



R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
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March 12, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI
Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company (“FPL”) in the above-referenced docket are FPL’s Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL’s MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 62 of 69) Supplemental Standalone Gulf Information in MFR Format, 2023 Subsequent Year Adjustment, Volume 1 of 8, Section A, Executive Summary

Sincerely,

A handwritten signature in black ink, appearing to read 'Wade Litchfield', written in a cursive style.

R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company

RWL:ec

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20210015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**SUPPLEMENT 2 - GULF STANDALONE
INFORMATION IN MFR FORMAT
2023 SUBSEQUENT YEAR ADJUSTMENT**

**VOLUME 1 OF 8
SECTION A: SUMMARY SCHEDULES**

A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:
 _ Projected Test Year Ended: __/__/__
 _ Prior Year Ended: __/__/__
 _ Historical Test Year Ended: __/__/__
 X Proj. Subsequent Year Ended: 12/31/23

COMPANY: GULF POWER COMPANY

DOCKET NO.: 20210015-EI

Witness: Liz Fuentes

	(1)	(2)	(3)
Line No.	DESCRIPTION	SOURCE	AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE	SCHEDULE B-1	\$ 5,100,206
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	<u>6.38%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 325,326
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME	SCHEDULE C-1	<u>\$ 134,884</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 190,442
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>2.64%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	<u>1.34288</u>
15			
16	REVENUE REQUIREMENT	LINE 10 X LINE 14	<u>\$ 255,741</u>
17			
18	2022 REVENUE INCREASE REQUESTED (1)	SEE NOTE 1	<u>\$ 177,249</u>
19			
20	RATE INCREASE REQUESTED (AFTER FULL 2022 RATE INCREASE) (2)	LINE 16 - LINE 18	<u>\$ 78,491</u>
21			
22	<u>Notes:</u>		
23	(1) 2022 Revenue increase requested on Test Year MFR A-1, \$177,433 adjusted for 2023 sales.		
24	(2) Total requested increase, excluding the effect of proposed company adjustments related to cost recovery clauses shown on MFR B-2 and C-2 for both 2022 and 2023, is \$78,777.		
25			
26			
27			
28			
29			
30			
31			

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended: / /
 Prior Year Ended: / /
 Historical Test Year Ended: / /
 Proj. Subsequent Yr. Ended: 12/31/23

Rate Schedule - GSD

DOCKET NO.: 20210015-EI

Witness: Tiffany C. Cohen

Line No.	kW	Typical kWh	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE (DECREASE)		COST IN CENTS/kWh	
			Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	GRT Charge	Total	Dollars (20)-(11)	Percent (21)/(11)	Present (11)/(2)	Proposed (20)/(2)		
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1																										
2	50	11,000	\$597	\$338	\$9	\$81	\$145	\$5	\$67	\$32	\$1,274	\$898	\$338	\$9	\$81	\$145	\$5	\$67	\$40	\$1,583	\$309	24.24%	11.58	14.39		
3	50	32,850	\$991	\$1,009	\$28	\$241	\$434	\$5	\$200	\$75	\$2,982	\$1,490	\$1,009	\$28	\$241	\$434	\$5	\$200	\$87	\$3,494	\$512	17.18%	9.08	10.64		
4	250	73,000	\$3,123	\$2,241	\$62	\$535	\$965	\$23	\$445	\$190	\$7,584	\$4,697	\$2,241	\$62	\$535	\$965	\$23	\$445	\$230	\$9,199	\$1,614	21.29%	10.39	12.60		
5	250	109,500	\$3,780	\$3,362	\$93	\$803	\$1,448	\$23	\$668	\$261	\$10,437	\$5,686	\$3,362	\$93	\$803	\$1,448	\$23	\$668	\$310	\$12,391	\$1,954	18.72%	9.53	11.32		
6	250	164,250	\$4,766	\$5,042	\$140	\$1,204	\$2,171	\$23	\$1,002	\$368	\$14,716	\$7,168	\$5,042	\$140	\$1,204	\$2,171	\$23	\$1,002	\$430	\$17,180	\$2,464	16.75%	8.96	10.46		
7																										
8																										
9		CUSTOMER CHARGE																								
10		DEMAND				\$/kW																				
11		ENERGY CHARGE				CENTS/kWh																				
12		FUEL CHARGE				CENTS/kWh																				
13		CONSERVATION CHARGE				CENTS/kWh																				
14		CAPACITY CHARGE				CENTS/kWh																				
15		ENVIRONMENTAL CHARGE				CENTS/kWh																				
16		STORM PROTECTION CHARGE				\$/kW																				
17		STORM CHARGE				CENTS/kWh																				
18																										
19																										
20																										
21																										
22																										
23																										
24																										
25																										
26																										
27																										
28																										
29		PSC-approved 2021 clause factors used for both present and proposed rates.																								
30																										

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS	Residential Service			
2		Base Charge (\$ per day)	\$0.64	\$0.90	40.6%
3					
4		Energy-Demand Charge (¢ per kWh)	4.886	6.866	40.5%
5					
6					
7	RSVP	Residential Service Variable Pricing			
8		Base Charge (\$ per day)	\$0.64	\$0.90	40.6%
9					
10		Energy-Demand Charge (¢ per kWh)			
11		Low Cost Hours (P ₁)	4.886	6.866	40.5%
12		Medium Cost Hours (P ₂)	4.886	6.866	40.5%
13		High Cost Hours (P ₃)	4.886	6.866	40.5%
14		Critical Cost Hours (P ₄)	4.886	6.866	40.5%
15					
16					
17	GS	General Service - Non-Demand			
18		Base Charge	\$25.25	\$31.83	26.1%
19					
20		Energy-Demand Charge (¢ per kWh)	5.086	6.411	26.1%
21					
22					
23	GSD	General Service - Demand			
24		Base Charge	\$46.92	\$70.58	50.4%
25					
26		Demand Charge (\$/kW)	\$7.05	\$10.60	50.4%
27					
28		Energy Charge (¢ per kWh)	1.800	2.708	50.4%
29					
30		Primary Discount (\$/kW)	(\$0.27)	(\$0.41)	51.9%
31					
32		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
33					
34					
35	GSTOU	General Service Time-of-Use Conservation			
36		Base Charge	\$46.92	\$70.58	50.4%
37					
38		Energy Charge (¢ per kWh)			
39		Summer On-Peak	19.367	29.133	50.4%
40		Summer Intermediate	7.230	10.876	50.4%
41		Summer Off-Peak	3.006	4.522	50.4%
42		Winter All Hours	4.208	6.330	50.4%

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1	GSDT	General Service - Demand Time-of-Use Conservation			
2		Base Charge	\$46.92	\$70.58	50.4%
3					
4		Maximum Demand Charge (\$/kW)	\$3.35	\$5.04	50.4%
5					
6		On-Peak Demand Charge (\$/kW)	\$3.77	\$5.67	50.4%
7					
8		Energy Charge (¢ per kWh)	1.800	2.708	50.4%
9					
10		Primary Discount (\$/kW)	(\$0.27)	(\$0.41)	51.9%
11					
12		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
13					
14					
15	LP	Large Power Service			
16		Base Charge	\$262.80	\$409.50	55.8%
17					
18		Demand Charge (\$/kW)	\$12.28	\$19.13	55.8%
19					
20		Energy Charge (¢ per kWh)	0.926	1.443	55.8%
21					
22		Primary Discount (\$/kW)	(\$0.36)	(\$0.56)	55.6%
23					
24		Transmission Discount (\$/kW)	(\$0.55)	(\$0.86)	56.4%
25					
26		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
27					
28	LPT	Large Power Service - Time-of-Use			
29		Base Charge	\$262.80	\$409.50	55.8%
30					
31		Maximum Demand Charge (\$/kW)	\$2.51	\$3.91	55.8%
32					
33		On-Peak Demand Charge (\$/kW)	\$9.87	\$15.38	55.8%
34					
35		Energy Charge (¢ per kWh)	0.926	1.443	55.8%
36					
37		Primary Discount (\$/kW)	(\$0.36)	(\$0.56)	55.6%
38					
39		Transmission Discount (\$/kW)	(\$0.55)	(\$0.86)	56.4%
40					
41		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RTP	Real Time Pricing Limited Availability Rate			
2		Base Charge	\$1,000.00	\$2,075.46	107.5%
3					
4		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
5					
6					
7	PX	Large High Load Factor Power Service			
8		Base Charge	\$800.70	\$1,661.82	107.5%
9					
10		Maximum Demand Charge (\$/kW)	\$11.68	\$24.24	107.5%
11					
12		Energy Charge (¢ per kWh)	0.429	0.890	107.5%
13					
14		Transmission Discount (\$/kW)	(\$0.18)	(\$0.37)	105.6%
15					
16		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
17					
18		Minimum Monthly Bill*	\$14.03	\$29.11	107.5%
19		*Should not be less than Base Charge plus reflected			
20		rate per kW of billing demand.			
21					
22	PXT	Large High Load Factor Power Service - Time-of-Use			
23		Base Charge	\$800.70	\$1,661.82	107.5%
24					
25		Maximum Demand Charge (\$/kW)	\$0.95	\$1.97	107.4%
26					
27		On-Peak Demand Charge (\$/kW)	\$10.84	\$22.50	107.6%
28					
29		Energy Charge (¢ per kWh)	0.429	0.890	107.5%
30					
31		Transmission Discount (\$/kW)	(\$0.18)	(\$0.37)	105.6%
32					
33		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
34					
35		Minimum Monthly Bill*	\$14.14	\$29.34	107.5%
36		*Should not be less than Base Charge plus reflected			
37		rate above per kW of max demand.			
38					
39					
40					
41					
42					

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 Proj. Subsequent Yr. Ended 12/31/23
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CIS	Commercial/Industrial Service			
2		Base Charge	\$250.00	\$250.00	0.0%
3					
4	SBS	Standby and Supplementary Service			
5		Base Charge			
6		100 - 499 kW	\$261.68	\$262.21	0.2%
7		500 - 7,499 kW	\$261.68	\$262.21	0.2%
8		7,500 kW or greater	\$623.10	\$624.37	0.2%
9					
10		Demand Charges:			
11		Local Facilities Charge (\$/kW)			
12		100 - 499 kW	\$2.93	\$2.94	0.3%
13		500 - 7,499 kW	\$2.65	\$2.66	0.4%
14		7,500 kW or greater	\$0.93	\$0.93	0.0%
15					
16		On-Peak Demand Charge (\$/kW)			
17		100 - 499 kW	\$3.77	\$3.78	0.3%
18		500 - 7,499 kW	\$9.87	\$9.89	0.2%
19		7,500 kW or greater	\$10.84	\$10.86	0.2%
20					
21		Reservation Charge (\$/kW)			
22		100 - 499 kW	\$1.38	\$1.38	0.0%
23		500 - 7,499 kW	\$1.38	\$1.38	0.0%
24		7,500 kW or greater	\$1.41	\$1.41	0.0%
25					
26		Sum of the Daily On-Peak Standby Demand Charges			
27		100 - 499 kW	\$0.65	\$0.65	0.0%
28		500 - 7,499 kW	\$0.65	\$0.65	0.0%
29		7,500 kW or greater	\$0.66	\$0.66	0.0%
30					
31		Energy Charge (¢ per kWh)			
32		100 - 499 kW	3.028	3.064	1.2%
33		500 - 7,499 kW	3.028	3.064	1.2%
34		7,500 kW or greater	3.028	3.064	1.2%
35					
36					
37					
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39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SBS	Standby and Supplementary Service (continued)			
2		Primary Discount (\$/kW)			
3		100 - 499 kW	(\$0.05)	(\$0.05)	0.0%
4		500 - 7,499 kW	(\$0.05)	(\$0.05)	0.0%
5		7,500 kW or greater	N/A	N/A	
6					
7		Transmission Discount (\$/kW)			
8		100 - 499 kW	N/A	N/A	
9		500 - 7,499 kW	(\$0.06)	(\$0.06)	0.0%
10		7,500 kW or greater	(\$0.07)	(\$0.06)	-14.3%
11					
12		Reactive Demand Charge (\$/Excess kvar)	\$1.00	\$1.00	0.0%
13					
14					
15	ISS	Interruptible Standby Service			
16		Customer Charge	\$24.62	\$24.62	0.0%
17					
18		Demand Charges:			
19		Local Facilities Charge (\$/kW)			
20		100 - 499 kW	\$1.66	\$1.66	0.0%
21		500 - 7,499 kW	\$1.23	\$1.23	0.0%
22		7,500 kW or greater	\$0.51	\$0.51	0.0%
23					
24		Reservation Charge (\$/kW)	\$0.80	\$0.80	0.0%
25					
26		Sum of the Daily Demand Charges (\$/kW/day)			
27		June through September	\$0.45	\$0.45	0.0%
28		October through May	\$0.33	\$0.33	0.0%
29					
30		Base Energy Charge (¢ per kWh)	0.352	0.352	0.0%
31					
32		Primary Discount (\$/kW)			
33		100 - 499 kW	(\$0.27)	(\$0.27)	0.0%
34		500 - 7,499 kW	(\$0.41)	(\$0.41)	0.0%
35		7,500 kW or greater	N/A	N/A	
36					
37					
38					
39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISS	Standby and Supplementary Service (Continued)			
2		Transmission Discount (\$/kW)			
3		100 - 499 kW	N/A	N/A	
4		500 - 7,499 kW	(\$0.48)	(\$0.48)	0.0%
5		7,500 kW or greater	(\$0.07)	(\$0.07)	0.0%
6					
7		Early Termination charges (per kW)			
8		▣ Rebilled Utility Controlled Demand \$/kW		Rebilled on applicable firm rate service	Rebilled on applicable firm rate service
9					
10		▣ Penalty Charge per kW time the number of months rebilled	\$1.00	\$1.00	0.0%
11					
12	OS I/II	Outdoor Service [Schedule closed to new customers]			
13		Charges for Gulf-Owned Units High Pressure Sodium Vapor			
14		Fixture			
15		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.47	9.8%
16		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.99	9.9%
17		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
18		Acorn 8,800 lu 100 watts	\$13.50	\$14.83	9.9%
19		Colonial 8,800 lu 100 watts	\$3.64	\$4.00	9.9%
20		English Coach 8,800 lu 100 watts	\$14.73	\$16.18	9.8%
21		Destin Single 8,800 lu 100 watts	\$25.36	\$27.85	9.8%
22		Destin Double 17,600 lu 200 watts	\$50.55	\$55.52	9.8%
23		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.88	9.9%
24		Cobrahead 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
25		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.62	9.8%
26		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.47	9.8%
27		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.75	9.7%
28		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.50	9.8%
29		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.54	9.9%
30		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.77	9.9%
31		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.66	9.8%
32		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.67	9.8%
33		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.49	9.9%
34		Small ORL 20,000 lu 200 watts	\$11.82	\$12.98	9.8%
35		Small ORL 25,000 lu 250 watts	\$11.38	\$12.50	9.8%
36		Small ORL 46,000 lu 400 watts	\$11.90	\$13.07	9.8%
37					
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Large ORL 20,000 lu 200 watts	\$19.25	\$21.14	9.8%
3		Large ORL 46,000 lu 400 watts	\$21.68	\$23.81	9.8%
4		Shoebox 46,000 lu 400 watts	\$9.94	\$10.92	9.9%
5		Directional 16,000 lu 150 watts	\$5.59	\$6.14	9.8%
6		Directional 20,000 lu 200 watts	\$8.07	\$8.86	9.8%
7		Directional 46,000 lu 400 watts	\$5.99	\$6.58	9.8%
8		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.46	9.9%
9					
10		Maintenance			
11		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.87	9.4%
12		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.69	9.0%
13		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
14		Acorn 8,800 lu 100 watts	\$4.56	\$4.98	9.2%
15		Colonial 8,800 lu 100 watts	\$1.79	\$1.95	8.9%
16		English Coach 8,800 lu 100 watts	\$4.89	\$5.34	9.2%
17		Destin Single 8,800 lu 100 watts	\$7.87	\$8.59	9.1%
18		Destin Double 17,600 lu 200 watts	\$15.16	\$16.55	9.2%
19		Cobrahead 5,400 lu 70 watts	\$2.06	\$2.25	9.2%
20		Cobrahead 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
21		Cobrahead 20,000 lu 200 watts	\$2.23	\$2.44	9.4%
22		Cobrahead 25,000 lu 250 watts	\$2.19	\$2.39	9.1%
23		Cobrahead 46,000 lu 400 watts	\$2.26	\$2.47	9.3%
24		Cutoff Cobrahead 8,800 lu 100 watts	\$1.92	\$2.10	9.4%
25		Cutoff Cobrahead 25,000 lu 250 watts	\$2.21	\$2.41	9.0%
26		Cutoff Cobrahead 46,000 lu 400 watts	\$2.26	\$2.47	9.3%
27		Bracket Mount CIS 25,000 lu 250 watts	\$4.03	\$4.40	9.2%
28		Tenon Top CIS 25,000 lu 250 watts	\$4.03	\$4.40	9.2%
29		Bracket Mount CIS 46,000 lu 400 watts	\$4.22	\$4.61	9.2%
30		Small ORL 20,000 lu 200 watts	\$4.09	\$4.47	9.3%
31		Small ORL 25,000 lu 250 watts	\$3.98	\$4.35	9.3%
32		Small ORL 46,000 lu 400 watts	\$4.12	\$4.50	9.2%
33		Large ORL 20,000 lu 200 watts	\$6.16	\$6.73	9.3%
34		Large ORL 46,000 lu 400 watts	\$6.85	\$7.48	9.2%
35		Shoebox 46,000 lu 400 watts	\$3.57	\$3.90	9.2%
36		Directional 16,000 lu 150 watts	\$2.32	\$2.53	9.1%
37		Directional 20,000 lu 200 watts	\$3.07	\$3.35	9.1%
38		Directional 46,000 lu 400 watts	\$2.48	\$2.71	9.3%
39		Large Flood 125,000 lu 1,000 watts	\$3.65	\$3.99	9.3%
40					
41		Energy Non-Fuel	<u>kWh</u>		
42		Open Bottom 5,400 lu 70 watts	29 \$0.73	\$0.86	17.8%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Prior Year Ended: ___/___/___
 Historical Test Year Ended: ___/___/___
 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Open Bottom 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
3		Open Bottom w/Shield 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
4		Acorn 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
5		Colonial 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
6		English Coach 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
7		Destin Single 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
8		Destin Double 17,600 lu 200 watts	82	\$2.06	\$2.44	18.2%
9		Cobrahead 5,400 lu 70 watts	29	\$0.73	\$0.86	17.8%
10		Cobrahead 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
11		Cobrahead 20,000 lu 200 watts	80	\$2.01	\$2.38	18.2%
12		Cobrahead 25,000 lu 250 watts	100	\$2.52	\$2.98	18.4%
13		Cobrahead 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
14		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.03	\$1.22	18.2%
15		Cutoff Cobrahead 25,000 lu 250 watts	100	\$2.52	\$2.98	18.4%
16		Cutoff Cobrahead 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
17		Bracket Mount CIS 25,000 lu 250 watts	100	\$2.52	\$2.98	18.4%
18		Tenon Top CIS 25,000 lu 250 watts	100	\$2.52	\$2.98	18.4%
19		Bracket Mount CIS 46,000 lu 400 watts	161	\$4.05	\$4.79	18.2%
20		Small ORL 20,000 lu 200 watts	80	\$2.01	\$2.38	18.2%
21		Small ORL 25,000 lu 250 watts	100	\$2.52	\$2.98	18.4%
22		Small ORL 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
23		Large ORL 20,000 lu 200 watts	80	\$2.01	\$2.38	18.2%
24		Large ORL 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
25		Shoebox 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
26		Directional 16,000 lu 150 watts	68	\$1.71	\$2.03	18.6%
27		Directional 20,000 lu 200 watts	80	\$2.01	\$2.38	18.2%
28		Directional 46,000 lu 400 watts	164	\$4.13	\$4.88	18.2%
29		Large Flood 125,000 lu 1,000 watts	379	\$9.54	\$11.29	18.4%
30						
31		<u>Metal Halide</u>				
32		Fixture				
33		Acorn 12,000 lu 175 watts		\$13.64	\$14.98	9.8%
34		Colonial 12,000 lu 175 watts		\$3.77	\$4.14	9.8%
35		English Coach 12,000 lu 175 watts		\$14.87	\$16.33	9.8%
36		Destin Single 12,000 lu 175 watts		\$25.49	\$27.99	9.8%
37		Destin Double 24,000 lu 350 watts		\$50.83	\$55.81	9.8%
38		Small Flood 32,000 lu 400 watts		\$6.13	\$6.73	9.8%
39		Small Parking Lot 32,000 lu 400 watts		\$11.32	\$12.43	9.8%
40		Large Flood 100,000 lu 1,000 watts		\$8.79	\$9.65	9.8%
41		Large Parking Lot 100,000 lu 1,000 watts		\$19.53	\$21.45	9.8%
42						

FLORIDA PUBLIC SERVICE COMMISSION
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Maintenance			
3		Acorn 12,000 lu 175 watts	\$5.72	\$6.25	9.3%
4		Colonial 12,000 lu 175 watts	\$3.00	\$3.28	9.3%
5		English Coach 12,000 lu 175 watts	\$6.08	\$6.65	9.4%
6		Destin Single 12,000 lu 175 watts	\$9.03	\$9.87	9.3%
7		Destin Double 24,000 lu 350 watts	\$16.93	\$18.50	9.3%
8		Small Flood 32,000 lu 400 watts	\$2.64	\$2.88	9.1%
9		Small Parking Lot 32,000 lu 400 watts	\$4.10	\$4.48	9.3%
10		Large Flood 100,000 lu 1,000 watts	\$5.24	\$5.72	9.2%
11		Large Parking Lot 100,000 lu 1,000 watts	\$7.28	\$7.95	9.2%
12					
13		Energy Non-Fuel <u>kWh</u>			
14		Acorn 12,000 lu 175 watts 72	\$1.81	\$2.14	18.1%
15		Colonial 12,000 lu 175 watts 72	\$1.81	\$2.14	18.1%
16		English Coach 12,000 lu 175 watts 72	\$1.81	\$2.14	18.2%
17		Destin Single 12,000 lu 175 watts 72	\$1.81	\$2.14	18.1%
18		Destin Double 24,000 lu 350 watts 144	\$3.62	\$4.29	18.5%
19		Small Flood 32,000 lu 400 watts 163	\$4.10	\$4.85	18.2%
20		Small Parking Lot 32,000 lu 400 watts 163	\$4.10	\$4.85	18.2%
21		Large Flood 100,000 lu 1,000 watts 378	\$9.51	\$11.26	18.3%
22		Large Parking Lot 100,000 lu 1,000 watts 378	\$9.51	\$11.26	18.3%
23					
24		<u>Metal Halide Pulse Start</u>			
25		Fixture			
26		Acorn 13,000 lu 150 watts	\$15.47	\$16.99	9.8%
27		Colonial 13,000 lu 150 watts	\$4.81	\$5.28	9.8%
28		English Coach 13,000 lu 150 watts	\$15.82	\$17.37	9.8%
29		Destin Single 13,000 lu 150 watts	\$33.54	\$36.84	9.8%
30		Destin Double 26,000 lu 300 watts	\$66.95	\$73.51	9.8%
31		Small Flood 33,000 lu 350 watts	\$6.86	\$7.53	9.8%
32		Shoobox 33,000 lu 350 watts	\$8.21	\$9.02	9.9%
33		Flood 68,000 lu 750 watts	\$7.08	\$7.78	9.9%
34					
35		Maintenance			
36		Acorn 13,000 lu 150 watts	\$5.58	\$6.09	9.1%
37		Colonial 13,000 lu 150 watts	\$2.62	\$2.86	9.2%
38		English Coach 13,000 lu 150 watts	\$5.68	\$6.20	9.2%
39		Destin Single 13,000 lu 150 watts	\$10.62	\$11.60	9.2%
40		Destin Double 26,000 lu 300 watts	\$20.44	\$22.34	9.3%
41		Small Flood 33,000 lu 350 watts	\$3.38	\$3.69	9.2%
42		Shoobox 33,000 lu 350 watts	\$3.76	\$4.11	9.3%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Flood 68,000 lu 750 watts	\$5.67	\$6.19	9.2%
3					
4		Energy Non-Fuel	kWh		
5		Acorn 13,000 lu 150 watts	65	\$1.94	18.6%
6		Colonial 13,000 lu 150 watts	65	\$1.94	18.6%
7		English Coach 13,000 lu 150 watts	65	\$1.94	18.6%
8		Destin Single 13,000 lu 150 watts	65	\$1.94	18.6%
9		Destin Double 26,000 lu 300 watts	130	\$3.87	18.3%
10		Small Flood 33,000 lu 350 watts	137	\$3.45	18.3%
11		Shoebox 33,000 lu 350 watts	137	\$3.45	18.3%
12		Flood 68,000 lu 750 watts	288	\$7.25	18.4%
13					
14		<u>LED</u>			
15		Fixture			
16		Acorn 3,776 lu 75 watts	\$18.16	\$19.94	9.8%
17		Street Light 4,440 lu 72 watts	\$14.09	\$15.47	9.8%
18		Acorn A5 2,820 lu 56 watts	\$26.12	\$28.69	9.8%
19		Cobrahead S2 5,100 lu 73 watts	\$6.18	\$6.79	9.9%
20		Cobrahead S3 10,200 lu 135 watts	\$7.61	\$8.36	9.9%
21		ATB071 S2/S3 6,320 lu 71 watts	\$7.71	\$8.47	9.9%
22		ATB1 105 S3 9,200 lu 105 watts	\$11.26	\$12.37	9.9%
23		ATB2 280 S4 23,240 lu 280 watts	\$12.74	\$13.99	9.8%
24		E132 A3 7,200 lu 132 watts	\$28.18	\$30.94	9.8%
25		E157 SAW 9,600 lu 157 watts	\$19.07	\$20.94	9.8%
26		WP9 A2/S2 7,377 lu 140 watts	\$42.86	\$47.06	9.8%
27		Destin Double 15,228 lu 210 watts	\$65.58	\$72.01	9.8%
28		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.13	\$7.83	9.8%
29		Colonial 3,640 lu 45 watts	\$7.66	\$8.41	9.8%
30		LG Colonial 5,032 lu 72 watts	\$9.64	\$10.59	9.9%
31		Security Lt 4,204 lu 43 watts	\$4.67	\$5.13	9.9%
32		Roadway 1 5,510 lu 62 watts	\$5.62	\$6.17	9.8%
33		Galleon 6s q 32,327 lu 315 watts	\$20.26	\$22.25	9.8%
34		Galleon 7s q 38,230 lu 370 watts	\$22.46	\$24.66	9.8%
35		Galleon 10s q 53,499 lu 528 watts	\$31.06	\$34.10	9.8%
36		Flood 421 W 36,000 lu 421 watts	\$17.55	\$19.27	9.8%
37		Wildlife Cert 5,355 lu 106 watts	\$17.22	\$18.91	9.8%
38		Evolve Area 8,300 lu 72 watts	\$12.92	\$14.19	9.8%
39		ATB0 70 8,022 lu 72 watts	\$7.56	\$8.30	9.8%
40		ATB0 100 11,619 lu 104 watts	\$8.11	\$8.91	9.9%
41		ATB2 270 30,979 lu 274 watts	\$14.64	\$16.08	9.8%
42		Roadway 2 9,514 lu 95 watts	\$6.14	\$6.74	9.8%

FLORIDA PUBLIC SERVICE COMMISSION
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Roadway 3 15,311 lu 149 watts	\$8.46	\$9.29	9.8%
3		Roadway 4 28,557 lu 285 watts	\$11.56	\$12.70	9.9%
4		Colonial Large 5,963 lu 72 watts	\$9.00	\$9.88	9.8%
5		Colonial Small 4,339 lu 45 watts	\$8.61	\$9.46	9.9%
6		Acorn A 8,704 lu 81 watts	\$19.00	\$20.87	9.8%
7		Destin I 7,026 lu 99 watts	\$31.94	\$35.08	9.8%
8		Flood Large 37,400 lu 297 watts	\$16.85	\$18.51	9.9%
9		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.79	9.8%
10		Flood Small 18,600 lu 150 watts	\$12.40	\$13.62	9.8%
11		ATB2 210 23,588 lu 208 watts	\$12.63	\$13.87	9.8%
12		Destin 8,575 lu 77 watts	\$24.39	\$26.79	9.8%
13		Destin Wildlife 1,958 lu 56 watts	\$27.10	\$29.76	9.8%
14		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.25	9.8%
15		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.25	9.8%
16		Cree RSW Amber – XL 5,300 lu 144 watts	\$10.92	\$11.99	9.8%
17		Cree RSW Amber – Large 3,715 lu 92 watts	\$7.96	\$8.74	9.8%
18		EPTC 7,300 lu 65 watts	\$12.73	\$13.98	9.8%
19		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.86	9.7%
20		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.86	9.7%
21		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$7.08	9.8%
22		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.94	9.8%
23		Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.24	9.9%
24					
25		Maintenance			
26		Acorn 3,776 lu 75 watts	\$9.38	\$10.24	9.2%
27		Street Light 4,440 lu 72 watts	\$4.82	\$5.26	9.1%
28		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.82	9.2%
29		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.40	9.2%
30		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$5.08	9.2%
31		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.73	9.1%
32		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.90	9.2%
33		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$8.02	9.3%
34		E132 A3 7,200 lu 132 watts	\$8.24	\$9.00	9.2%
35		E157 SAW 9,600 lu 157 watts	\$5.69	\$6.21	9.1%
36		WP9 A2/S2 7,377 lu 140 watts	\$14.20	\$15.51	9.2%
37		Destin Double 15,228 lu 210 watts	\$31.37	\$34.27	9.2%
38		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$5.07	9.3%
39		Colonial 3,640 lu 45 watts	\$4.92	\$5.37	9.1%
40		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.32	9.2%
41		Security Lt 4,204 lu 43 watts	\$2.79	\$3.05	9.3%
42		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.90	9.2%

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1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Galleon 6s q 32,327 lu 315 watts	\$10.72	\$11.71	9.2%
3		Galleon 7s q 38,230 lu 370 watts	\$11.94	\$13.04	9.2%
4		Galleon 10s q 53,499 lu 528 watts	\$15.98	\$17.45	9.2%
5		Flood 421 W 36,000 lu 421 watts	\$9.69	\$10.58	9.2%
6		Wildlife Cert 5,355 lu 106 watts	\$9.14	\$9.98	9.2%
7		Evolve Area 8,300 lu 72 watts	\$6.95	\$7.59	9.2%
8		ATB0 70 8,022 lu 72 watts	\$4.54	\$4.96	9.3%
9		ATB0 100 11,619 lu 104 watts	\$4.78	\$5.22	9.2%
10		ATB2 270 30,979 lu 274 watts	\$7.95	\$8.68	9.2%
11		Roadway 2 9,514 lu 95 watts	\$3.79	\$4.14	9.2%
12		Roadway 3 15,311 lu 149 watts	\$4.86	\$5.31	9.3%
13		Roadway 4 28,557 lu 285 watts	\$6.44	\$7.03	9.2%
14		Colonial Large 5,963 lu 72 watts	\$5.08	\$5.55	9.3%
15		Colonial Small 4,339 lu 45 watts	\$4.89	\$5.34	9.2%
16		Acorn A 8,704 lu 81 watts	\$9.48	\$10.35	9.2%
17		Destin I 7,026 lu 99 watts	\$15.16	\$16.55	9.2%
18		Flood Large 37,400 lu 297 watts	\$8.39	\$9.16	9.2%
19		Flood Medium 28,700 lu 218 watts	\$7.30	\$7.97	9.2%
20		Flood Small 18,600 lu 150 watts	\$6.30	\$6.88	9.2%
21		ATB2 210 23,588, lu 208 watts	\$7.01	\$7.66	9.3%
22		Destin 8,575 lu 77 watts	\$11.89	\$12.98	9.2%
23		Destin Wildlife 1,958 lu 56 watts	\$13.01	\$14.21	9.2%
24		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.07	\$3.35	9.1%
25		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.07	\$3.35	9.1%
26		Cree RSW Amber – XL 5,300 lu 144 watts	\$6.24	\$6.81	9.1%
27		Cree RSW Amber – Large 3,715 lu 92 watts	\$4.94	\$5.39	9.1%
28		EPTC 7,300 lu 65 watts	\$6.59	\$7.19	9.1%
29		Cont American Elect 3K 3,358 lu 38 watts	\$3.46	\$3.78	9.2%
30		Cont American Elect 4K 3,615 lu 38 watts	\$3.46	\$3.78	9.2%
31		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.06	\$4.43	9.1%
32		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$6.95	\$7.59	9.2%
33		Cree XSPM 12,000 lu 95 watts	\$3.77	\$4.11	9.0%
34					
35		Energy Non-Fuel	<u>kWh</u>		
36		Acorn 3,776 lu 75 watts	26 \$0.65	\$0.77	17.7%
37		Street Light 4,440 lu 72 watts	25 \$0.63	\$0.74	17.6%
38		Acorn A5 2,820 lu 56 watts	19 \$0.48	\$0.57	19.2%
39		Cobrahead S2 5,100 lu 73 watts	25 \$0.63	\$0.74	17.6%
40		Cobrahead S3 10,200 lu 135 watts	46 \$1.16	\$1.37	18.3%
41		ATB071 S2/S3 6,320 lu 71 watts	24 \$0.60	\$0.71	17.5%
42		ATB1 105 S3 9,200 lu 105 watts	36 \$0.91	\$1.07	18.1%

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 Proj. Subsequent Yr. Ended: 12/31/23
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		ATB2 280 S4 23,240 lu 280 watts	96	\$2.42	\$2.86	18.4%
3		E132 A3 7,200 lu 132 watts	45	\$1.13	\$1.34	18.6%
4		E157 SAW 9,600 lu 157 watts	54	\$1.36	\$1.61	18.5%
5		WP9 A2/S2 7,377 lu 140 watts	48	\$1.21	\$1.43	18.4%
6		Destin Double 15,228 lu 210 watts	72	\$1.81	\$2.14	18.1%
7		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$0.93	\$1.10	18.1%
8		Colonial 3,640 lu 45 watts	15	\$0.38	\$0.45	19.2%
9		LG Colonial 5,032 lu 72 watts	25	\$0.63	\$0.74	17.6%
10		Security Lt 4,204 lu 43 watts	15	\$0.38	\$0.45	19.2%
11		Roadway 1 5,510 lu 62 watts	21	\$0.53	\$0.63	19.2%
12		Galleon 6s q 32,327 lu 315 watts	108	\$2.72	\$3.22	18.5%
13		Galleon 7s q 38,230 lu 370 watts	127	\$3.20	\$3.78	18.1%
14		Galleon 10s q 53,499 lu 528 watts	181	\$4.56	\$5.39	18.2%
15		Flood 421 W 36,000 lu 421 watts	145	\$3.65	\$4.32	18.4%
16		Wildlife Cert 5,355 lu 106 watts	36	\$0.91	\$1.07	18.1%
17		Evolve Area 8,300 lu 72 watts	25	\$0.63	\$0.74	17.5%
18		ATB0 70 8,022 lu 72 watts	25	\$0.63	\$0.74	17.6%
19		ATB0 100 11,619 lu 104 watts	36	\$0.91	\$1.07	18.1%
20		ATB2 270 30,979 lu 274 watts	94	\$2.37	\$2.80	18.3%
21		Roadway 2 9,514 lu 95 watts	33	\$0.83	\$0.98	18.0%
22		Roadway 3 15,311 lu 149 watts	51	\$1.28	\$1.52	18.4%
23		Roadway 4 28,557 lu 285 watts	98	\$2.47	\$2.92	18.4%
24		Colonial Large 5,963 lu 72 watts	25	\$0.63	\$0.74	17.6%
25		Colonial Small 4,339 lu 45 watts	15	\$0.38	\$0.45	19.2%
26		Acorn A 8,704 lu 81 watts	28	\$0.70	\$0.83	17.8%
27		Destin I 7,026 lu 99 watts	34	\$0.86	\$1.01	18.0%
28		Flood Large 37,400 lu 297 watts	102	\$2.57	\$3.04	18.4%
29		Flood Medium 28,700 lu 218 watts	75	\$1.89	\$2.23	18.1%
30		Flood Small 18,600 lu 150 watts	52	\$1.31	\$1.55	18.4%
31		ATB2 210 23,588, lu 208 watts	71	\$1.71	\$2.11	23.4%
32		Destin 8,575 lu 77 watts	26	\$0.69	\$0.77	11.6%
33		Destin Wildlife 1,958 lu 56 watts	19	\$0.49	\$0.57	16.3%
34		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.65	\$0.77	18.5%
35		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.65	\$0.77	18.5%
36		Cree RSW Amber - XL 5,300 lu 144 watts	49	\$1.23	\$1.46	18.7%
37		Cree RSW Amber - Large 3,715 lu 92 watts	32	\$0.81	\$0.95	17.3%
38		EPTC 7,300 lu 65 watts	22	\$0.55	\$0.66	20.0%
39		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.33	\$0.39	18.2%
40		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.33	\$0.39	18.2%
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.16	\$1.37	18.1%
3		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.45	\$0.54	20.0%
4		Cree XSPM 12,000 lu 95 watts	33	\$0.83	\$0.98	18.1%
5						
6		<u>Mecury Vapor</u>				
7		Fixture				
8		Open Bottom 7,000 lu 175 watts		\$2.19	\$2.41	10.0%
9		Cobrahead 3,200 lu 100 watts		\$4.06	\$4.45	9.6%
10		Cobrahead 7,000 lu 175 watts		\$3.69	\$4.05	9.8%
11		Cobrahead 9,400 lu 250 watts		\$4.85	\$5.32	9.7%
12		Cobrahead 17,000 lu 400 watts		\$5.30	\$5.82	9.8%
13		Cobrahead 48,000 lu 1,000 watts		\$10.63	\$11.67	9.8%
14		Directional 17,000 lu 400 watts		\$7.97	\$8.75	9.8%
15						
16		Maintenance				
17		Open Bottom 7,000 lu 175 watts		\$1.36	\$1.49	9.6%
18		Cobrahead 3,200 lu 100 watts		\$1.90	\$2.07	8.9%
19		Cobrahead 7,000 lu 175 watts		\$1.78	\$1.94	9.0%
20		Cobrahead 9,400 lu 250 watts		\$2.16	\$2.36	9.3%
21		Cobrahead 17,000 lu 400 watts		\$2.25	\$2.46	9.3%
22		Cobrahead 48,000 lu 1,000 watts		\$3.91	\$4.27	9.2%
23		Directional 17,000 lu 400 watts		\$3.02	\$3.30	9.3%
24						
25		Energy Non-Fuel	<u>kWh</u>			
26		Open Bottom 7,000 lu 175 watts	67	\$1.69	\$2.00	18.6%
27		Cobrahead 3,200 lu 100 watts	39	\$0.98	\$1.16	18.4%
28		Cobrahead 7,000 lu 175 watts	67	\$1.69	\$2.00	18.3%
29		Cobrahead 9,400 lu 250 watts	95	\$2.39	\$2.83	18.4%
30		Cobrahead 17,000 lu 400 watts	152	\$3.83	\$4.53	18.4%
31		Cobrahead 48,000 lu 1,000 watts	372	\$9.36	\$11.08	18.4%
32		Directional 17,000 lu 400 watts	163	\$4.10	\$4.85	18.2%
33						
34		<u>Other Charges</u>				
35		13 ft. decorative concrete pole		\$17.76	\$19.50	9.8%
36		13 ft. decorative high gloss concrete pole		\$16.10	\$17.68	9.8%
37		16 ft. decorative base aluminum pole with 6" Tenon		\$12.76	\$14.01	9.8%
38		17 ft. decorative base aluminum pole		\$18.65	\$20.48	9.8%
39		18 ft. (14 ft. mounting height) aluminum decorative York pole		\$16.94	\$18.60	9.8%
40		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		\$13.85	\$15.21	9.8%
41		20 ft. fiberglass pole		\$6.60	\$7.25	9.8%
42						

FLORIDA PUBLIC SERVICE COMMISSION
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spur	\$5.80	\$6.37	9.8%
3		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Wel	\$19.77	\$21.71	9.8%
4		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.69	9.8%
5		30 ft. wood pole	\$4.29	\$4.71	9.8%
6		30 ft. concrete pole	\$8.95	\$9.83	9.8%
7		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$46.52	9.8%
8		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$25.15	9.8%
9		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.99	9.8%
10		35 ft. concrete pole	\$13.04	\$14.32	9.8%
11		35 ft. concrete pole (Teton Top)	\$18.00	\$19.77	9.8%
12		35 ft. wood pole	\$6.22	\$6.83	9.8%
13		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$28.19	9.8%
14		40 ft. wood pole	\$7.64	\$8.39	9.8%
15		45 ft. concrete pole (Teton Top)	\$23.63	\$25.95	9.8%
16		22 ft. aluminum pole	\$14.30	\$15.70	9.8%
17		25 ft. aluminum pole	\$14.88	\$16.34	9.8%
18		30 ft. aluminum, anchor-based pole with 8' Arm	\$37.21	\$40.86	9.8%
19		30 ft. aluminum, anchor-based pole with 10' Arm	\$38.99	\$42.81	9.8%
20		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$39.64	9.8%
21		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$44.99	9.8%
22		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$44.45	9.8%
23		35 ft. aluminum, anchor-based pole with 12' Arm	\$41.44	\$45.50	9.8%
24		40 ft. aluminum, anchor-based pole with 8' Arm	\$42.40	\$46.56	9.8%
25		40 ft. aluminum, anchor-based pole with 10' Arm	\$44.79	\$49.18	9.8%
26		40 ft. aluminum, anchor-based pole with 12' Arm	\$46.25	\$50.78	9.8%
27		16 ft. aluminum, decorative pole	\$16.10	\$17.68	9.8%
28		16 ft. aluminum, decorative pole with banner arms	\$19.87	\$21.82	9.8%
29		40 ft. concrete pole	\$31.05	\$34.09	9.8%
30		45 ft. wood pole	\$7.61	\$8.36	9.9%
31		50 ft. wood pole	\$9.11	\$10.00	9.8%
32		18 ft. aluminum, round, tapered	\$7.35	\$8.07	9.8%
33		14.5 ft. concrete, round, tapered	\$17.27	\$18.96	9.8%
34		Single arm Shoebox/Small Parking Lot fixture	\$2.48	\$2.72	9.7%
35		Double arm Shoebox/Small Parking Lot fixture	\$2.75	\$3.02	9.8%
36		Triple arm Shoebox/Small Parking Lot fixture	\$3.72	\$4.08	9.7%
37		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.16	9.8%
38		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.57	\$5.02	9.8%
39		Optional 100 amp relay	\$25.59	\$28.10	9.8%
40		25 kVA transformer (non-coastal)	\$35.42	\$38.89	9.8%
41		25 kVA transformer (coastal)	\$50.49	\$55.44	9.8%
42					

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1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Charge for Customer-Owned Units			
3		High Pressure Sodium Vapor			
4		Relamping			
5		Sodium Vapor 8,800 lu 100 watts	\$0.70	\$0.77	10.0%
6		Sodium Vapor 16,000 lu 150 watts	\$0.69	\$0.75	8.7%
7		Sodium Vapor 20,000 lu 200 watts	\$0.71	\$0.78	9.9%
8		Sodium Vapor 25,000 lu 250 watts	\$0.72	\$0.79	9.7%
9		Sodium Vapor 46,000 lu 400 watts	\$0.71	\$0.78	9.9%
10		Sodium Vapor 125,000 lu 1,000 watts	\$0.91	\$0.99	8.8%
11					
12		Energy Charge kWh			
13		Sodium Vapor 8,800 lu 100 watts 41	\$1.03	\$1.22	18.4%
14		Sodium Vapor 16,000 lu 150 watts 68	\$1.71	\$2.03	18.7%
15		Sodium Vapor 20,000 lu 200 watts 80	\$2.01	\$2.38	18.4%
16		Sodium Vapor 25,000 lu 250 watts 100	\$2.52	\$2.98	18.3%
17		Sodium Vapor 46,000 lu 400 watts 164	\$4.13	\$4.88	18.2%
18		Sodium Vapor 125,000 lu 1,000 watts 379	\$9.54	\$11.29	18.3%
19					
20		Metal Halide			
21		Relamping			
22		Metal Halide 32,000 lu 400 watts	\$0.84	\$0.92	9.5%
23		Metal Halide 100,000 lu 1,000 watts	\$3.11	\$3.40	9.3%
24					
25		Energy Charge kWh			
26		Metal Halide 32,000 lu 400 watts 163	\$4.10	\$4.85	18.3%
27		Metal Halide 100,000 lu 1,000 watts 378	\$9.51	\$11.26	18.4%
28					
29		Non-Fuel Energy (¢ per kWh)	2.517	2.978	18.3%
30					
31		Other Charges			
32		35 ft. Wood Pole	\$6.22	\$6.22	0.0%
33		Additional Facilities	1.74%	1.74%	0.0%
34					
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37					
38					
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41					
42					

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1	OS III	Outdoor Service [Schedule closed to new customers]			
2					
3		Non-Fuel Energy (¢ per kWh)	4.744	5.619	18.4%
4					
5					
6					
7					
8	LT-1	LED Lighting			
9		LED Fixture			
10		Fixture Tier			
11		1 A	N/A	\$1.50	
12		1 B	N/A	\$1.70	
13		1 C	N/A	\$1.90	
14		1 D	N/A	\$2.10	
15		1 E	N/A	\$2.30	
16		1 F	N/A	\$2.50	
17		1 G	N/A	\$2.70	
18		1 H	N/A	\$2.90	
19		1 I	N/A	\$3.10	
20		1 J	N/A	\$3.30	
21		1 K	N/A	\$3.50	
22		1 L	N/A	\$3.70	
23		1 M	N/A	\$3.90	
24		1 N	N/A	\$4.10	
25		1 O	N/A	\$4.30	
26		1 P	N/A	\$4.50	
27		1 Q	N/A	\$4.70	
28		1 R	N/A	\$4.90	
29		1 S	N/A	\$5.10	
30		1 T	N/A	\$5.30	
31		1 U	N/A	\$5.50	
32		1 V	N/A	\$5.70	
33		1 W	N/A	\$5.90	
34		1 X	N/A	\$6.10	
35		1 Y	N/A	\$6.30	
36		1 Z	N/A	\$6.50	
37		1 AA	N/A	\$6.70	
38		1 BB	N/A	\$6.90	
39		1 CC	N/A	\$7.10	
40		1 DD	N/A	\$7.30	
41					
42					

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1	LT-1	LED Lighting (continued)			
2		1	EE	N/A	\$7.50
3		2	A	N/A	\$4.50
4		2	B	N/A	\$4.70
5		2	C	N/A	\$4.90
6		2	D	N/A	\$5.10
7		2	E	N/A	\$5.30
8		2	F	N/A	\$5.50
9		2	G	N/A	\$5.70
10		2	H	N/A	\$5.90
11		2	I	N/A	\$6.10
12		2	J	N/A	\$6.30
13		2	K	N/A	\$6.50
14		2	L	N/A	\$6.70
15		2	M	N/A	\$6.90
16		2	N	N/A	\$7.10
17		2	O	N/A	\$7.30
18		2	P	N/A	\$7.50
19		2	Q	N/A	\$7.70
20		2	R	N/A	\$7.90
21		2	S	N/A	\$8.10
22		2	T	N/A	\$8.30
23		2	U	N/A	\$8.50
24		2	V	N/A	\$8.70
25		2	W	N/A	\$8.90
26		2	X	N/A	\$9.10
27		2	Y	N/A	\$9.30
28		2	Z	N/A	\$9.50
29		2	AA	N/A	\$9.70
30		2	BB	N/A	\$9.90
31		2	CC	N/A	\$10.10
32		2	DD	N/A	\$10.30
33		2	EE	N/A	\$10.50
34		3	A	N/A	\$7.50
35		3	B	N/A	\$7.70
36		3	C	N/A	\$7.90
37		3	D	N/A	\$8.10
38		3	E	N/A	\$8.30
39		3	F	N/A	\$8.50
40		3	G	N/A	\$8.70
41		3	H	N/A	\$8.90
42		3	I	N/A	\$9.10

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1	LT-1	LED Lighting (continued)			
2		3	N/A	\$9.30	
3		3	N/A	\$9.50	
4		3	N/A	\$9.70	
5		3	N/A	\$9.90	
6		3	N/A	\$10.10	
7		3	N/A	\$10.30	
8		3	N/A	\$10.50	
9		3	N/A	\$10.70	
10		3	N/A	\$10.90	
11		3	N/A	\$11.10	
12		3	N/A	\$11.30	
13		3	N/A	\$11.50	
14		3	N/A	\$11.70	
15		3	N/A	\$11.90	
16		3	N/A	\$12.10	
17		3	N/A	\$12.30	
18		3	N/A	\$12.50	
19		3	N/A	\$12.70	
20		3	N/A	\$12.90	
21		3	N/A	\$13.10	
22		3	N/A	\$13.30	
23		3	N/A	\$13.50	
24		4	N/A	\$10.50	
25		4	N/A	\$10.70	
26		4	N/A	\$10.90	
27		4	N/A	\$11.10	
28		4	N/A	\$11.30	
29		4	N/A	\$11.50	
30		4	N/A	\$11.70	
31		4	N/A	\$11.90	
32		4	N/A	\$12.10	
33		4	N/A	\$12.30	
34		4	N/A	\$12.50	
35		4	N/A	\$12.70	
36		4	N/A	\$12.90	
37		4	N/A	\$13.10	
38		4	N/A	\$13.30	
39		4	N/A	\$13.50	
40		4	N/A	\$13.70	
41		4	N/A	\$13.90	
42		4	N/A	\$14.10	

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4	N/A	\$14.30	
3		4	N/A	\$14.50	
4		4	N/A	\$14.70	
5		4	N/A	\$14.90	
6		4	N/A	\$15.10	
7		4	N/A	\$15.30	
8		4	N/A	\$15.50	
9		4	N/A	\$15.70	
10		4	N/A	\$15.90	
11		4	N/A	\$16.10	
12		4	N/A	\$16.30	
13		4	N/A	\$16.50	
14		5	N/A	\$13.50	
15		5	N/A	\$13.70	
16		5	N/A	\$13.90	
17		5	N/A	\$14.10	
18		5	N/A	\$14.30	
19		5	N/A	\$14.50	
20		5	N/A	\$14.70	
21		5	N/A	\$14.90	
22		5	N/A	\$15.10	
23		5	N/A	\$15.30	
24		5	N/A	\$15.50	
25		5	N/A	\$15.70	
26		5	N/A	\$15.90	
27		5	N/A	\$16.10	
28		5	N/A	\$16.30	
29		5	N/A	\$16.50	
30		5	N/A	\$16.70	
31		5	N/A	\$16.90	
32		5	N/A	\$17.10	
33		5	N/A	\$17.30	
34		5	N/A	\$17.50	
35		5	N/A	\$17.70	
36		5	N/A	\$17.90	
37		5	N/A	\$18.10	
38		5	N/A	\$18.30	
39		5	N/A	\$18.50	
40		5	N/A	\$18.70	
41		5	N/A	\$18.90	
42		5	N/A	\$19.10	

FLORIDA PUBLIC SERVICE COMMISSION
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 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended: ___/___/___
 ___ Historical Test Year Ended: ___/___/___
X Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		5 DD	N/A	\$19.30	
3		5 EE	N/A	\$19.50	
4		6 A	N/A	\$16.50	
5		6 B	N/A	\$16.70	
6		6 C	N/A	\$16.90	
7		6 D	N/A	\$17.10	
8		6 E	N/A	\$17.30	
9		6 F	N/A	\$17.50	
10		6 G	N/A	\$17.70	
11		6 H	N/A	\$17.90	
12		6 I	N/A	\$18.10	
13		6 J	N/A	\$18.30	
14		6 K	N/A	\$18.50	
15		6 L	N/A	\$18.70	
16		6 M	N/A	\$18.90	
17		6 N	N/A	\$19.10	
18		6 O	N/A	\$19.30	
19		6 P	N/A	\$19.50	
20		6 Q	N/A	\$19.70	
21		6 R	N/A	\$19.90	
22		6 S	N/A	\$20.10	
23		6 T	N/A	\$20.30	
24		6 U	N/A	\$20.50	
25		6 V	N/A	\$20.70	
26		6 W	N/A	\$20.90	
27		6 X	N/A	\$21.10	
28		6 Y	N/A	\$21.30	
29		6 Z	N/A	\$21.50	
30		6 AA	N/A	\$21.70	
31		6 BB	N/A	\$21.90	
32		6 CC	N/A	\$22.10	
33		6 DD	N/A	\$22.30	
34		6 EE	N/A	\$22.50	
35		7 A	N/A	\$19.50	
36		7 B	N/A	\$19.70	
37		7 C	N/A	\$19.90	
38		7 D	N/A	\$20.10	
39		7 E	N/A	\$20.30	
40		7 F	N/A	\$20.50	
41		7 G	N/A	\$20.70	
42		7 H	N/A	\$20.90	

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		I	N/A	\$21.10	
3		J	N/A	\$21.30	
4		K	N/A	\$21.50	
5		L	N/A	\$21.70	
6		M	N/A	\$21.90	
7		N	N/A	\$22.10	
8		O	N/A	\$22.30	
9		P	N/A	\$22.50	
10		Q	N/A	\$22.70	
11		R	N/A	\$22.90	
12		S	N/A	\$23.10	
13		T	N/A	\$23.30	
14		U	N/A	\$23.50	
15		V	N/A	\$23.70	
16		W	N/A	\$23.90	
17		X	N/A	\$24.10	
18		Y	N/A	\$24.30	
19		Z	N/A	\$24.50	
20		AA	N/A	\$24.70	
21		BB	N/A	\$24.90	
22		CC	N/A	\$25.10	
23		DD	N/A	\$25.30	
24		EE	N/A	\$25.50	
25		A	N/A	\$22.50	
26		B	N/A	\$22.70	
27		C	N/A	\$22.90	
28		D	N/A	\$23.10	
29		E	N/A	\$23.30	
30		F	N/A	\$23.50	
31		G	N/A	\$23.70	
32		H	N/A	\$23.90	
33		I	N/A	\$24.10	
34		J	N/A	\$24.30	
35		K	N/A	\$24.50	
36		L	N/A	\$24.70	
37		M	N/A	\$24.90	
38		N	N/A	\$25.10	
39		O	N/A	\$25.30	
40		P	N/A	\$25.50	
41		Q	N/A	\$25.70	
42		R	N/A	\$25.90	

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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		8	N/A	\$26.10	
3		8	N/A	\$26.30	
4		8	N/A	\$26.50	
5		8	N/A	\$26.70	
6		8	N/A	\$26.90	
7		8	N/A	\$27.10	
8		8	N/A	\$27.30	
9		8	N/A	\$27.50	
10		8	N/A	\$27.70	
11		8	N/A	\$27.90	
12		8	N/A	\$28.10	
13		8	N/A	\$28.30	
14		8	N/A	\$28.50	
15		9	N/A	\$25.50	
16		9	N/A	\$25.70	
17		9	N/A	\$25.90	
18		9	N/A	\$26.10	
19		9	N/A	\$26.30	
20		9	N/A	\$26.50	
21		9	N/A	\$26.70	
22		9	N/A	\$26.90	
23		9	N/A	\$27.10	
24		9	N/A	\$27.30	
25		9	N/A	\$27.50	
26		9	N/A	\$27.70	
27		9	N/A	\$27.90	
28		9	N/A	\$28.10	
29		9	N/A	\$28.30	
30		9	N/A	\$28.50	
31		9	N/A	\$28.70	
32		9	N/A	\$28.90	
33		9	N/A	\$29.10	
34		9	N/A	\$29.30	
35		9	N/A	\$29.50	
36		9	N/A	\$29.70	
37		9	N/A	\$29.90	
38		9	N/A	\$30.10	
39		9	N/A	\$30.30	
40		9	N/A	\$30.50	
41		9	N/A	\$30.70	
42		9	N/A	\$30.90	

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		9	CC	N/A	\$31.10
3		9	DD	N/A	\$31.30
4		9	EE	N/A	\$31.50
5		10	A	N/A	\$28.50
6		10	B	N/A	\$28.70
7		10	C	N/A	\$28.90
8		10	D	N/A	\$29.10
9		10	E	N/A	\$29.30
10		10	F	N/A	\$29.50
11		10	G	N/A	\$29.70
12		10	H	N/A	\$29.90
13		10	I	N/A	\$30.10
14		10	J	N/A	\$30.30
15		10	K	N/A	\$30.50
16		10	L	N/A	\$30.70
17		10	M	N/A	\$30.90
18		10	N	N/A	\$31.10
19		10	O	N/A	\$31.30
20		10	P	N/A	\$31.50
21		10	Q	N/A	\$31.70
22		10	R	N/A	\$31.90
23		10	S	N/A	\$32.10
24		10	T	N/A	\$32.30
25		10	U	N/A	\$32.50
26		10	V	N/A	\$32.70
27		10	W	N/A	\$32.90
28		10	X	N/A	\$33.10
29		10	Y	N/A	\$33.30
30		10	Z	N/A	\$33.50
31		10	AA	N/A	\$33.70
32		10	BB	N/A	\$33.90
33		10	CC	N/A	\$34.10
34		10	DD	N/A	\$34.30
35		10	EE	N/A	\$34.50
36		11	A	N/A	\$31.50
37		11	B	N/A	\$31.70
38		11	C	N/A	\$31.90
39		11	D	N/A	\$32.10
40		11	E	N/A	\$32.30
41		11	F	N/A	\$32.50
42		11	G	N/A	\$32.70

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		11	N/A	\$32.90	
3		11	N/A	\$33.10	
4		11	N/A	\$33.30	
5		11	N/A	\$33.50	
6		11	N/A	\$33.70	
7		11	N/A	\$33.90	
8		11	N/A	\$34.10	
9		11	N/A	\$34.30	
10		11	N/A	\$34.50	
11		11	N/A	\$34.70	
12		11	N/A	\$34.90	
13		11	N/A	\$35.10	
14		11	N/A	\$35.30	
15		11	N/A	\$35.50	
16		11	N/A	\$35.70	
17		11	N/A	\$35.90	
18		11	N/A	\$36.10	
19		11	N/A	\$36.30	
20		11	N/A	\$36.50	
21		11	N/A	\$36.70	
22		11	N/A	\$36.90	
23		11	N/A	\$37.10	
24		11	N/A	\$37.30	
25		11	N/A	\$37.50	
26		12	N/A	\$34.50	
27		12	N/A	\$34.70	
28		12	N/A	\$34.90	
29		12	N/A	\$35.10	
30		12	N/A	\$35.30	
31		12	N/A	\$35.50	
32		12	N/A	\$35.70	
33		12	N/A	\$35.90	
34		12	N/A	\$36.10	
35		12	N/A	\$36.30	
36		12	N/A	\$36.50	
37		12	N/A	\$36.70	
38		12	N/A	\$36.90	
39		12	N/A	\$37.10	
40		12	N/A	\$37.30	
41		12	N/A	\$37.50	
42		12	N/A	\$37.70	

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		12	R	N/A	\$37.90
3		12	S	N/A	\$38.10
4		12	T	N/A	\$38.30
5		12	U	N/A	\$38.50
6		12	V	N/A	\$38.70
7		12	W	N/A	\$38.90
8		12	X	N/A	\$39.10
9		12	Y	N/A	\$39.30
10		12	Z	N/A	\$39.50
11		12	AA	N/A	\$39.70
12		12	BB	N/A	\$39.90
13		12	CC	N/A	\$40.10
14		12	DD	N/A	\$40.30
15		12	EE	N/A	\$40.50
16		13	A	N/A	\$37.50
17		13	B	N/A	\$37.70
18		13	C	N/A	\$37.90
19		13	D	N/A	\$38.10
20		13	E	N/A	\$38.30
21		13	F	N/A	\$38.50
22		13	G	N/A	\$38.70
23		13	H	N/A	\$38.90
24		13	I	N/A	\$39.10
25		13	J	N/A	\$39.30
26		13	K	N/A	\$39.50
27		13	L	N/A	\$39.70
28		13	M	N/A	\$39.90
29		13	N	N/A	\$40.10
30		13	O	N/A	\$40.30
31		13	P	N/A	\$40.50
32		13	Q	N/A	\$40.70
33		13	R	N/A	\$40.90
34		13	S	N/A	\$41.10
35		13	T	N/A	\$41.30
36		13	U	N/A	\$41.50
37		13	V	N/A	\$41.70
38		13	W	N/A	\$41.90
39		13	X	N/A	\$42.10
40		13	Y	N/A	\$42.30
41		13	Z	N/A	\$42.50
42		13	AA	N/A	\$42.70

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		13	BB	N/A	\$42.90
3		13	CC	N/A	\$43.10
4		13	DD	N/A	\$43.30
5		13	EE	N/A	\$43.50
6		14	A	N/A	\$40.50
7		14	B	N/A	\$40.70
8		14	C	N/A	\$40.90
9		14	D	N/A	\$41.10
10		14	E	N/A	\$41.30
11		14	F	N/A	\$41.50
12		14	G	N/A	\$41.70
13		14	H	N/A	\$41.90
14		14	I	N/A	\$42.10
15		14	J	N/A	\$42.30
16		14	K	N/A	\$42.50
17		14	L	N/A	\$42.70
18		14	M	N/A	\$42.90
19		14	N	N/A	\$43.10
20		14	O	N/A	\$43.30
21		14	P	N/A	\$43.50
22		14	Q	N/A	\$43.70
23		14	R	N/A	\$43.90
24		14	S	N/A	\$44.10
25		14	T	N/A	\$44.30
26		14	U	N/A	\$44.50
27		14	V	N/A	\$44.70
28		14	W	N/A	\$44.90
29		14	X	N/A	\$45.10
30		14	Y	N/A	\$45.30
31		14	Z	N/A	\$45.50
32		14	AA	N/A	\$45.70
33		14	BB	N/A	\$45.90
34		14	CC	N/A	\$46.10
35		14	DD	N/A	\$46.30
36		14	EE	N/A	\$46.50
37		15	A	N/A	\$43.50
38		15	B	N/A	\$43.70
39		15	C	N/A	\$43.90
40		15	D	N/A	\$44.10
41		15	E	N/A	\$44.30
42		15	F	N/A	\$44.50

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		15	N/A	\$44.70	
3		15	N/A	\$44.90	
4		15	N/A	\$45.10	
5		15	N/A	\$45.30	
6		15	N/A	\$45.50	
7		15	N/A	\$45.70	
8		15	N/A	\$45.90	
9		15	N/A	\$46.10	
10		15	N/A	\$46.30	
11		15	N/A	\$46.50	
12		15	N/A	\$46.70	
13		15	N/A	\$46.90	
14		15	N/A	\$47.10	
15		15	N/A	\$47.30	
16		15	N/A	\$47.50	
17		15	N/A	\$47.70	
18		15	N/A	\$47.90	
19		15	N/A	\$48.10	
20		15	N/A	\$48.30	
21		15	N/A	\$48.50	
22		15	N/A	\$48.70	
23		15	N/A	\$48.90	
24		15	N/A	\$49.10	
25		15	N/A	\$49.30	
26		15	N/A	\$49.50	
27					
28		<u>Energy Tier Charges</u>			
29		<u>Energy Tier</u>			
30		A	N/A	\$0.00	
31		B	N/A	\$0.20	
32		C	N/A	\$0.40	
33		D	N/A	\$0.60	
34		E	N/A	\$0.80	
35		F	N/A	\$1.00	
36		G	N/A	\$1.20	
37		H	N/A	\$1.40	
38		I	N/A	\$1.60	
39		J	N/A	\$1.80	
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		K	N/A	\$2.00	
3		L	N/A	\$2.20	
4		M	N/A	\$2.40	
5		N	N/A	\$2.60	
6		O	N/A	\$2.80	
7		P	N/A	\$3.00	
8		Q	N/A	\$3.20	
9		R	N/A	\$3.40	
10		S	N/A	\$3.60	
11		T	N/A	\$3.80	
12		U	N/A	\$4.00	
13		V	N/A	\$4.20	
14		W	N/A	\$4.40	
15		X	N/A	\$4.60	
16		Y	N/A	\$4.80	
17		Z	N/A	\$5.00	
18		AA	N/A	\$5.20	
19		BB	N/A	\$5.40	
20		CC	N/A	\$5.60	
21		DD	N/A	\$5.80	
22		EE	N/A	\$6.00	
23					
24		Non-Fuel Energy (¢ per kWh)	N/A	3.330	
25					
26		<u>Monthly Rates for Maintenance and Conversion:</u>			
27		Conversion Fee	N/A	\$1.48	
28		Maintenance per Fixture (Company Owned LED Fixture and Pole)	N/A	\$1.30	
29		Maintenance per Fixture for Company Fixture on Customer Pole	N/A	\$1.04	
30					
31					
32		<u>Monthly Rates for Poles used only for Lighting System</u>			
33		Standard Wood pole	N/A	\$5.91	
34		Standard Concrete pole	N/A	\$8.08	
35		Standard Fiberglass pole	N/A	\$9.57	
36		Decorative Concrete pole	N/A	\$25.82	
37					
38					
39		<u>Special Provisions:</u>			
40		Facilities Charge	N/A	1.14%	
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY
DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended: ___/___/___
 ___ Historical Test Year Ended: ___/___/___
X Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1M	Street Lighting Metered Service			
2					
3		Customer Charge/Minimum	N/A	\$7.60	
4					
5		Non-Fuel Energy (¢ per kWh)	N/A	2.341	
6					
7	SL-2M	Traffic Signal Service			
8					
9		Customer Charge/Minimum	N/A	\$7.60	
10					
11		Non-Fuel Energy (¢ per kWh)	N/A	4.983	
12					
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