	24.58%	7.67	9.55		
6	1000	657,000	\$23,783	\$16,083	\$570	\$760	\$887	\$160	\$0	\$1,083	\$43,327	\$33,380	\$16,083	\$570	\$760	\$887	\$160	\$0	\$1,329	\$53,170	\$9,843	22.72%	6.59	8.09		
7																										
8																										
9		CUSTOMER CHARGE																								
10		DEMAND				\$/KW																				
11		ENERGY CHARGE				CENTS/kWh																				
12		FUEL CHARGE				CENTS/kWh																				
13		CONSERVATION CHARGE				\$/KW																				
14		CAPACITY CHARGE				\$/KW																				
15		ENVIRONMENTAL CHARGE				CENTS/kWh																				
16		STORM PROTECTION CHARGE				\$/KW																				
17		STORM CHARGE				CENTS/kWh																				
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PSC-approved 2021 clause factors used for both present and proposed rates.





FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION For each rate, calculate typical monthly bills  
for present rates and proposed rates.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23

Rate Schedule - GSLD-3

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES									BILL UNDER PROPOSED RATES									INCREASE (DECREASE)		COST IN CENTS/kWh		
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)/(11)	Percent (21)/(11)	Present (11)/(2)	Proposed (20)/(2)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
1																									
2	5000	1,460,000	\$67,820	\$34,733	\$2,950	\$3,700	\$1,606	\$50	\$0	\$2,843	\$113,702	\$99,761	\$34,733	\$2,950	\$3,700	\$1,606	\$50	\$0	\$3,662	\$146,462	\$32,760	28.81%	7.79	10.03	
3	5000	2,190,000	\$76,098	\$52,100	\$2,950	\$3,700	\$2,409	\$50	\$0	\$3,521	\$140,828	\$111,937	\$52,100	\$2,950	\$3,700	\$2,409	\$50	\$0	\$4,440	\$177,586	\$36,758	26.10%	6.43	8.11	
4	5000	3,285,000	\$88,515	\$78,150	\$2,950	\$3,700	\$3,614	\$50	\$0	\$4,538	\$181,517	\$130,202	\$78,150	\$2,950	\$3,700	\$3,614	\$50	\$0	\$5,607	\$224,273	\$42,756	23.55%	5.53	6.83	
5																									
6																									
7		CUSTOMER CHARGE																							
8		DEMAND				\$/KW																			
9		ENERGY CHARGE				CENTS/kWh																			
10		FUEL CHARGE				CENTS/kWh																			
11		CONSERVATION CHARGE				\$/KW																			
12		CAPACITY CHARGE				\$/KW																			
13		ENVIRONMENTAL CHARGE				CENTS/kWh																			
14		STORM PROTECTION CHARGE				\$/KW																			
15		STORM CHARGE				CENTS/kWh																			
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28																									
29		PSC-approved 2021 clause factors used for both present and proposed rates.																							
30																									

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
 Historical Test Year Ended: \_\_/\_\_/\_\_  
 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$8.34	\$9.96	19.4%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	6.156	7.439	20.8%
6		All additional kWh	7.218	8.439	16.9%
7					
8					
9	RTR-1	Residential Service -Time of Use			
10		Customer Charge/Minimum	\$8.34	\$9.96	19.4%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	10.983	13.292	21.0%
14		Off-Peak	(4.886)	(5.836)	19.4%
15					
16					
17	GS-1	General Service - Non Demand (0 - 24 kW)			
18		Customer Charge/Minimum			
19		Metered	\$10.61	\$12.81	20.7%
20		Unmetered Service Charge	\$5.31	\$6.41	20.7%
21					
22		Base Energy Charge (¢ per kWh)	6.009	7.256	20.8%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
26		Customer Charge/Minimum	\$10.61	\$12.81	20.7%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	11.096	13.372	20.5%
30		Off-Peak	3.800	4.589	20.8%
31					
32					
33	GSD-1	General Service Demand (25 - 499 kW)			
34		Customer Charge	\$26.48	\$35.40	33.7%
35					
36		Demand Charge (\$/kW)	\$9.97	\$13.33	33.7%
37					
38		Base Energy Charge (¢ per kWh)	2.221	2.969	33.7%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended: \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
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 Proj. Subsequent Yr. Ended: 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	<del>GSD-1EV</del>	<del>Electric Vehicle Charging Infrastructure Rider to General Service Demand</del>			
2		Customer Charge	\$26.48	\$35.40	33.7%
3					
4		Demand Charge (\$/kW)	\$9.97	\$13.33	33.7%
5					
6		Base Energy Charge (¢ per kWh)	2.221	2.969	33.7%
7					
8					
9	<del>GSDT-1</del>	<del>General Service Demand - Time of Use (25 - 499 kW)</del>			
10		Customer Charge	\$26.48	\$35.40	33.7%
11					
12		Demand Charge - On-Peak (\$/kW)	\$9.97	\$12.27	23.1%
13					
14		Maximum Demand Charge (\$/kW)	\$0.00	\$1.06	
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	4.530	6.338	39.9%
18		Off-Peak	1.198	1.602	33.7%
19					
20					
21	<del>GSLD-1</del>	<del>General Service Large Demand (500-1999 kW)</del>			
22		Customer Charge	\$79.40	\$111.46	40.4%
23					
24		Demand Charge (\$/kW)	\$12.18	\$17.10	40.4%
25					
26		Base Energy Charge (¢ per kWh)	1.754	2.461	40.3%
27					
28					
29	<del>GSLD-1 EV</del>	<del>Electric Vehicle Charging Infrastructure Rider to General Service Large Demand</del>			
30		Customer Charge	\$79.40	\$111.46	40.4%
31					
32		Demand Charge (\$/kW)	\$12.18	\$17.10	40.4%
33					
34		Base Energy Charge (¢ per kWh)	1.754	2.461	40.3%
35					
36					
37	<del>GSLDT-1</del>	<del>General Service Large Demand - Time of Use (500-1999 kW)</del>			
38		Customer Charge	\$79.40	\$111.46	40.4%
39					
40		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.88	30.4%
41					
42		Maximum Demand Charge (\$/kW)	\$0.00	\$1.22	

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	2.871	4.079	42.1%
4		Off-Peak	1.265	1.776	40.4%
5					
6	CS-1	Curtailable Service (500-1999 kW) [Schedule closed to new customers]			
7		Customer Charge	\$105.88	\$148.63	40.4%
8					
9		Demand Charge (\$/kW)	\$12.18	\$17.10	40.4%
10					
11		Base Energy Charge (¢ per kWh)	1.754	2.461	40.3%
12					
13		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.88)	40.5%
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.05	\$2.88	40.5%
17		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
18		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
19					
20					
21	CST-1	Curtailable Service -Time of Use (500-1999 kW) [Schedule closed to new customers]			
22		Customer Charge	\$105.88	\$148.63	40.4%
23					
24		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.88	30.4%
25					
26		Maximum Demand Charge (\$/kW)	\$0.00	\$1.22	
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	2.871	4.079	42.1%
30		Off-Peak	1.265	1.776	40.4%
31					
32		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.88)	40.5%
33					
34		Charges for Non-Compliance of Curtailment Demand			
35		Rebiling for last 36 months (per kW)	\$2.05	\$2.88	40.5%
36		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
37		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
38					
39					
40	GSLD-2	General Service Large Demand (2000 kW +)			
41		Customer Charge	\$238.03	\$332.15	39.5%
42					

Supporting Schedules: E-13d, E-14

Recap Schedules:

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	<u>GSLD-2</u>	General Service Large Demand (2000 kW +)(continued)			
2		Demand Charge (\$/kW)	\$12.68	\$17.69	39.5%
3					
4		Base Energy Charge (¢ per kWh)	1.578	2.202	39.5%
5					
6	<u>GSLDT-2</u>	General Service Large Demand - Time of Use (2000 kW +)			
7		Customer Charge	\$238.03	\$332.15	39.5%
8					
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$16.67	31.5%
10					
11		Maximum Demand Charge (\$/kW)	\$0.00	\$1.02	
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	2.451	3.579	46.0%
15		Off-Peak	1.236	1.725	39.6%
16					
17	<u>CS-2</u>	Curtable Service (2000 kW +) [Schedule closed to new customers]			
18		Customer Charge	\$264.47	\$369.04	39.5%
19					
20		Demand Charge (\$/kW)	\$12.68	\$17.69	39.5%
21					
22		Base Energy Charge (¢ per kWh)	1.578	2.202	39.5%
23					
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.86)	39.5%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.05	\$2.86	39.5%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30					
31	<u>CST-2</u>	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers]			
32		Customer Charge	\$264.47	\$369.04	39.5%
33					
34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$16.67	31.5%
35					
36		Maximum Demand Charge (\$/kW)	\$0.00	\$1.02	
37					
38		Base Energy Charge (¢ per kWh)			
39		On-Peak	2.451	3.579	46.0%
40		Off-Peak	1.236	1.725	39.6%
41					
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.86)	39.5%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-2	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebiling for last 36 months (per kW)	\$2.05	\$2.86	39.5%
4		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
5		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
6					
7	GSLD-3	General Service Large Demand (69 kV or above)			
8		Customer Charge	\$2,113.52	\$3,108.27	47.1%
9					
10		Demand Charge (\$/kW)	\$9.83	\$14.46	47.1%
11					
12		Base Energy Charge (¢ per kWh)	1.134	1.668	47.1%
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
15		Customer Charge	\$2,113.52	\$3,108.27	47.1%
16					
17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$14.46	47.1%
18					
19		Base Energy Charge (¢ per kWh)			
20		On-Peak	1.295	1.901	46.8%
21		Off-Peak	1.077	1.584	47.1%
22					
23	CS-3	Curtable Service (69 kV or above) [Schedule closed to new customers]			
24		Customer Charge	\$2,139.95	\$3,147.14	47.1%
25					
26		Demand Charge (\$/kW)	\$9.83	\$14.46	47.1%
27					
28		Base Energy Charge (¢ per kWh)	1.134	1.668	47.1%
29					
30		Monthly Credit (\$ per kW)	(\$2.05)	(\$3.01)	46.8%
31					
32		Charges for Non-Compliance of Curtailment Demand			
33		Rebiling for last 36 months (per kW)	\$2.05	\$3.01	46.8%
34		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
35		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
36					
37					
38	CST-3	Curtable Service -Time of Use (69 kV or above) [Schedule closed to new customers]			
39		Customer Charge	\$2,139.95	\$3,147.14	47.1%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtailed Service - Time of Use (69 kV or above)[Schedule closed to new customers](continued)			
2		Demand Charge - On-Peak (\$/kW)	\$9.83	\$14.46	47.1%
3					
4		Base Energy Charge (¢ per kWh)			
5		On-Peak	1.295	1.901	46.8%
6		Off-Peak	1.077	1.584	47.1%
7					
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$3.01)	46.8%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 36 months (per kW)	\$2.05	\$3.01	46.8%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
14					
15	OS-2	Sports Field Service [Schedule closed to new customers]			
16		Customer Charge	\$132.78	\$174.49	31.4%
17					
18		Base Energy Charge (¢ per kWh)	8.355	10.985	31.5%
19					
20					
21	MET	Metropolitan Transit Service			
22		Customer Charge	\$635.70	\$806.80	26.9%
23					
24		Demand Charge (\$/kW)	\$13.45	\$17.07	26.9%
25					
26		Base Energy Charge (¢ per kWh)	1.795	2.278	26.9%
27					
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
29		Customer Charge			
30		(G) 200-499kW	\$158.62	\$237.43	49.7%
31		(D) above 500kW	\$264.00	\$428.96	62.5%
32		(T) transmission	\$2,341.40	\$3,918.47	67.4%
33					
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:			
36		(G) 200-499kW	\$4.23	\$6.33	49.6%
37		(D) above 500kW	\$4.44	\$7.21	62.4%
38		(T) transmission	None	None	
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2					
3		per kW of Load Control On-Peak:			
4		(G) 200-499kW	\$2.78	\$4.16	49.6%
5		(D) above 500kW	\$3.17	\$5.15	62.5%
6		(T) transmission	\$3.37	\$5.64	67.4%
7					
8					
9		Per kW of Firm On-Peak Demand			
10		(G) 200-499kW	\$10.57	\$15.82	49.7%
11		(D) above 500kW	\$11.50	\$18.69	62.5%
12		(T) transmission	\$12.30	\$20.58	67.3%
13					
14					
15		Base Energy Charge (¢ per kWh)			
16		On-Peak			
17		(G) 200-499kW	1.575	2.358	49.7%
18		(D) above 500kW	1.060	1.719	62.2%
19		(T) transmission	0.983	1.642	67.0%
20					
21		Off-Peak			
22		(G) 200-499kW	1.575	2.358	49.7%
23		(D) above 500kW	1.060	1.719	62.2%
24		(T) transmission	0.983	1.642	67.0%
25					
26		Excess "Firm Demand" or Termination Charge			
27		▣ Up to prior 60 months of service			
28					
29					
30		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
31					
32					
33	CDR	Commercial/Industrial Demand Reduction Rider			
34		Monthly Rate			
35		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
36		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
37		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
38					
39					
40					
41					
42					



2023 SUBSEQUENT YEAR ADJUSTMENT

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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$177.06	33.7%
4		GSDT-1	\$132.44	\$177.06	33.7%
5		GSLD-1, GSLDT-1	\$185.28	\$260.09	40.4%
6		GSLD-2, GSLDT-2	\$79.34	\$110.71	39.5%
7		GSLD-3, GSLDT-3	\$237.77	\$349.68	47.1%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
9					
10					
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12					
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		▣ Up to prior 60 months of service			
15					
16		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17					
18		Early Termination charges (per kW)			
19		▣ Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20					
21		▣ Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22					
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		Charges for Company-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$5.07	22.5%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$5.16	22.6%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.32	22.6%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$8.06	22.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$8.13	22.4%
32		** Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.56	22.5%
33		** Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.90	22.5%
34		** Mercury Vapor 6,000 lu 140 watts	\$3.27	\$4.01	22.6%
35		** Mercury Vapor 8,600 lu 175 watts	\$3.33	\$4.08	22.5%
36		** Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.79	22.6%
37		** Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.75	22.5%
38					
39		Maintenance			
40		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.07	4.5%
41		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.08	4.5%
42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.11	4.5%

FLORIDA PUBLIC SERVICE COMMISSION  
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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Sodium Vapor 22,000 lu 200 watts	\$2.57	\$2.65	3.1%
3		Sodium Vapor 50,000 lu 400 watts	\$2.58	\$2.66	3.1%
4	**	Sodium Vapor 27,500 lu 250 watts	\$2.79	\$2.88	3.2%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.01	\$5.23	4.4%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.85	4.5%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.77	\$1.85	4.5%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.55	\$2.66	4.3%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.51	\$2.62	4.4%
10					
11		<u>Energy Non-Fuel</u> kWh			
12		Sodium Vapor 6,300 lu 70 watts	\$0.89	\$0.95	6.7%
13		Sodium Vapor 9,500 lu 100 watts	\$1.26	\$1.35	7.1%
14		Sodium Vapor 16,000 lu 150 watts	\$1.84	\$1.98	7.6%
15		Sodium Vapor 22,000 lu 200 watts	\$2.69	\$2.90	7.8%
16		Sodium Vapor 50,000 lu 400 watts	\$5.14	\$5.53	7.6%
17	**	Sodium Vapor 27,500 lu 250 watts	\$3.55	\$3.82	7.6%
18	**	Sodium Vapor 140,000 lu 1,000 watts	\$12.58	\$13.53	7.6%
19	**	Mercury Vapor 6,000 lu 140 watts	\$1.90	\$2.04	7.4%
20	**	Mercury Vapor 8,600 lu 175 watts	\$2.36	\$2.53	7.2%
21	**	Mercury Vapor 11,500 lu 250 watts	\$3.18	\$3.42	7.5%
22	**	Mercury Vapor 21,500 lu 400 watts	\$4.90	\$5.27	7.6%
23					
24					
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed			
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.			
27		**Note: These units are closed to new Company installations.			
28					
29					
30		<u>Charge for Customer-Owned Units</u>			
31		<u>Relamping and Energy</u>			
32		Sodium Vapor 6,300 lu 70 watts	\$2.88	\$3.02	4.9%
33		Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.43	5.2%
34		Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.09	5.7%
35		Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.55	6.1%
36		Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.19	6.5%
37	**	Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.70	6.2%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.76	6.4%
39	**	Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.89	5.7%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.38	5.8%
41	**	Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.08	5.7%
42	**	Mercury Vapor 21,500 lu 400 watts	\$7.42	\$7.89	6.3%

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Proj. Subsequent Yr. Ended 12/31/23

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2						
3		<u>Energy Only</u>	<u>kWh</u>			
4		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.95	6.7%
5		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.35	7.1%
6		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$1.98	7.6%
7		Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.90	7.8%
8		Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.53	7.6%
9	**	Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.82	7.6%
10	**	Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.53	7.6%
11	**	Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.04	7.4%
12	**	Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.53	7.2%
13	**	Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.42	7.5%
14	**	Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.27	7.6%
15						
16		Non-Fuel Energy (¢ per kWh)	3.061	3.292	7.5%	
17						
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.				
19		**Note: These units are closed to new Company installations.				
20						
21		<u>Other Charges</u>				
22		Wood Pole	\$5.24	\$5.91	12.8%	
23		Concrete Pole / Steel Pole	\$7.16	\$8.08	12.8%	
24		Fiberglass Pole	\$8.47	\$9.57	13.0%	
25		Underground conductors not under paving (¢ per foot)	4.051	4.444	9.7%	
26		Underground conductors under paving (¢ per foot)	9.897	10.857	9.7%	
27						
28		<u>Willful Damage</u>				
29		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%	
30						
31		<u>Special Provisions:</u>				
32		Facilities Charge	1.63%	1.14%	-30.1%	
33						
34						
35	SL-1M	Street Lighting				
36						
37		Customer Charge/Minimum	\$14.88	\$5.99	-59.7%	
38		Base Energy Charge (¢ per kWh)	3.005	3.807	26.7%	
39						
40						
41						
42						

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting			
2		Present Value Revenue Requirement			
3		Multiplier	1.1961	1.1368	-5.0%
4					
5		Monthly Rate			
6		Facilities ( Percentage of total work order cost)			
7		10 Year Payment Option	1.364%	1.303%	-4.5%
8		20 Year Payment Option	0.926%	0.888%	-4.1%
9					
10		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
11					
12		Termination Factors			
13		10 Year Payment Option			
14					
15		1	1.1961	1.1368	-5.0%
16		2	1.0324	0.9804	-5.0%
17		3	0.9489	0.9016	-5.0%
18		4	0.8590	0.8166	-4.9%
19		5	0.7621	0.7248	-4.9%
20		6	0.6576	0.6258	-4.8%
21		7	0.5450	0.5189	-4.8%
22		8	0.4237	0.4036	-4.7%
23		9	0.2929	0.2792	-4.7%
24		10	0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26					
27					
28					
29					
30		20 Year Payment Option			
31		1	1.1961	1.1368	-5.0%
32		2	1.0850	1.0302	-5.0%
33		3	1.0582	1.0051	-5.0%
34		4	1.0293	0.9780	-5.0%
35		5	0.9982	0.9488	-4.9%
36		6	0.9646	0.9173	-4.9%
37		7	0.9285	0.8833	-4.9%
38		8	0.8895	0.8466	-4.8%
39		9	0.8475	0.8070	-4.8%
40		10	0.8023	0.7642	-4.7%
41		11	0.7535	0.7181	-4.7%
42		12	0.7009	0.6683	-4.6%

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Witness: Tiffany C. Cohen

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2		13	0.6443	0.6146	-4.6%
3		14	0.5832	0.5566	-4.6%
4		15	0.5174	0.4941	-4.5%
5		16	0.4465	0.4266	-4.4%
6		17	0.3700	0.3537	-4.4%
7		18	0.2876	0.2751	-4.3%
8		19	0.1988	0.1903	-4.3%
9		20	0.1031	0.0988	-4.2%
10		>20	0.0000	0.0000	
11					
12		Non-Fuel Energy (¢ per kWh)	3.061	3.292	7.5%
13					
14		<u>Willful Damage</u>			
15		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
16					
17	RL-1	Recreational Lighting [Schedule closed to new customers]			
18					
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
20					
21		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
22					
23					
24					
25	OL-1	Outdoor Lighting			
26		<u>Charges for Company-Owned Units</u>			
27		<u>Fixture</u>			
28		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.75	6.9%
29		Sodium Vapor 9,500 lu 100 watts	\$5.49	\$5.87	6.9%
30		Sodium Vapor 16,000 lu 150 watts	\$5.68	\$6.07	6.9%
31		Sodium Vapor 22,000 lu 200 watts	\$8.26	\$8.83	6.9%
32		Sodium Vapor 50,000 lu 400 watts	\$8.80	\$9.40	6.8%
33		Sodium Vapor 12,000 lu 150 watts	\$5.68	\$6.07	6.9%
34	**	Mercury Vapor 6,000 lu 140 watts	\$4.13	\$4.41	6.8%
35	**	Mercury Vapor 8,600 lu 175 watts	\$4.15	\$4.43	6.7%
36	**	Mercury Vapor 21,500 lu 400 watts	\$6.80	\$7.27	6.9%
37					
38		<u>Maintenance</u>			
39		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	0.0%
40		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	0.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.06	-0.5%
42		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.62	-1.1%

FLORIDA PUBLIC SERVICE COMMISSION  
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AND SUBSIDIARIES

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Sodium Vapor 50,000 lu 400 watts	\$2.61	\$2.62	0.4%
3		Sodium Vapor 12,000 lu 150 watts	\$2.07	\$2.07	0.0%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.81	\$1.88	3.9%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.81	\$1.88	3.9%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.55	\$2.32	-9.0%
7					
8		<u>Energy Non-Fuel</u>	<u>kWh</u>		
9		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$0.96	1.1%
10		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.36	1.5%
11		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.00	2.0%
12		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$2.93	1.7%
13		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$5.59	1.8%
14		Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.00	2.0%
15	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.06	1.5%
16	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.56	1.6%
17	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.32	1.7%
18					
19		<u>Charges for Customer Owned Units</u>			
20		Total Charge-Relamping & Energy			
21		Sodium Vapor 6,300 lu 70 watts	\$2.93	\$2.99	2.0%
22		Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.39	2.1%
23		Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.06	2.3%
24		Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.55	1.5%
25		Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.21	2.2%
26		Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.35	2.1%
27	**	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$3.94	3.7%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.44	3.5%
29	**	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$7.64	-1.0%
30					
31		<u>Energy Only</u>	<u>kWh</u>		
32		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$0.96	1.1%
33		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.36	1.5%
34		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.00	2.0%
35		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$2.93	1.7%
36		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$5.59	1.8%
37	**	Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.00	2.0%
38	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.06	1.5%
39	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.56	1.6%
40	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.32	1.7%
41		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
42		**Note: These units are closed to new Company installations.			

FLORIDA PUBLIC SERVICE COMMISSION  
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AND SUBSIDIARIES

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Non-Fuel Energy (¢ per kWh)	3.268	3.327	1.8%
3					
4		<u>Other Charges</u>			
5		Wood Pole	\$11.83	\$12.13	2.5%
6		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
7		Fiberglass Pole	\$18.79	\$19.28	2.6%
8		Underground conductors excluding			
9		Trenching per foot	\$0.091	\$0.095	3.9%
10		Down-guy, Anchor and Protector	\$10.76	\$11.50	6.9%
11					
12					
13	SL-2	Traffic Signal Service [Schedule closed to new customers]			
14		Minimum Charge at each point	\$3.43	\$4.35	26.8%
15		Base Energy Charge (¢ per kWh)	5.012	6.357	26.8%
16					
17	SL-2M	Traffic Signal Service			
18		Customer Charge/Minimum	\$6.38	\$6.60	3.4%
19		Base Energy Charge (¢ per kWh)	4.870	5.022	3.1%
20					
21	SST-1	Standby and Supplemental Service			
22		Customer Charge			
23		SST-1(D1)	\$132.66	\$160.11	20.7%
24		SST-1(D2)	\$132.66	\$160.11	20.7%
25		SST-1(D3)	\$451.05	\$544.37	20.7%
26		SST-1(T)	\$1,912.71	\$1,999.70	4.5%
27					
28		Distribution Demand \$/kW Contract Standby Demand			
29		SST-1(D1)	\$3.18	\$3.84	20.8%
30		SST-1(D2)	\$3.18	\$3.84	20.8%
31		SST-1(D3)	\$3.18	\$3.84	20.8%
32		SST-1(T)	N/A	N/A	
33					
34		Reservation Demand \$/kW			
35		SST-1(D1)	\$1.57	\$1.89	20.4%
36		SST-1(D2)	\$1.57	\$1.89	20.4%
37		SST-1(D3)	\$1.57	\$1.89	20.4%
38		SST-1(T)	\$1.43	\$1.50	4.9%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
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 AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Daily Demand (On-Peak) \$/kW			
3		SST-1(D1)	\$0.76	\$0.92	21.1%
4		SST-1(D2)	\$0.76	\$0.92	21.1%
5		SST-1(D3)	\$0.76	\$0.92	21.1%
6		SST-1(T)	\$0.45	\$0.47	4.4%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12		Non-Fuel Energy - On-Peak (¢ per kWh)			
13		SST-1(D1)	0.756	0.912	20.6%
14		SST-1(D2)	0.756	0.912	20.6%
15		SST-1(D3)	0.756	0.912	20.6%
16		SST-1(T)	0.753	0.787	4.5%
17					
18		Non-Fuel Energy - Off-Peak (¢ per kWh)			
19		SST-1(D1)	0.756	0.912	20.6%
20		SST-1(D2)	0.756	0.912	20.6%
21		SST-1(D3)	0.756	0.912	20.6%
22		SST-1(T)	0.753	0.787	4.5%
23					
24	ISST-1	Interruptible Standby and Supplemental Service			
25		Customer Charge			
26		Distribution	\$451.05	\$544.37	20.7%
27		Transmission	\$1,912.71	\$1,999.70	4.5%
28					
29		Distribution Demand			
30		Distribution	\$3.18	\$3.84	20.8%
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.33	22.2%
35		Transmission	\$0.31	\$0.32	3.2%
36					
37		Reservation Demand-Firm			
38		Distribution	\$1.57	\$1.89	20.4%
39		Transmission	\$1.43	\$1.50	4.9%
40					
41					
42					



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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service			
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
5					
6		Daily Demand (On-Peak) Firm Standby			
7		Distribution	\$0.76	\$0.92	21.1%
8		Transmission	\$0.45	\$0.47	4.4%
9					
10		Daily Demand (On-Peak) Interruptible Standby			
11		Distribution	\$0.13	\$0.16	23.1%
12		Transmission	\$0.12	\$0.13	8.3%
13					
14		Non-Fuel Energy - On-Peak (¢ per kWh)			
15		Distribution	0.756	0.912	20.6%
16		Transmission	0.753	0.787	4.5%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)			
18		Distribution	0.756	0.912	20.6%
19		Transmission	0.753	0.787	4.5%
20					
21		Excess "Firm Standby Demand"			
22		☐ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
23					
24					
25					
26		☐ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27					
28		Early Termination charges			
29		☐ Up to prior 60 months of service	Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
30					
31					
32		☐ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
33					
34					
35	CISR-1	Commercial/Industrial Service Rider			
36					
37		Customer Charge	\$250.00	\$250.00	0.0%
38					
39	TR	Transformation Rider			
40		Transformer Credit			
41		(per kW of Billing Demand)	(\$0.15)	(\$0.45)	200.0%
42					

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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSCU-1	General Service constant Usage			
2		Customer Charge	\$14.85	\$15.63	5.3%
3					
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (¢ per kWh)	3.728	3.925	5.3%
6		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
7					
8					
9	HLFT	High Load Factor - Time of Use			
10		Customer Charge			
11		25 - 499 kW:	\$26.48	\$35.40	33.7%
12		500 - 1,999 kW	\$79.40	\$111.46	40.4%
13		2,000 kW or greater	\$238.03	\$332.15	39.5%
14					
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)			
17		25 - 499 kW:	\$11.75	\$15.71	33.7%
18		500 - 1,999 kW	\$12.80	\$17.97	40.4%
19		2,000 kW or greater	\$12.89	\$17.99	39.6%
20					
21		Maximum Demand Charge (\$/kW)			
22		25 - 499 kW:	\$2.44	\$3.26	33.6%
23		500 - 1,999 kW	\$2.75	\$3.86	40.4%
24		2,000 kW or greater	\$2.74	\$3.82	39.4%
25					
26		Non-Fuel Energy Charges: (¢ per kWh)			
27		On-Peak			
28		25 - 499 kW:	1.921	2.550	32.7%
29		500 - 1,999 kW	1.133	1.583	39.7%
30		2,000 kW or greater	1.007	1.406	39.6%
31					
32		Off-Peak			
33		25 - 499 kW:	1.198	1.602	33.7%
34		500 - 1,999 kW	1.083	1.520	40.4%
35		2,000 kW or greater	0.999	1.394	39.5%
36					
37					
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider			
2		Option A			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$35.40	33.7%
5		500 - 1,999 kW	\$79.40	\$111.46	40.4%
6		2,000 kW or greater	\$238.03	\$332.15	39.5%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.89	17.0%
11		500 - 1,999 kW	\$12.59	\$15.50	23.1%
12		2,000 kW or greater	\$13.19	\$16.44	24.6%
13					
14		Seasonal Max Demand			
15		25 - 499 kW:	\$0.00	\$1.06	
16		500 - 1,999 kW	\$0.00	\$1.22	
17		2,000 kW or greater	\$0.00	\$1.02	
18					
19		Non-seasonal Demand Max Demand			
20		25 - 499 kW:	\$9.53	\$13.10	37.5%
21		500 - 1,999 kW	\$11.96	\$17.26	44.3%
22		2,000 kW or greater	\$12.45	\$17.77	42.7%
23					
24		Energy Charges (¢ per kWh):			
25		Seasonal On-peak Energy			
26		25 - 499 kW:	8.830	12.263	38.9%
27		500 - 1,999 kW	6.241	8.562	37.2%
28		2,000 kW or greater	4.952	7.150	44.4%
29					
30		Seasonal Off-peak Energy			
31		25 - 499 kW:	1.593	1.971	23.7%
32		500 - 1,999 kW	1.265	1.776	40.4%
33		2,000 kW or greater	1.236	1.725	39.6%
34					
35		Non-seasonal Energy			
36		25 - 499 kW:	2.221	2.969	33.7%
37		500 - 1,999 kW	1.754	2.461	40.3%
38		2,000 kW or greater	1.578	2.202	39.5%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$35.40	33.7%
5		500 - 1,999 kW	\$79.40	\$111.46	40.4%
6		2,000 kW or greater	\$238.03	\$332.15	39.5%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.89	17.0%
11		500 - 1,999 kW	\$12.59	\$15.50	23.1%
12		2,000 kW or greater	\$13.19	\$16.44	24.6%
13					
14		Non-seasonal On-peak Demand			
15		25 - 499 kW:	\$9.53	\$12.04	26.3%
16		500 - 1,999 kW	\$11.96	\$16.04	34.1%
17		2,000 kW or greater	\$12.45	\$16.75	34.5%
18					
19		Seasonal Max Demand			
20		25 - 499 kW:	\$0.00	\$1.06	
21		500 - 1,999 kW	\$0.00	\$1.22	
22		2,000 kW or greater	\$0.00	\$1.02	
23					
24		Non-seasonal Demand Max Demand			
25		25 - 499 kW:	\$0.00	\$1.06	
26		500 - 1,999 kW	\$0.00	\$1.22	
27		2,000 kW or greater	\$0.00	\$1.02	
28					
29		Energy Charges (¢ per kWh):			
30		Seasonal On-peak Energy			
31		25 - 499 kW:	8.830	12.263	38.9%
32		500 - 1,999 kW	6.241	8.562	37.2%
33		2,000 kW or greater	4.952	7.150	44.4%
34					
35		Seasonal Off-peak Energy			
36		25 - 499 kW:	1.593	1.971	23.7%
37		500 - 1,999 kW	1.265	1.776	40.4%
38		2,000 kW or greater	1.236	1.725	39.6%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

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 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Non-seasonal On-peak Energy				
3		25 - 499 kW:	5.046	6.502	28.9%	
4		500 - 1,999 kW	3.736	5.018	34.3%	
5		2,000 kW or greater	3.409	4.283	25.6%	
6						
7		Non-seasonal Off-peak Energy				
8		25 - 499 kW:	1.593	1.971	23.7%	
9		500 - 1,999 kW	1.265	1.776	40.4%	
10		2,000 kW or greater	1.236	1.725	39.6%	
11						
12	NSMR	Non-Standard Meter Rate				
13						
14		Enrollment Fee				
15		GS-1	\$89.00	\$89.00	0.0%	
16		GSD-1	\$89.00	\$89.00	0.0%	
17		RS-1	\$89.00	\$89.00	0.0%	
18						
19		Monthly Surcharge				
20		GS-1	\$13.00	\$13.00	0.0%	
21		GSD-1	\$13.00	\$13.00	0.0%	
22		RS-1	\$13.00	\$13.00	0.0%	
23						
24						
25	LT-1	LED Lighting				
26		LED Fixture				
27		Fixture Tier	Energy Tier			
28		1	A	\$1.50	\$1.50	0.0%
29		1	B	\$1.70	\$1.70	0.0%
30		1	C	\$1.90	\$1.90	0.0%
31		1	D	\$2.10	\$2.10	0.0%
32		1	E	\$2.30	\$2.30	0.0%
33		1	F	\$2.50	\$2.50	0.0%
34		1	G	\$2.70	\$2.70	0.0%
35		1	H	\$2.90	\$2.90	0.0%
36		1	I	\$3.10	\$3.10	0.0%
37		1	J	\$3.30	\$3.30	0.0%
38		1	K	\$3.50	\$3.50	0.0%
39		1	L	\$3.70	\$3.70	0.0%
40		1	M	\$3.90	\$3.90	0.0%
41		1	N	\$4.10	\$4.10	0.0%
42		1	O	\$4.30	\$4.30	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

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 Proj. Subsequent Yr. Ended: 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		P	\$4.50	\$4.50	0.0%
3		Q	\$4.70	\$4.70	0.0%
4		R	\$4.90	\$4.90	0.0%
5		S	\$5.10	\$5.10	0.0%
6		T	\$5.30	\$5.30	0.0%
7		U	\$5.50	\$5.50	0.0%
8		V	\$5.70	\$5.70	0.0%
9		W	\$5.90	\$5.90	0.0%
10		X	\$6.10	\$6.10	0.0%
11		Y	\$6.30	\$6.30	0.0%
12		Z	\$6.50	\$6.50	0.0%
13		AA	\$6.70	\$6.70	0.0%
14		BB	\$6.90	\$6.90	0.0%
15		CC	\$7.10	\$7.10	0.0%
16		DD	\$7.30	\$7.30	0.0%
17		EE	\$7.50	\$7.50	0.0%
18		A	\$4.50	\$4.50	0.0%
19		B	\$4.70	\$4.70	0.0%
20		C	\$4.90	\$4.90	0.0%
21		D	\$5.10	\$5.10	0.0%
22		E	\$5.30	\$5.30	0.0%
23		F	\$5.50	\$5.50	0.0%
24		G	\$5.70	\$5.70	0.0%
25		H	\$5.90	\$5.90	0.0%
26		I	\$6.10	\$6.10	0.0%
27		J	\$6.30	\$6.30	0.0%
28		K	\$6.50	\$6.50	0.0%
29		L	\$6.70	\$6.70	0.0%
30		M	\$6.90	\$6.90	0.0%
31		N	\$7.10	\$7.10	0.0%
32		O	\$7.30	\$7.30	0.0%
33		P	\$7.50	\$7.50	0.0%
34		Q	\$7.70	\$7.70	0.0%
35		R	\$7.90	\$7.90	0.0%
36		S	\$8.10	\$8.10	0.0%
37		T	\$8.30	\$8.30	0.0%
38		U	\$8.50	\$8.50	0.0%
39		V	\$8.70	\$8.70	0.0%
40		W	\$8.90	\$8.90	0.0%
41		X	\$9.10	\$9.10	0.0%
42		Y	\$9.30	\$9.30	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

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 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		Z	\$9.50	\$9.50	0.0%
3		AA	\$9.70	\$9.70	0.0%
4		BB	\$9.90	\$9.90	0.0%
5		CC	\$10.10	\$10.10	0.0%
6		DD	\$10.30	\$10.30	0.0%
7		EE	\$10.50	\$10.50	0.0%
8		A	\$7.50	\$7.50	0.0%
9		B	\$7.70	\$7.70	0.0%
10		C	\$7.90	\$7.90	0.0%
11		D	\$8.10	\$8.10	0.0%
12		E	\$8.30	\$8.30	0.0%
13		F	\$8.50	\$8.50	0.0%
14		G	\$8.70	\$8.70	0.0%
15		H	\$8.90	\$8.90	0.0%
16		I	\$9.10	\$9.10	0.0%
17		J	\$9.30	\$9.30	0.0%
18		K	\$9.50	\$9.50	0.0%
19		L	\$9.70	\$9.70	0.0%
20		M	\$9.90	\$9.90	0.0%
21		N	\$10.10	\$10.10	0.0%
22		O	\$10.30	\$10.30	0.0%
23		P	\$10.50	\$10.50	0.0%
24		Q	\$10.70	\$10.70	0.0%
25		R	\$10.90	\$10.90	0.0%
26		S	\$11.10	\$11.10	0.0%
27		T	\$11.30	\$11.30	0.0%
28		U	\$11.50	\$11.50	0.0%
29		V	\$11.70	\$11.70	0.0%
30		W	\$11.90	\$11.90	0.0%
31		X	\$12.10	\$12.10	0.0%
32		Y	\$12.30	\$12.30	0.0%
33		Z	\$12.50	\$12.50	0.0%
34		AA	\$12.70	\$12.70	0.0%
35		BB	\$12.90	\$12.90	0.0%
36		CC	\$13.10	\$13.10	0.0%
37		DD	\$13.30	\$13.30	0.0%
38		EE	\$13.50	\$13.50	0.0%
39		A	\$10.50	\$10.50	0.0%
40		B	\$10.70	\$10.70	0.0%
41		C	\$10.90	\$10.90	0.0%
42		D	\$11.10	\$11.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		E	\$11.30	\$11.30	0.0%
3		F	\$11.50	\$11.50	0.0%
4		G	\$11.70	\$11.70	0.0%
5		H	\$11.90	\$11.90	0.0%
6		I	\$12.10	\$12.10	0.0%
7		J	\$12.30	\$12.30	0.0%
8		K	\$12.50	\$12.50	0.0%
9		L	\$12.70	\$12.70	0.0%
10		M	\$12.90	\$12.90	0.0%
11		N	\$13.10	\$13.10	0.0%
12		O	\$13.30	\$13.30	0.0%
13		P	\$13.50	\$13.50	0.0%
14		Q	\$13.70	\$13.70	0.0%
15		R	\$13.90	\$13.90	0.0%
16		S	\$14.10	\$14.10	0.0%
17		T	\$14.30	\$14.30	0.0%
18		U	\$14.50	\$14.50	0.0%
19		V	\$14.70	\$14.70	0.0%
20		W	\$14.90	\$14.90	0.0%
21		X	\$15.10	\$15.10	0.0%
22		Y	\$15.30	\$15.30	0.0%
23		Z	\$15.50	\$15.50	0.0%
24		AA	\$15.70	\$15.70	0.0%
25		BB	\$15.90	\$15.90	0.0%
26		CC	\$16.10	\$16.10	0.0%
27		DD	\$16.30	\$16.30	0.0%
28		EE	\$16.50	\$16.50	0.0%
29		A	\$13.50	\$13.50	0.0%
30		B	\$13.70	\$13.70	0.0%
31		C	\$13.90	\$13.90	0.0%
32		D	\$14.10	\$14.10	0.0%
33		E	\$14.30	\$14.30	0.0%
34		F	\$14.50	\$14.50	0.0%
35		G	\$14.70	\$14.70	0.0%
36		H	\$14.90	\$14.90	0.0%
37		I	\$15.10	\$15.10	0.0%
38		J	\$15.30	\$15.30	0.0%
39		K	\$15.50	\$15.50	0.0%
40		L	\$15.70	\$15.70	0.0%
41		M	\$15.90	\$15.90	0.0%
42		N	\$16.10	\$16.10	0.0%



2023 SUBSEQUENT YEAR ADJUSTMENT

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 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		O	\$16.30	\$16.30	0.0%
3		P	\$16.50	\$16.50	0.0%
4		Q	\$16.70	\$16.70	0.0%
5		R	\$16.90	\$16.90	0.0%
6		S	\$17.10	\$17.10	0.0%
7		T	\$17.30	\$17.30	0.0%
8		U	\$17.50	\$17.50	0.0%
9		V	\$17.70	\$17.70	0.0%
10		W	\$17.90	\$17.90	0.0%
11		X	\$18.10	\$18.10	0.0%
12		Y	\$18.30	\$18.30	0.0%
13		Z	\$18.50	\$18.50	0.0%
14		AA	\$18.70	\$18.70	0.0%
15		BB	\$18.90	\$18.90	0.0%
16		CC	\$19.10	\$19.10	0.0%
17		DD	\$19.30	\$19.30	0.0%
18		EE	\$19.50	\$19.50	0.0%
19		A	\$16.50	\$16.50	0.0%
20		B	\$16.70	\$16.70	0.0%
21		C	\$16.90	\$16.90	0.0%
22		D	\$17.10	\$17.10	0.0%
23		E	\$17.30	\$17.30	0.0%
24		F	\$17.50	\$17.50	0.0%
25		G	\$17.70	\$17.70	0.0%
26		H	\$17.90	\$17.90	0.0%
27		I	\$18.10	\$18.10	0.0%
28		J	\$18.30	\$18.30	0.0%
29		K	\$18.50	\$18.50	0.0%
30		L	\$18.70	\$18.70	0.0%
31		M	\$18.90	\$18.90	0.0%
32		N	\$19.10	\$19.10	0.0%
33		O	\$19.30	\$19.30	0.0%
34		P	\$19.50	\$19.50	0.0%
35		Q	\$19.70	\$19.70	0.0%
36		R	\$19.90	\$19.90	0.0%
37		S	\$20.10	\$20.10	0.0%
38		T	\$20.30	\$20.30	0.0%
39		U	\$20.50	\$20.50	0.0%
40		V	\$20.70	\$20.70	0.0%
41		W	\$20.90	\$20.90	0.0%
42		X	\$21.10	\$21.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		6 Y	\$21.30	\$21.30	0.0%
3		6 Z	\$21.50	\$21.50	0.0%
4		6 AA	\$21.70	\$21.70	0.0%
5		6 BB	\$21.90	\$21.90	0.0%
6		6 CC	\$22.10	\$22.10	0.0%
7		6 DD	\$22.30	\$22.30	0.0%
8		6 EE	\$22.50	\$22.50	0.0%
9		7 A	\$19.50	\$19.50	0.0%
10		7 B	\$19.70	\$19.70	0.0%
11		7 C	\$19.90	\$19.90	0.0%
12		7 D	\$20.10	\$20.10	0.0%
13		7 E	\$20.30	\$20.30	0.0%
14		7 F	\$20.50	\$20.50	0.0%
15		7 G	\$20.70	\$20.70	0.0%
16		7 H	\$20.90	\$20.90	0.0%
17		7 I	\$21.10	\$21.10	0.0%
18		7 J	\$21.30	\$21.30	0.0%
19		7 K	\$21.50	\$21.50	0.0%
20		7 L	\$21.70	\$21.70	0.0%
21		7 M	\$21.90	\$21.90	0.0%
22		7 N	\$22.10	\$22.10	0.0%
23		7 O	\$22.30	\$22.30	0.0%
24		7 P	\$22.50	\$22.50	0.0%
25		7 Q	\$22.70	\$22.70	0.0%
26		7 R	\$22.90	\$22.90	0.0%
27		7 S	\$23.10	\$23.10	0.0%
28		7 T	\$23.30	\$23.30	0.0%
29		7 U	\$23.50	\$23.50	0.0%
30		7 V	\$23.70	\$23.70	0.0%
31		7 W	\$23.90	\$23.90	0.0%
32		7 X	\$24.10	\$24.10	0.0%
33		7 Y	\$24.30	\$24.30	0.0%
34		7 Z	\$24.50	\$24.50	0.0%
35		7 AA	\$24.70	\$24.70	0.0%
36		7 BB	\$24.90	\$24.90	0.0%
37		7 CC	\$25.10	\$25.10	0.0%
38		7 DD	\$25.30	\$25.30	0.0%
39		7 EE	\$25.50	\$25.50	0.0%
40		8 A	\$22.50	\$22.50	0.0%
41		8 B	\$22.70	\$22.70	0.0%
42		8 C	\$22.90	\$22.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 \_\_\_ Projected Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Prior Year Ended: \_\_\_/\_\_\_/\_\_\_  
 \_\_\_ Historical Test Year Ended: \_\_\_/\_\_\_/\_\_\_  
 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		D	\$23.10	\$23.10	0.0%
3		E	\$23.30	\$23.30	0.0%
4		F	\$23.50	\$23.50	0.0%
5		G	\$23.70	\$23.70	0.0%
6		H	\$23.90	\$23.90	0.0%
7		I	\$24.10	\$24.10	0.0%
8		J	\$24.30	\$24.30	0.0%
9		K	\$24.50	\$24.50	0.0%
10		L	\$24.70	\$24.70	0.0%
11		M	\$24.90	\$24.90	0.0%
12		N	\$25.10	\$25.10	0.0%
13		O	\$25.30	\$25.30	0.0%
14		P	\$25.50	\$25.50	0.0%
15		Q	\$25.70	\$25.70	0.0%
16		R	\$25.90	\$25.90	0.0%
17		S	\$26.10	\$26.10	0.0%
18		T	\$26.30	\$26.30	0.0%
19		U	\$26.50	\$26.50	0.0%
20		V	\$26.70	\$26.70	0.0%
21		W	\$26.90	\$26.90	0.0%
22		X	\$27.10	\$27.10	0.0%
23		Y	\$27.30	\$27.30	0.0%
24		Z	\$27.50	\$27.50	0.0%
25		AA	\$27.70	\$27.70	0.0%
26		BB	\$27.90	\$27.90	0.0%
27		CC	\$28.10	\$28.10	0.0%
28		DD	\$28.30	\$28.30	0.0%
29		EE	\$28.50	\$28.50	0.0%
30		A	\$25.50	\$25.50	0.0%
31		B	\$25.70	\$25.70	0.0%
32		C	\$25.90	\$25.90	0.0%
33		D	\$26.10	\$26.10	0.0%
34		E	\$26.30	\$26.30	0.0%
35		F	\$26.50	\$26.50	0.0%
36		G	\$26.70	\$26.70	0.0%
37		H	\$26.90	\$26.90	0.0%
38		I	\$27.10	\$27.10	0.0%
39		J	\$27.30	\$27.30	0.0%
40		K	\$27.50	\$27.50	0.0%
41		L	\$27.70	\$27.70	0.0%
42		M	\$27.90	\$27.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
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 AND SUBSIDIARIES

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 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		N	\$28.10	\$28.10	0.0%
3		O	\$28.30	\$28.30	0.0%
4		P	\$28.50	\$28.50	0.0%
5		Q	\$28.70	\$28.70	0.0%
6		R	\$28.90	\$28.90	0.0%
7		S	\$29.10	\$29.10	0.0%
8		T	\$29.30	\$29.30	0.0%
9		U	\$29.50	\$29.50	0.0%
10		V	\$29.70	\$29.70	0.0%
11		W	\$29.90	\$29.90	0.0%
12		X	\$30.10	\$30.10	0.0%
13		Y	\$30.30	\$30.30	0.0%
14		Z	\$30.50	\$30.50	0.0%
15		AA	\$30.70	\$30.70	0.0%
16		BB	\$30.90	\$30.90	0.0%
17		CC	\$31.10	\$31.10	0.0%
18		DD	\$31.30	\$31.30	0.0%
19		EE	\$31.50	\$31.50	0.0%
20		A	\$28.50	\$28.50	0.0%
21		B	\$28.70	\$28.70	0.0%
22		C	\$28.90	\$28.90	0.0%
23		D	\$29.10	\$29.10	0.0%
24		E	\$29.30	\$29.30	0.0%
25		F	\$29.50	\$29.50	0.0%
26		G	\$29.70	\$29.70	0.0%
27		H	\$29.90	\$29.90	0.0%
28		I	\$30.10	\$30.10	0.0%
29		J	\$30.30	\$30.30	0.0%
30		K	\$30.50	\$30.50	0.0%
31		L	\$30.70	\$30.70	0.0%
32		M	\$30.90	\$30.90	0.0%
33		N	\$31.10	\$31.10	0.0%
34		O	\$31.30	\$31.30	0.0%
35		P	\$31.50	\$31.50	0.0%
36		Q	\$31.70	\$31.70	0.0%
37		R	\$31.90	\$31.90	0.0%
38		S	\$32.10	\$32.10	0.0%
39		T	\$32.30	\$32.30	0.0%
40		U	\$32.50	\$32.50	0.0%
41		V	\$32.70	\$32.70	0.0%
42		W	\$32.90	\$32.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
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 AND SUBSIDIARIES

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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		10 X	\$33.10	\$33.10	0.0%
3		10 Y	\$33.30	\$33.30	0.0%
4		10 Z	\$33.50	\$33.50	0.0%
5		10 AA	\$33.70	\$33.70	0.0%
6		10 BB	\$33.90	\$33.90	0.0%
7		10 CC	\$34.10	\$34.10	0.0%
8		10 DD	\$34.30	\$34.30	0.0%
9		10 EE	\$34.50	\$34.50	0.0%
10		11 A	\$31.50	\$31.50	0.0%
11		11 B	\$31.70	\$31.70	0.0%
12		11 C	\$31.90	\$31.90	0.0%
13		11 D	\$32.10	\$32.10	0.0%
14		11 E	\$32.30	\$32.30	0.0%
15		11 F	\$32.50	\$32.50	0.0%
16		11 G	\$32.70	\$32.70	0.0%
17		11 H	\$32.90	\$32.90	0.0%
18		11 I	\$33.10	\$33.10	0.0%
19		11 J	\$33.30	\$33.30	0.0%
20		11 K	\$33.50	\$33.50	0.0%
21		11 L	\$33.70	\$33.70	0.0%
22		11 M	\$33.90	\$33.90	0.0%
23		11 N	\$34.10	\$34.10	0.0%
24		11 O	\$34.30	\$34.30	0.0%
25		11 P	\$34.50	\$34.50	0.0%
26		11 Q	\$34.70	\$34.70	0.0%
27		11 R	\$34.90	\$34.90	0.0%
28		11 S	\$35.10	\$35.10	0.0%
29		11 T	\$35.30	\$35.30	0.0%
30		11 U	\$35.50	\$35.50	0.0%
31		11 V	\$35.70	\$35.70	0.0%
32		11 W	\$35.90	\$35.90	0.0%
33		11 X	\$36.10	\$36.10	0.0%
34		11 Y	\$36.30	\$36.30	0.0%
35		11 Z	\$36.50	\$36.50	0.0%
36		11 AA	\$36.70	\$36.70	0.0%
37		11 BB	\$36.90	\$36.90	0.0%
38		11 CC	\$37.10	\$37.10	0.0%
39		11 DD	\$37.30	\$37.30	0.0%
40		11 EE	\$37.50	\$37.50	0.0%
41		12 A	\$34.50	\$34.50	0.0%
42		12 B	\$34.70	\$34.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		12 C	\$34.90	\$34.90	0.0%
3		12 D	\$35.10	\$35.10	0.0%
4		12 E	\$35.30	\$35.30	0.0%
5		12 F	\$35.50	\$35.50	0.0%
6		12 G	\$35.70	\$35.70	0.0%
7		12 H	\$35.90	\$35.90	0.0%
8		12 I	\$36.10	\$36.10	0.0%
9		12 J	\$36.30	\$36.30	0.0%
10		12 K	\$36.50	\$36.50	0.0%
11		12 L	\$36.70	\$36.70	0.0%
12		12 M	\$36.90	\$36.90	0.0%
13		12 N	\$37.10	\$37.10	0.0%
14		12 O	\$37.30	\$37.30	0.0%
15		12 P	\$37.50	\$37.50	0.0%
16		12 Q	\$37.70	\$37.70	0.0%
17		12 R	\$37.90	\$37.90	0.0%
18		12 S	\$38.10	\$38.10	0.0%
19		12 T	\$38.30	\$38.30	0.0%
20		12 U	\$38.50	\$38.50	0.0%
21		12 V	\$38.70	\$38.70	0.0%
22		12 W	\$38.90	\$38.90	0.0%
23		12 X	\$39.10	\$39.10	0.0%
24		12 Y	\$39.30	\$39.30	0.0%
25		12 Z	\$39.50	\$39.50	0.0%
26		12 AA	\$39.70	\$39.70	0.0%
27		12 BB	\$39.90	\$39.90	0.0%
28		12 CC	\$40.10	\$40.10	0.0%
29		12 DD	\$40.30	\$40.30	0.0%
30		12 EE	\$40.50	\$40.50	0.0%
31		13 A	\$37.50	\$37.50	0.0%
32		13 B	\$37.70	\$37.70	0.0%
33		13 C	\$37.90	\$37.90	0.0%
34		13 D	\$38.10	\$38.10	0.0%
35		13 E	\$38.30	\$38.30	0.0%
36		13 F	\$38.50	\$38.50	0.0%
37		13 G	\$38.70	\$38.70	0.0%
38		13 H	\$38.90	\$38.90	0.0%
39		13 I	\$39.10	\$39.10	0.0%
40		13 J	\$39.30	\$39.30	0.0%
41		13 K	\$39.50	\$39.50	0.0%
42		13 L	\$39.70	\$39.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:  
 Projected Test Year Ended \_\_/\_\_/\_\_  
 Prior Year Ended: \_\_/\_\_/\_\_  
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 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		13	\$39.90	\$39.90	0.0%
3		13 M	\$40.10	\$40.10	0.0%
4		13 N	\$40.30	\$40.30	0.0%
5		13 O	\$40.50	\$40.50	0.0%
6		13 P	\$40.70	\$40.70	0.0%
7		13 Q	\$40.90	\$40.90	0.0%
8		13 R	\$41.10	\$41.10	0.0%
9		13 S	\$41.30	\$41.30	0.0%
10		13 T	\$41.50	\$41.50	0.0%
11		13 U	\$41.70	\$41.70	0.0%
12		13 V	\$41.90	\$41.90	0.0%
13		13 W	\$42.10	\$42.10	0.0%
14		13 X	\$42.30	\$42.30	0.0%
15		13 Y	\$42.50	\$42.50	0.0%
16		13 Z	\$42.70	\$42.70	0.0%
17		13 AA	\$42.90	\$42.90	0.0%
18		13 BB	\$43.10	\$43.10	0.0%
19		13 CC	\$43.30	\$43.30	0.0%
20		13 DD	\$43.50	\$43.50	0.0%
21		14 EE	\$40.50	\$40.50	0.0%
22		14 A	\$40.70	\$40.70	0.0%
23		14 B	\$40.90	\$40.90	0.0%
24		14 C	\$41.10	\$41.10	0.0%
25		14 D	\$41.30	\$41.30	0.0%
26		14 E	\$41.50	\$41.50	0.0%
27		14 F	\$41.70	\$41.70	0.0%
28		14 G	\$41.90	\$41.90	0.0%
29		14 H	\$42.10	\$42.10	0.0%
30		14 I	\$42.30	\$42.30	0.0%
31		14 J	\$42.50	\$42.50	0.0%
32		14 K	\$42.70	\$42.70	0.0%
33		14 L	\$42.90	\$42.90	0.0%
34		14 M	\$43.10	\$43.10	0.0%
35		14 N	\$43.30	\$43.30	0.0%
36		14 O	\$43.50	\$43.50	0.0%
37		14 P	\$43.70	\$43.70	0.0%
38		14 Q	\$43.90	\$43.90	0.0%
39		14 R	\$44.10	\$44.10	0.0%
40		14 S	\$44.30	\$44.30	0.0%
41		14 T	\$44.50	\$44.50	0.0%
42		14 U	\$44.70	\$44.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

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 AND SUBSIDIARIES

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 Proj. Subsequent Yr. Ended 12/31/23

DOCKET NO.: 20210015-EI

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		14 W	\$44.90	\$44.90	0.0%
3		14 X	\$45.10	\$45.10	0.0%
4		14 Y	\$45.30	\$45.30	0.0%
5		14 Z	\$45.50	\$45.50	0.0%
6		14 AA	\$45.70	\$45.70	0.0%
7		14 BB	\$45.90	\$45.90	0.0%
8		14 CC	\$46.10	\$46.10	0.0%
9		14 DD	\$46.30	\$46.30	0.0%
10		14 EE	\$46.50	\$46.50	0.0%
11		15 A	\$43.50	\$43.50	0.0%
12		15 B	\$43.70	\$43.70	0.0%
13		15 C	\$43.90	\$43.90	0.0%
14		15 D	\$44.10	\$44.10	0.0%
15		15 E	\$44.30	\$44.30	0.0%
16		15 F	\$44.50	\$44.50	0.0%
17		15 G	\$44.70	\$44.70	0.0%
18		15 H	\$44.90	\$44.90	0.0%
19		15 I	\$45.10	\$45.10	0.0%
20		15 J	\$45.30	\$45.30	0.0%
21		15 K	\$45.50	\$45.50	0.0%
22		15 L	\$45.70	\$45.70	0.0%
23		15 M	\$45.90	\$45.90	0.0%
24		15 N	\$46.10	\$46.10	0.0%
25		15 O	\$46.30	\$46.30	0.0%
26		15 P	\$46.50	\$46.50	0.0%
27		15 Q	\$46.70	\$46.70	0.0%
28		15 R	\$46.90	\$46.90	0.0%
29		15 S	\$47.10	\$47.10	0.0%
30		15 T	\$47.30	\$47.30	0.0%
31		15 U	\$47.50	\$47.50	0.0%
32		15 V	\$47.70	\$47.70	0.0%
33		15 W	\$47.90	\$47.90	0.0%
34		15 X	\$48.10	\$48.10	0.0%
35		15 Y	\$48.30	\$48.30	0.0%
36		15 Z	\$48.50	\$48.50	0.0%
37		15 AA	\$48.70	\$48.70	0.0%
38		15 BB	\$48.90	\$48.90	0.0%
39		15 CC	\$49.10	\$49.10	0.0%
40		15 DD	\$49.30	\$49.30	0.0%
41		15 EE	\$49.50	\$49.50	0.0%
42					



2023 SUBSEQUENT YEAR ADJUSTMENT

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DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		<u>Energy Tier Charges</u>			
4		<u>Energy Tier</u>			
5		A	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	0.0%
7		C	\$0.40	\$0.40	0.0%
8		D	\$0.60	\$0.60	0.0%
9		E	\$0.80	\$0.80	0.0%
10		F	\$1.00	\$1.00	0.0%
11		G	\$1.20	\$1.20	0.0%
12		H	\$1.40	\$1.40	0.0%
13		I	\$1.60	\$1.60	0.0%
14		J	\$1.80	\$1.80	0.0%
15		K	\$2.00	\$2.00	0.0%
16		L	\$2.20	\$2.20	0.0%
17		M	\$2.40	\$2.40	0.0%
18		N	\$2.60	\$2.60	0.0%
19		O	\$2.80	\$2.80	0.0%
20		P	\$3.00	\$3.00	0.0%
21		Q	\$3.20	\$3.20	0.0%
22		R	\$3.40	\$3.40	0.0%
23		S	\$3.60	\$3.60	0.0%
24		T	\$3.80	\$3.80	0.0%
25		U	\$4.00	\$4.00	0.0%
26		V	\$4.20	\$4.20	0.0%
27		W	\$4.40	\$4.40	0.0%
28		X	\$4.60	\$4.60	0.0%
29		Y	\$4.80	\$4.80	0.0%
30		Z	\$5.00	\$5.00	0.0%
31		AA	\$5.20	\$5.20	0.0%
32		BB	\$5.40	\$5.40	0.0%
33		CC	\$5.60	\$5.60	0.0%
34		DD	\$5.80	\$5.80	0.0%
35		EE	\$6.00	\$6.00	0.0%
36					
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42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended \_\_/\_\_/\_\_

Prior Year Ended: \_\_/\_\_/\_\_

Historical Test Year Ended: \_\_/\_\_/\_\_

Proj. Subsequent Yr. Ended 12/31/23

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

Witness: Tiffany C. Cohen

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		Non-Fuel Energy (¢ per kWh)	3.061	3.330	8.8%
4					
5		<u>Monthly Rates for Maintenance and Conversion:</u>			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10					
11		<u>Monthly Rates for Poles used only for Lighting System</u>			
12		Standard Wood pole	\$5.24	\$5.91	12.8%
13		Standard Concrete pole	\$7.16	\$8.08	12.8%
14		Standard Fiberglass pole	\$8.47	\$9.57	13.0%
15		Decorative Concrete pole	\$14.52	\$25.82	77.8%
16					
17					
18		<u>Special Provisions:</u>			
19		Facilities Charge	1.63%	1.14%	-30.1%
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