



R. Wade Litchfield
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Florida Power & Light Company
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March 12, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI
Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company (“FPL”) in the above-referenced docket are FPL’s Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL’s MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 68 of 69) Supplemental Standalone Gulf Information in MFR Format, 2023 Subsequent Year Adjustment, Volume 7 of 8, Section F, Part 1 of 2, Miscellaneous

Sincerely,

A handwritten signature in black ink that reads "Wade Litchfield".

R. Wade Litchfield
Vice President & General Counsel
Florida Power & Light Company

RWL:ec

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20210015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**SUPPLEMENT 2 - GULF STANDALONE
INFORMATION IN MFR FORMAT
2023 SUBSEQUENT YEAR ADJUSTMENT**

**VOLUME 7 OF 8
SECTION F: MISCELLANEOUS SCHEDULES
PART 1 OF 2**

F (1 of 2)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY

EXPLANATION: Provide a copy of the most recent Annual Report to Shareholders and all subsequent Quarterly Reports. The company shall file all Quarterly and Annual Reports as they become available during the proceeding.

Type of Data Shown:
 Projected Test Year Ended __/__/__
 Prior Year Ended __/__/__
 Historical Test Year Ended __/__/__
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Keith Ferguson

1 NOTE: For Historical Test Year Ended 12/31/20, please refer to MFR F-1 Historical contained in the 2022 Test Year MFR Schedules.
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY

EXPLANATION: Provide a copy of the most recent Form 10-K annual report to the Securities and Exchange Commission and all Form 10-Q quarterly reports filed subsequent to the filing of the latest 10-k.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Keith Ferguson

1 NOTE: For Historical Test Year Ended 12/31/20, please refer to MFR F-2 Historical contained in the 2022 Test Year MFR Schedules.
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY

EXPLANATION: Provide a copy of the "Business Contracts with Officers, Directors and Affiliates" schedule included in the company's most recently filed Annual Report as required by Rule 25-6.135 Florida Administrative Code. Provide any subsequent changes affecting the test year.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Kathleen Slattery

Line No.	(1) Name of Officer or Director	(2) Name and Address of Affiliated Entity	(3) Relationship With Affiliated Entity	(4) Amount of Contract or Transaction	(5) Description of Product or Service
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SEE ATTACHMENT 1, GULF'S MOST RECENTLY FILED BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES SCHEDULE.

Business Contracts with Officers, Directors and Affiliates

Gulf Power Company
For the Year Ended December 31, 2019

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY

EXPLANATION:

Supply a copy of all NRC safety citations issued against the company within the last two years, a listing of corrective actions and a listing of any outstanding deficiencies. For each citation provide the dollar amount of any fines or penalties assessed against the company and account(s) each are recorded.

Type of Data Shown:

Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Robert Coffey

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- 2 Gulf Power does not own any nuclear units.
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

If a projected test year is used, provide a brief description of each method or model used in the forecasting process. Provide a flow chart which shows the position of each model in the forecasting process.

Type of Data Shown:

COMPANY: GULF POWER COMPANY

___ Projected Test Year Ended ___/___/___
___ Prior Year Ended ___/___/___
___ Historical Test Year Ended ___/___/___
X Proj. Subsequent Yr Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Scott R. Bores, Tara B. DuBose
Tiffany C. Cohen, Liz Fuentes, Jun K. Park

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NOTE: FOR A DESCRIPTION OF THE FORECASTING PROCESS, PLEASE SEE THE 2023 SUBSEQUENT YEAR MFR F-5 FOR FPL CONSOLIDATED.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY

EXPLANATION: If a projected test year is used, for each sales forecasting model, give a quantified explanation of the impact of changes in the inputs to changes in outputs.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Jun K. Park

Model Residential Customers

Line No.	(1) Input Variable	(2) Percent Change (Input)	(3) Output Variable Affected	(4) Percent Change (Output)
1	Residential Customers	-10%	Residential Sales	-10.00%
2	Residential Customers	10%	Residential Sales	10.00%
3	Bill Day Cooling Degree Hour 67 R1	-10%	Residential Sales	-0.38%
4	Bill Day Cooling Degree Hour 67 R1	10%	Residential Sales	0.38%
5	Bill Day Cooling Degree Hour 67 R2	-10%	Residential Sales	-2.25%
6	Bill Day Cooling Degree Hour 67 R2	10%	Residential Sales	2.25%
7	Bill Day Cooling Degree Hour 67 R3	-10%	Residential Sales	-0.55%
8	Bill Day Cooling Degree Hour 67 R3	10%	Residential Sales	0.55%
9	Bill Day Heat Degree Hour 59 R1	-10%	Residential Sales	-0.20%
10	Bill Day Heat Degree Hour 59 R1	10%	Residential Sales	0.20%
11	Bill Day Heat Degree Hour 59 R2	-10%	Residential Sales	-0.85%
12	Bill Day Heat Degree Hour 59 R2	10%	Residential Sales	0.85%
13	Real Price 12ma Percent Increase	-10%	Residential Sales	1.85%
14	Real Price 12ma Percent Increase	10%	Residential Sales	-1.85%
15	Bill Day Residential Codes and Standards	-10%	Residential Sales	0.50%
16	Bill Day Residential Codes and Standards	10%	Residential Sales	-0.50%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY

EXPLANATION: If a projected test year is used, for each sales forecasting model, give a quantified explanation of the impact of changes in the inputs to changes in outputs.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Jun K. Park

Model Small Commercial

Line No.	(1) Input Variable	(2) Percent Change (Input)	(3) Output Variable Affected	(4) Percent Change (Output)
1	Small Commercial Customers	-10%	Small Commercial Sales	-10.00%
2	Small Commercial Customers	10%	Small Commercial Sales	10.00%
3	Bill Day Cooling Degree Hour 67 C1	-10%	Small Commercial Sales	-0.32%
4	Bill Day Cooling Degree Hour 67 C1	10%	Small Commercial Sales	0.32%
5	Bill Day Cooling Degree Hour 67 C2	-10%	Small Commercial Sales	-2.15%
6	Bill Day Cooling Degree Hour 67 C2	10%	Small Commercial Sales	2.15%
7	Bill Day Heating Degree Hour 59 C1	-10%	Small Commercial Sales	-0.76%
8	Bill Day Heating Degree Hour 59 C1	10%	Small Commercial Sales	0.76%
9	Real Price 12ma Percent Increase	-10%	Small Commercial Sales	3.16%
10	Real Price 12ma Percent Increase	10%	Small Commercial Sales	-3.16%
11	Bill Day Commercial Codes and Standards	-10%	Small Commercial Sales	0.71%
12	Bill Day Commercial Codes and Standards	10%	Small Commercial Sales	-0.71%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY

EXPLANATION: If a projected test year is used, for each sales forecasting model, give a quantified explanation of the impact of changes in the inputs to changes in outputs.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Jun K. Park

Model Large Commercial

Line No.	(1) Input Variable	(2) Percent Change (Input)	(3) Output Variable Affected	(4) Percent Change (Output)
1	Large Commercial Customers	-10%	Large Commercial Sales	-10.00%
2	Large Commercial Customers	10%	Large Commercial Sales	10.00%
3	Bill Day Cooling Degree Hour 60 C1	-10%	Large Commercial Sales	-0.25%
4	Bill Day Cooling Degree Hour 60 C1	10%	Large Commercial Sales	0.25%
5	Bill Day Cooling Degree Hour 60 C2	-10%	Large Commercial Sales	-1.66%
6	Bill Day Cooling Degree Hour 60 C2	10%	Large Commercial Sales	1.66%
7	Bill Day Heating Degree Hour 50 C1	-10%	Large Commercial Sales	-0.12%
8	Bill Day Heating Degree Hour 50 C1	10%	Large Commercial Sales	0.12%
9	Real Price 12ma Percent Increase	-10%	Large Commercial Sales	3.35%
10	Real Price 12ma Percent Increase	10%	Large Commercial Sales	-3.35%
11	Bill Day Commercial Codes and Standards	-10%	Large Commercial Sales	-0.65%
12	Bill Day Commercial Codes and Standards	10%	Large Commercial Sales	0.65%

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: GULF POWER COMPANY

EXPLANATION: If a projected test year is used, for each sales forecasting model, give a quantified explanation of the impact of changes in the inputs to changes in outputs.

Type of Data Shown:
 Projected Test Year Ended ___/___/___
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Projected Subsequent Year Ended 12/31/23

DOCKET NO.: 20210015-EI

Witness: Jun K. Park

Model Large Industrial

Line No.	(1) Input Variable	(2) Percent Change (Input)	(3) Output Variable Affected	(4) Percent Change (Output)
1	Large Industrial Customers	-10%	Large Industrial Sales	-10.00%
2	Large Industrial Customers	10%	Large Industrial Sales	10.00%

Note: In the case of exponential models, customers are the only input.

Supporting Schedules:

Recap Schedules: