

I. EXECUTIVE SUMMARY OF THE RATE CASE

On March 12, 2021, Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”) initiated a general rate proceeding with the Florida Public Service Commission (“FPSC” or “Commission”). FPL seeks approval of a four-year rate plan that is modeled after a series of Commission-approved multi-year plans that have served customers exceptionally well over the last 22 years. FPL also requests approval to unify rates for each customer class, including those located in Northwest Florida, i.e., in the former Gulf service area. The requested unified rates would be subject to a temporary transition rider and credit intended to reflect the initial cost of service differences between the FPL and former Gulf utility systems.¹

FPL’s four-year rate proposal, which would begin January 1, 2022 and run through the end of 2025, consists of a general base revenue requirement increase of approximately \$1.1 billion effective January 2022 and a subsequent annual increase of approximately \$607 million effective January 2023. The plan also requests authority for a Solar Base Rate Adjustment mechanism to recover, subject to FPSC review, the annual revenue requirements for up to 894 MW of cost-effective solar projects in 2024 and up to 894 MW in 2025. If the full amount of new solar capacity allowed under the proposal were constructed, FPL’s preliminary estimate is that it would result in base rate adjustments of approximately \$140 million in 2024 and \$140 million in 2025. The fuel savings associated with the solar units would begin flowing directly to customers as soon as they enter service.

¹ In the event the Commission declines to unify rates, FPL also has submitted a full set of schedules that describe the investments, expenses and financial condition of FPL and Gulf as separate ratemaking entities, and calculate the base rate increase that each would require.

Today, current base rates and total bills for FPL and Gulf customers differ substantially, with FPL customers paying significantly less. Under the proposed four-year rate plan, to account for initial differences in cost of service, bills also would include a transition credit reduction for customers in FPL's current service area and a transition rider addition for customers in Northwest Florida. The temporary transition credit and rider each would decline ratably on an annual basis and terminate at the end of five years. In effect, this means that total bill impacts for customers in Northwest Florida will differ from total bill impacts for customers in FPL's current service area.

Other components of FPL's four-year proposal are: the continuation of the reserve surplus amortization mechanism ("RSAM") that has been an integral part of FPL's last three multi-year rate plans; the continuation of the storm cost recovery mechanism approved as part of FPL's 2016 rate settlement; the implementation of FPL's Asset Optimization Program (originally authorized as temporary) as a permanent ongoing program; approval of a uniform cost of capital; the authority to accelerate amortization of unprotected excess accumulated deferred income taxes resulting from the 2017 Tax Cuts and Jobs Act; and a mechanism to address the possibility that changes to corporate tax laws might be enacted.

FPL proposes to adjust rates beginning January 1, 2022, at which time its current Commission-approved rate settlement will conclude. Therefore, FPL uses the projected period from January 1, 2022 through December 31, 2022 as the "test year" for calculating increased revenue requirements in 2022. The 2022 Test Year best represents expected future operations in the period immediately after the new base rates go into effect on January 1, 2022 and will best match projected revenues with the projected cost of service and the investment required for that period. For the same reason, FPL uses the projected period from January 1, 2023 through December 31, 2023 to calculate increased revenue requirements expected to result from future

operations in the period immediately after the subsequent year adjustment goes into effect on January 1, 2023.

Key drivers of the need for a base rate increase in 2022 are: (i) capital investment initiatives that support system growth, increased reliability, storm hardening not included as part of the Storm Protection Plan Cost Recovery Clause and generation investments that provide long-term economic benefits to customers; (ii) the change in the weighted average cost of capital; and (iii) the impact of inflation and customer growth. These increases are partially offset by: (a) the impact of the amortization of the depreciation and dismantlement reserve authorized by FPL's 2016 rate settlement; (b) productivity gains; (c) the adoption of RSAM-adjusted depreciation rates; and (d) revenue growth.

The primary drivers of the incremental change in FPL's 2023 revenue requirements are: (i) capital investment initiatives for solar generating facilities, system growth, increased reliability and enhancements to our combined cycle fleet; (ii) the impact of inflation and customer growth; and (iii) an increase in the weighted average cost of capital. These revenue requirement increases are partially offset by revenue growth.

In return for the investment FPL makes to provide customers with affordable, reliable and clean electric service, shareholders must be provided with the opportunity to earn a reasonable and adequate return on their investment. The Supreme Court of the United States has determined that a reasonable and adequate return on investment is one which is commensurate with returns that would be earned on investments with corresponding risks and should be sufficient to assure confidence in the financial integrity of the enterprise, so as to maintain and attract capital. Absent rate relief, the Company projects that it would earn returns on common equity ("ROE") of only

8.4% in 2022 and 7.0% in 2023, which fall below the level needed to assure confidence in FPL's financial integrity.

FPL also proposes to maintain its long-standing equity ratio and requests approval of an 11.50% ROE midpoint to set rates and for all other purposes accompanied by a 100-basis point range below and above the midpoint. The 11.50% ROE midpoint consists of a base cost of equity of 11.0% and a one-half percent performance incentive that recognizes FPL's record of delivering superior customer value and encourages continued improvements in the delivery of safe, clean, reliable and affordable electric service.

Customers have benefitted from a sustained period of low bills during the period in which FPL has operated under multi-year settlements. Over the last 15 years, inflation was more than 28%, and the costs of many other goods and services have increased even more. For example, food and housing costs have both increased by more than 33% while the cost of medical care has increased by 54%. Over that same period, the national average typical residential electric bill has increased by about 30%. By contrast, over that same period FPL's typical residential bill has gone down 10%, and typical commercial and industrial bills also have gone down between 14% to 19%.

FPL's proposed four-year plan will allow the Company to continue focusing on ways to deliver low-cost electricity. Based on current projections for fuel and other clauses, FPL's 1,000-kWh typical residential bill under its four-year proposal will grow at an average annual rate of about 3.4% through the end of 2025 for customers in FPL's current service area, assuming FPL constructs all of the solar facilities included under its four-year plan. FPL estimates that, through 2025, typical residential customer bills would remain approximately 20% below the projected national average. And, indicative of the efficiency of the service that FPL delivers, the typical

residential bill for Northwest Florida customers is projected to decrease by the end of the four-year term.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Attached to this synopsis are:

- MFR Schedule A-3 for the 2022 test year, which provides a comparison of the present rates and proposed 2022 rates;
- MFR Schedule A-3 for the 2023 subsequent year adjustment, which provides a comparison of the present rates and the proposed 2023 rates; and
- MFR Schedule F-9, which includes a statement of the rate impacts over the four-year plan.

III. ANTICIPATED MAJOR RATE CASE ISSUES

The issues listed below are those that are currently anticipated by the Company to be among the major areas considered:

1. What is FPL's rate base in the 2022 test year and 2023 subsequent year?
2. What are FPL's working capital amounts for the 2022 test year and 2023 subsequent year?
3. What is FPL's cost of capital, including ROE, for the 2022 test year and 2023 subsequent year?
4. What is FPL's net operating income for the 2022 test year and 2023 subsequent year?
5. What are FPL's revenue requirements for the 2022 test year and 2023 subsequent year?
6. Should the Commission approve an ROE performance incentive?
7. Should the Commission approve FPL's request for a Reserve Surplus Amortization Mechanism?
8. Should the Commission unify base rates for each customer class in the FPL service area, including the former Gulf service area?
9. Should the Commission approve the proposed five-year declining transition rider and credit?

IV. DESCRIPTION OF THE RATEMAKING PROCESS

A. *What parties are involved in the ratemaking process?*

A particular utility's rate case can involve a number of different parties; however, the case always involves:

1. The Florida Public Service Commission - The governing body of a utility rate case in Florida is the Florida Public Service Commission. The FPSC is made up of five Commissioners who are appointed by the Governor. Those commissioners preside over the rate case, and all decisions on the issues raised in the case will be made based on the evidence presented.

2. The FPSC Staff - The Commission is supported by a staff of professionals, including engineers who conduct inspections of various premises and equipment, accountants who conduct audits of utilities' relevant accounts, rate and financial analysts, consumer affairs specialists who investigate complaints filed against the utility, and attorneys who assist with legal issues. The FPSC staff plays an integral role in assisting the Commission in processing a rate case.

3. The Utility - As with any proceeding in front of the Commission, the utility itself plays a significant role in a rate case. Through the officers and support staff, utilities provide critical information concerning operations, revenues, costs, and future economic forecasts. The utility may call witnesses to testify and may employ independent professionals to serve as expert witnesses.

4. The Office of Public Counsel - The citizens of Florida are represented in every major rate case by the Office of Public Counsel ("OPC"). The OPC is staffed by attorneys, accountants, and rate and financial analysts. The Public Counsel, who is appointed by the state legislature, may also bring in outside consultants who will testify as expert witnesses during a rate case. The OPC analyzes the information a utility files and may also present testimony from expert witnesses and citizens of the state who would like to testify during the course of the rate case.

5. The Intervenors - In a rate case, any party whose interests are substantially affected by the outcome of the case may file a petition with the FPSC to be an intervenor. An intervenor may produce evidence, ask questions, and conduct examinations of witnesses. Intervenors are most commonly customers or customer groups, including industrial or commercial organizations.

B. *What is involved in the ratemaking process? What information is considered?*

1. A rate case commences with the utility submitting a letter to the FPSC informing the Commission of its intention to request a rate increase. In this letter, the utility also sets forth the "test year" and filing date information.

2. The utility next files a formal request for a rate increase. In accordance with Commission Rules, this request must include properly completed Minimum Filing

Requirements (“MFRs”). In conjunction with the filing of direct testimony of its witnesses, a utility’s MFRs provide information about the utility’s financial condition. The MFRs contain facts and figures about a utility’s costs, investments, and operations for the specified test year. As required by law, it is up to the utility to prove that the requested rate increase is necessary.

3. Under Florida law, if the Commission has not made its decision within eight months, the new rates requested are collected by the utility and are held subject to refund, pending the Commission’s final decision. The Commission must issue its final order on the request within 12 months of the “commencement” date, which is the date that the Commission determines that the Company’s filing is complete. This period allows the Commission – along with FPSC Staff, the OPC, and any intervenor – time to compile all available information about the utility. Information requests may cover everything from what costs the utility incurs to how much it is charged in taxes. These requests may also ask for more information regarding a utility’s construction expenditures, or other operating and financial matters. Also during this period, the FPSC staff accountants will conduct an audit of the utility’s accounts and records. Additional testimony may be filed by FPSC Staff or any party pursuant to the schedule adopted by the Commission.

4. The utility and the intervenors have the right to present evidence regarding the rate case issues to the Commission in hearing settings before a utility can take any action concerning the rates it charges its customers. These hearings are run in accordance with rules that are similar to those that courts employ. Information is presented through the use of testimony, and the witnesses are subsequently subject to cross-examination. When the final decision is reached following a hearing, only information collected during the hearing may serve as a basis for this decision.

a. The first hearings in a rate case – called “service hearings” – generally commence a few months after filing and are scheduled by the FPSC. Due to COVID-19, service hearings will be held virtually and conducted via the Go-To-Meeting platform. Details on how to participate by audio-only are provided on the FPSC’s website (www.floridapsc.com), under “Hot Topics.” Service hearings provide the utility’s customers an opportunity to discuss their experiences with the utility. These experiences, positive or negative, provide a basis for future issues that the Commission may choose to investigate prior to the resolution of the rate case.

b. The next hearing is much more technical. This hearing, which may also be conducted virtually, affords the parties who have formally intervened an opportunity to present witnesses and to cross-examine other parties’ witnesses. The information collected from the witnesses at this hearing is more focused on the financial issues that are being decided and testimony is usually quite extensive. It is not uncommon for this hearing to continue for a number of days. As information about various costs or expenditures is presented, the Commission is charged with determining which costs are prudent. Those that are not deemed to be prudent are excluded from the utility’s rate base and consequently not charged to customers.

Similar to what is done in court, the hearings are transcribed by a court reporter. The court reporters type out everything that is said during the hearings and create

transcripts of each day's events. In large cases, these transcripts can total hundreds, if not thousands, of pages.

5. When the hearings are over, the parties must file legal briefs summarizing their legal positions and arguments. The FPSC staff then evaluates these briefs in light of the evidence received at the hearings and develops formal recommendations that the Commission considers as it makes its final decision. All information filed with the Commission is made available to the public in Tallahassee except for information determined to be proprietary confidential business information that is exempt from public disclosure.

6. A vote on FPL's revenue requirements and rates will be scheduled at a date to be determined. The final decisions are recorded on a vote sheet, which list the numerous issues that require a decision to be made by the Commissioners. Reviewing the information can be quite time consuming, and in large cases, this process may require several days' work.

7. The final step in a rate case is for the Commission to issue an order that embodies the final decision reached by the Commissioners. The order will state the background of the rate case, the decisions made, and the basis for those decisions. This order will also discuss any changes in the utility's rates and charges, and the dates that any new rates and charges are to take effect. Upon the issuance of the order, any party may request that the FPSC reconsider any particular decision. Following this reconsideration, a dissatisfied party with proper standing may appeal the decision to the appropriate court.

V. 2021 General Rate Case Schedule

Service Hearings. The Commission will hold 12 virtual service hearings, scheduled as follows:

	Date	Start Time
1	Monday, June 21, 2021	10 a.m. ET
2	Tuesday, June 22, 2021	2 p.m. ET
3	Tuesday, June 22, 2021	6 p.m.ET
4	Thursday, June 24, 2021	2 p.m. ET
5	Thursday, June 24, 2021	6 p.m. ET
6	Friday, June 25, 2021	10 a.m. ET
7*	Tuesday, June 29, 2021	10 a.m. CT
8*	Wednesday, June 30, 2021	2 p.m. CT
9*	Wednesday, June 30, 2021	6 p.m. CT
10	Thursday, July 1, 2021	2 p.m. ET
11	Thursday, July 1, 2021	6 p.m. ET
12	Friday, July 2, 2021	10 a.m. ET

*Service hearings on June 29 and June 30 are designated for current Gulf customers.

Pre-hearing and Hearing. Due to COVID-19, participation in the prehearing and hearing for this docket may be handled virtually by communications media technology.

Pre-hearing Conference: August 2, 2021

Hearing: August 16-27, 2021

VI. WEBSITE ADDRESSES AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs, is available on FPL’s website and the Commission website at the following links:

FPL website: <https://www.fpl.com/answers/documents.html>

FPSC website: <http://www.floridapsc.com/ClerkOffice/DocketFiling?docket=20210015>

MFR A-3
2022 Test Year

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$8.34	\$9.17	10.0%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	6.156	6.819	10.8%
6		All additional kWh	7.218	7.819	8.3%
7					
8					
9	RTR-1	Residential Service -Time of Use			
10		Customer Charge/Minimum	\$8.34	\$9.17	10.0%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	10.983	12.277	11.8%
14		Off-Peak	(4.886)	(5.369)	9.9%
15					
16					
17	GS-1	General Service - Non Demand (0 - 24 kW)			
18		Customer Charge/Minimum			
19		Metered	\$10.61	\$12.16	14.6%
20		Unmetered Service Charge	\$5.31	\$6.09	14.7%
21					
22		Base Energy Charge (¢ per kWh)	6.009	6.885	14.6%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
26		Customer Charge/Minimum	\$10.61	\$12.16	14.6%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	11.096	12.743	14.8%
30		Off-Peak	3.800	4.355	14.6%
31					
32					
33	GSD-1	General Service Demand (25 - 499 kW)			
34		Customer Charge	\$26.48	\$31.93	20.6%
35					
36		Demand Charge (\$/kW)	\$9.97	\$12.02	20.6%
37					
38		Base Energy Charge (¢ per kWh)	2.221	2.678	20.6%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
2		Customer Charge	\$26.48	\$31.93	20.6%
3					
4		Demand Charge (\$/kW)	\$9.97	\$12.02	20.6%
5					
6		Base Energy Charge (¢ per kWh)	2.221	2.678	20.6%
7					
8					
9	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
10		Customer Charge	\$26.48	\$31.93	20.6%
11					
12		Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.03	10.6%
13					
14		Maximum Demand Charge (\$/kW)	\$0.00	\$0.99	
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	4.530	5.733	26.6%
18		Off-Peak	1.198	1.445	20.6%
19					
20					
21	GSLD-1	General Service Large Demand (500-1999 kW)			
22		Customer Charge	\$79.40	\$95.62	20.4%
23					
24		Demand Charge (\$/kW)	\$12.18	\$14.67	20.4%
25					
26		Base Energy Charge (¢ per kWh)	1.754	2.112	20.4%
27					
28					
29	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
30		Customer Charge	\$79.40	\$95.62	20.4%
31					
32		Demand Charge (\$/kW)	\$12.18	\$14.67	20.4%
33					
34		Base Energy Charge (¢ per kWh)	1.754	2.112	20.4%
35					
36					
37	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
38		Customer Charge	\$79.40	\$95.62	20.4%
39					
40		Demand Charge - On-Peak (\$/kW)	\$12.18	\$13.56	11.3%
41					
42		Maximum Demand Charge (\$/kW)	\$0.00	\$1.11	

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	2.871	3.513	22.4%
4		Off-Peak	1.265	1.523	20.4%
5					
6	CS-1	Curtailable Service (500-1999 kW) [Schedule closed to new customers]			
7		Customer Charge	\$105.88	\$127.50	20.4%
8					
9		Demand Charge (\$/kW)	\$12.18	\$14.67	20.4%
10					
11		Base Energy Charge (¢ per kWh)	1.754	2.112	20.4%
12					
13		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.47)	20.5%
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.05	\$2.47	20.5%
17		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
18		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
19					
20					
21	CST-1	Curtailable Service -Time of Use (500-1999 kW) [Schedule closed to new customers]			
22		Customer Charge	\$105.88	\$127.50	20.4%
23					
24		Demand Charge - On-Peak (\$/kW)	\$12.18	\$13.56	11.3%
25					
26		Maximum Demand Charge (\$/kW)	\$0.00	\$1.11	
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	2.871	3.513	22.4%
30		Off-Peak	1.265	1.523	20.4%
31					
32		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.47)	20.5%
33					
34		Charges for Non-Compliance of Curtailment Demand			
35		Rebiling for last 36 months (per kW)	\$2.05	\$2.47	20.5%
36		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
37		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
38					
39					
40	GSLD-2	General Service Large Demand (2000 kW +)			
41		Customer Charge	\$238.03	\$281.40	18.2%
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)			
2		Demand Charge (\$/kW)	\$12.68	\$14.99	18.2%
3					
4		Base Energy Charge (¢ per kWh)	1.578	1.866	18.3%
5					
6	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
7		Customer Charge	\$238.03	\$281.40	18.2%
8					
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.02	10.6%
10					
11		Maximum Demand Charge (\$/kW)	\$0.00	\$0.97	
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	2.451	2.987	21.9%
15		Off-Peak	1.236	1.461	18.2%
16					
17	CS-2	Curtable Service (2000 kW +) [Schedule closed to new customers]			
18		Customer Charge	\$264.47	\$312.66	18.2%
19					
20		Demand Charge (\$/kW)	\$12.68	\$14.99	18.2%
21					
22		Base Energy Charge (¢ per kWh)	1.578	1.866	18.3%
23					
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.42)	18.0%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.05	\$2.42	18.0%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30					
31	CST-2	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers]			
32		Customer Charge	\$264.47	\$312.66	18.2%
33					
34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.99	18.2%
35					
36		Maximum Demand Charge (\$/kW)	\$0.00	\$0.97	
37					
38		Base Energy Charge (¢ per kWh)			
39		On-Peak	2.451	2.987	21.9%
40		Off-Peak	1.236	1.461	18.2%
41					
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.42)	18.0%

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1	CST-2	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)			
2		-----			
3		Charges for Non-Compliance of Curtailment Demand			
4		Rebiling for last 36 months (per kW)	\$2.05	\$2.42	18.0%
5		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
6		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
7	GSLD-3	General Service Large Demand (69 kV or above)			
8		-----			
9		Customer Charge	\$2,113.52	\$2,614.99	23.7%
10		Demand Charge (\$/kW)	\$9.83	\$11.95	21.6%
11		Base Energy Charge (¢ per kWh)	1.134	1.379	21.6%
12					
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
15		-----			
16		Customer Charge	\$2,113.52	\$2,614.99	23.7%
17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$11.95	21.6%
18		Base Energy Charge (¢ per kWh)			
19		On-Peak	1.295	1.574	21.5%
20		Off-Peak	1.077	1.310	21.6%
21					
22					
23	CS-3	Curtable Service (69 kV or above) [Schedule closed to new customers]			
24		-----			
25		Customer Charge	\$2,139.95	\$2,647.13	23.7%
26		Demand Charge (\$/kW)	\$9.83	\$11.95	21.6%
27		Base Energy Charge (¢ per kWh)	1.134	1.379	21.6%
28		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.49)	21.5%
29					
30		Charges for Non-Compliance of Curtailment Demand			
31		Rebiling for last 36 months (per kW)	\$2.05	\$2.49	21.5%
32		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
33		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
34					
35					
36					
37					
38	CST-3	Curtable Service -Time of Use (69 kV or above) [Schedule closed to new customers]			
39		-----			
40		Customer Charge	\$2,139.95	\$2,647.13	23.7%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)			
2		Demand Charge - On-Peak (\$/kW)	\$9.83	\$11.95	21.6%
3					
4		Base Energy Charge (¢ per kWh)			
5		On-Peak	1.295	1.574	21.5%
6		Off-Peak	1.077	1.310	21.6%
7					
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.49)	21.5%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 36 months (per kW)	\$2.05	\$2.49	21.5%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
14					
15	OS-2	Sports Field Service [Schedule closed to new customers]			
16		Customer Charge	\$132.78	\$152.42	14.8%
17					
18		Base Energy Charge (¢ per kWh)	8.355	9.591	14.8%
19					
20					
21	MET	Metropolitan Transit Service			
22		Customer Charge	\$635.70	\$758.32	19.3%
23					
24		Demand Charge (\$/kW)	\$13.45	\$16.04	19.3%
25					
26		Base Energy Charge (¢ per kWh)	1.795	2.143	19.4%
27					
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
29		Customer Charge			
30		(G) 200-499kW	\$158.62	\$217.45	37.1%
31		(D) above 500kW	\$264.00	\$384.21	45.5%
32		(T) transmission	\$2,341.40	\$3,518.00	50.3%
33					
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:			
36		(G) 200-499kW	\$4.23	\$5.80	37.1%
37		(D) above 500kW	\$4.44	\$6.46	45.5%
38		(T) transmission	None	None	
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2					
3		per kW of Load Control On-Peak:			
4		(G) 200-499kW	\$2.78	\$3.81	37.1%
5		(D) above 500kW	\$3.17	\$4.61	45.4%
6		(T) transmission	\$3.37	\$5.06	50.1%
7					
8					
9		Per kW of Firm On-Peak Demand			
10		(G) 200-499kW	\$10.57	\$14.49	37.1%
11		(D) above 500kW	\$11.50	\$16.74	45.6%
12		(T) transmission	\$12.30	\$18.48	50.2%
13					
14					
15		Base Energy Charge (¢ per kWh)			
16		On-Peak			
17		(G) 200-499kW	1.575	2.160	37.1%
18		(D) above 500kW	1.060	1.543	45.6%
19		(T) transmission	0.983	1.479	50.5%
20					
21		Off-Peak			
22		(G) 200-499kW	1.575	2.160	37.1%
23		(D) above 500kW	1.060	1.543	45.6%
24		(T) transmission	0.983	1.479	50.5%
25					
26		Excess "Firm Demand" or Termination Charge			
27		▫ Up to prior 60 months of service			
28					
29					
30		▫ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
31					
32					
33	CDR	Commercial/Industrial Demand Reduction Rider			
34		<u>Monthly Rate</u>			
35		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
36		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
37		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>__/__/__</u> <input type="checkbox"/> Historical Test Year Ended: <u>__/__/__</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$159.69	20.6%
4		GSDT-1	\$132.44	\$159.69	20.6%
5		GSLD-1, GSLDT-1	\$185.28	\$223.12	20.4%
6		GSLD-2, GSLDT-2	\$79.34	\$93.80	18.2%
7		GSLD-3, GSLDT-3	\$237.77	\$289.14	21.6%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
9					
10					
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12					
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		▣ Up to prior 60 months of service			
15					
16		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17					
18		Early Termination charges (per kW)			
19		▣ Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20					
21		▣ Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22					
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		Charges for Company-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$4.90	18.4%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$4.99	18.5%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.14	18.4%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$7.80	18.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$7.85	18.2%
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.28	18.5%
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.47	18.4%
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.27	\$3.87	18.3%
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.33	\$3.94	18.3%
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.56	18.4%
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.52	18.3%
38					
39		Maintenance			
40		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.00	1.0%
41		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.01	1.0%
42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.04	1.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Sodium Vapor 22,000 lu 200 watts	\$2.57	\$2.60	1.2%
3		Sodium Vapor 50,000 lu 400 watts	\$2.58	\$2.59	0.4%
4	**	Sodium Vapor 27,500 lu 250 watts	\$2.79	\$2.82	1.1%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.01	\$5.06	1.0%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.79	1.1%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.77	\$1.79	1.1%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.55	\$2.58	1.2%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.51	\$2.54	1.2%
10					
11		<u>Energy Non-Fuel</u> kWh			
12		Sodium Vapor 6,300 lu 70 watts	\$0.89	\$0.97	9.0%
13		Sodium Vapor 9,500 lu 100 watts	\$1.26	\$1.37	8.7%
14		Sodium Vapor 16,000 lu 150 watts	\$1.84	\$2.00	8.7%
15		Sodium Vapor 22,000 lu 200 watts	\$2.69	\$2.94	9.3%
16		Sodium Vapor 50,000 lu 400 watts	\$5.14	\$5.61	9.1%
17	**	Sodium Vapor 27,500 lu 250 watts	\$3.55	\$3.87	9.0%
18	**	Sodium Vapor 140,000 lu 1,000 watts	\$12.58	\$13.72	9.1%
19	**	Mercury Vapor 6,000 lu 140 watts	\$1.90	\$2.07	8.9%
20	**	Mercury Vapor 8,600 lu 175 watts	\$2.36	\$2.57	8.9%
21	**	Mercury Vapor 11,500 lu 250 watts	\$3.18	\$3.47	9.1%
22	**	Mercury Vapor 21,500 lu 400 watts	\$4.90	\$5.34	9.0%
23					
24					
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed			
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.			
27		**Note: These units are closed to new Company installations.			
28					
29					
30		<u>Charge for Customer-Owned Units</u>			
31		<u>Relamping and Energy</u>			
32		Sodium Vapor 6,300 lu 70 watts	\$2.88	\$2.97	3.1%
33		Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.38	3.7%
34		Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.04	4.4%
35		Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.54	5.9%
36		Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.22	6.9%
37	**	Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.69	6.0%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.78	6.5%
39	**	Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.86	4.9%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.36	5.3%
41	**	Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.05	5.2%
42	**	Mercury Vapor 21,500 lu 400 watts	\$7.42	\$7.88	6.2%

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2						
3		<u>Energy Only</u>	<u>kWh</u>			
4		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.97	9.0%
5		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.37	8.7%
6		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$2.00	8.7%
7		Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.94	9.3%
8		Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.61	9.1%
9		** Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.87	9.0%
10		** Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.72	9.1%
11		** Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.07	8.9%
12		** Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.57	8.9%
13		** Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.47	9.1%
14		** Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.34	9.0%
15						
16		Non-Fuel Energy (¢ per kWh)	3.061	3.338	9.0%	
17						
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.				
19		**Note: These units are closed to new Company installations.				
20						
21		<u>Other Charges</u>				
22		Wood Pole	\$5.24	\$5.66	8.0%	
23		Concrete Pole / Steel Pole	\$7.16	\$7.73	8.0%	
24		Fiberglass Pole	\$8.47	\$9.16	8.1%	
25		Underground conductors not under paving (¢ per foot)	4.051	4.254	5.0%	
26		Underground conductors under paving (¢ per foot)	9.897	10.392	5.0%	
27						
28		<u>Willful Damage</u>				
29		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%	
30						
31		Special Provisions:				
32		Facilities Charge	1.63%	1.16%	-30.1%	
33						
34						
35	SL-1M	Street Lighting				
36						
37		Customer Charge/Minimum	\$14.88	\$5.91	-60.3%	
38		Base Energy Charge (¢ per kWh)	3.005	3.617	20.4%	
39						
40						
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>__/__/__</u> <input type="checkbox"/> Historical Test Year Ended: <u>__/__/__</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting			
2		Present Value Revenue Requirement			
3		Multiplier	1.1961	1.1368	-5.0%
4		Monthly Rate			
5		Facilities (Percentage of total work order cost)			
6		10 Year Payment Option	1.364%	1.303%	-4.5%
7		20 Year Payment Option	0.926%	0.888%	-4.1%
8					
9					
10		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
11			maintaining facilities	maintaining facilities	
12					
13		Termination Factors			
14		10 Year Payment Option			
15		1	1.1961	1.1368	-5.0%
16		2	1.0324	0.9804	-5.0%
17		3	0.9489	0.9016	-5.0%
18		4	0.8590	0.8166	-4.9%
19		5	0.7621	0.7248	-4.9%
20		6	0.6576	0.6258	-4.8%
21		7	0.5450	0.5189	-4.8%
22		8	0.4237	0.4036	-4.7%
23		9	0.2929	0.2792	-4.7%
24		10	0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26					
27					
28					
29					
30		20 Year Payment Option			
31		1	1.1961	1.1368	-5.0%
32		2	1.0850	1.0302	-5.0%
33		3	1.0582	1.0051	-5.0%
34		4	1.0293	0.9780	-5.0%
35		5	0.9982	0.9488	-4.9%
36		6	0.9646	0.9173	-4.9%
37		7	0.9285	0.8833	-4.9%
38		8	0.8895	0.8466	-4.8%
39		9	0.8475	0.8070	-4.8%
40		10	0.8023	0.7642	-4.7%
41		11	0.7535	0.7181	-4.7%
42		12	0.7009	0.6683	-4.6%

FLORIDA PUBLIC SERVICE COMMISSION
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2		13	0.6443	0.6146	-4.6%
3		14	0.5832	0.5566	-4.6%
4		15	0.5174	0.4941	-4.5%
5		16	0.4465	0.4266	-4.4%
6		17	0.3700	0.3537	-4.4%
7		18	0.2876	0.2751	-4.3%
8		19	0.1988	0.1903	-4.3%
9		20	0.1031	0.0988	-4.2%
10		>20	0.0000	0.0000	
12		Non-Fuel Energy (¢ per kWh)	3.061	3.338	9.0%
14		<u>Willful Damage</u>			
15		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
17	RL-1	Recreational Lighting [Schedule closed to new customers]			
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
22		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
25	OL-1	Outdoor Lighting			
26		<u>Charges for Company-Owned Units</u>			
27		<u>Fixture</u>			
28		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.54	3.0%
29		Sodium Vapor 9,500 lu 100 watts	\$5.49	\$5.65	2.9%
30		Sodium Vapor 16,000 lu 150 watts	\$5.68	\$5.85	3.0%
31		Sodium Vapor 22,000 lu 200 watts	\$8.26	\$8.51	3.0%
32		Sodium Vapor 50,000 lu 400 watts	\$8.80	\$9.06	3.0%
33		Sodium Vapor 12,000 lu 150 watts	\$5.68	\$5.85	3.0%
34	**	Mercury Vapor 6,000 lu 140 watts	\$4.13	\$4.25	2.9%
35	**	Mercury Vapor 8,600 lu 175 watts	\$4.15	\$4.27	2.9%
36	**	Mercury Vapor 21,500 lu 400 watts	\$6.80	\$7.00	2.9%
37					
38		<u>Maintenance</u>			
39		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	0.0%
40		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	0.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.06	-0.5%
42		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.62	-1.1%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Sodium Vapor 50,000 lu 400 watts	\$2.61	\$2.58	-1.1%
3		Sodium Vapor 12,000 lu 150 watts	\$2.07	\$2.07	0.0%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.81	\$1.86	2.8%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.81	\$1.86	2.8%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.55	\$2.32	-9.0%
7					
8		<u>Energy Non-Fuel</u> kWh			
9		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.04	9.5%
10		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.48	10.4%
11		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.16	10.2%
12		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.17	10.1%
13		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.04	10.0%
14		Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.16	10.2%
15	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.23	9.9%
16	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.77	9.9%
17	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.76	10.1%
18					
19		<u>Charges for Customer Owned Units</u>			
20		Total Charge-Relamping & Energy			
21		Sodium Vapor 6,300 lu 70 watts	\$2.93	\$3.07	4.8%
22		Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.51	5.7%
23		Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.22	6.3%
24		Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.79	5.9%
25		Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.62	7.3%
26		Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.52	6.1%
27	**	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$4.09	7.6%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.63	7.9%
29	**	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$8.08	4.7%
30					
31		<u>Energy Only</u> kWh			
32		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.04	9.5%
33		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.48	10.4%
34		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.16	10.2%
35		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.17	10.1%
36		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.04	10.0%
37	**	Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.16	10.2%
38	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.23	9.9%
39	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.77	9.9%
40	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.76	10.1%
41		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
42		**Note: These units are closed to new Company installations.			

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

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Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Non-Fuel Energy (¢ per kWh)	3.268	3.598	10.1%
3					
4		<u>Other Charges</u>			
5		Wood Pole	\$11.83	\$12.13	2.5%
6		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
7		Fiberglass Pole	\$18.79	\$19.28	2.6%
8		Underground conductors excluding			
9		Trenching per foot	\$0.091	\$0.095	4.3%
10		Down-guy, Anchor and Protector	\$10.76	\$11.45	6.4%
11					
12	SL-2	Traffic Signal Service [Schedule closed to new customers]			
13		Minimum Charge at each point	\$3.43	\$3.81	11.1%
14		Base Energy Charge (¢ per kWh)	5.012	5.572	11.2%
15					
16	SL-2M	Traffic Signal Service			
17		Customer Charge/Minimum	\$6.38	\$7.50	17.6%
18		Base Energy Charge (¢ per kWh)	4.870	5.311	9.1%
19					
20	SST-1	Standby and Supplemental Service			
21		Customer Charge			
22		SST-1(D1)	\$132.66	\$152.53	15.0%
23		SST-1(D2)	\$132.66	\$152.53	15.0%
24		SST-1(D3)	\$451.05	\$518.60	15.0%
25		SST-1(T)	\$1,912.71	\$2,194.55	14.7%
26					
27		Distribution Demand \$/kW Contract Standby Demand			
28		SST-1(D1)	\$3.18	\$3.66	15.1%
29		SST-1(D2)	\$3.18	\$3.66	15.1%
30		SST-1(D3)	\$3.18	\$3.66	15.1%
31		SST-1(T)	N/A	N/A	
32					
33		Reservation Demand \$/kW			
34		SST-1(D1)	\$1.57	\$1.81	15.3%
35		SST-1(D2)	\$1.57	\$1.81	15.3%
36		SST-1(D3)	\$1.57	\$1.81	15.3%
37		SST-1(T)	\$1.43	\$1.64	14.7%
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		----- Daily Demand (On-Peak) \$/kW			
3		SST-1(D1)	\$0.76	\$0.87	14.5%
4		SST-1(D2)	\$0.76	\$0.87	14.5%
5		SST-1(D3)	\$0.76	\$0.87	14.5%
6		SST-1(T)	\$0.45	\$0.52	15.6%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12		Non-Fuel Energy - On-Peak (¢ per kWh)			
13		SST-1(D1)	0.756	0.874	15.6%
14		SST-1(D2)	0.756	0.874	15.6%
15		SST-1(D3)	0.756	0.874	15.6%
16		SST-1(T)	0.753	0.869	15.4%
17					
18		Non-Fuel Energy - Off-Peak (¢ per kWh)			
19		SST-1(D1)	0.756	0.874	15.6%
20		SST-1(D2)	0.756	0.874	15.6%
21		SST-1(D3)	0.756	0.874	15.6%
22		SST-1(T)	0.753	0.869	15.4%
23					
24	ISST-1	Interruptible Standby and Supplemental Service			
25		----- Customer Charge			
26		Distribution	\$451.05	\$518.60	15.0%
27		Transmission	\$1,912.71	\$2,194.55	14.7%
28					
29		Distribution Demand			
30		Distribution	\$3.18	\$3.66	15.1%
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.31	14.8%
35		Transmission	\$0.31	\$0.36	16.1%
36					
37		Reservation Demand-Firm			
38		Distribution	\$1.57	\$1.81	15.3%
39		Transmission	\$1.43	\$1.64	14.7%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> ___ Prior Year Ended: <u>___/___/___</u> ___ Historical Test Year Ended: <u>___/___/___</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service			
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
5					
6		Daily Demand (On-Peak) Firm Standby			
7		Distribution	\$0.76	\$0.87	14.5%
8		Transmission	\$0.45	\$0.52	15.6%
9					
10		Daily Demand (On-Peak) Interruptible Standby			
11		Distribution	\$0.13	\$0.15	15.4%
12		Transmission	\$0.12	\$0.14	16.7%
13					
14		Non-Fuel Energy - On-Peak (¢ per kWh)			
15		Distribution	0.756	0.874	15.6%
16		Transmission	0.753	0.869	15.4%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)			
18		Distribution	0.756	0.874	15.6%
19		Transmission	0.753	0.869	15.4%
20					
21		Excess "Firm Standby Demand"			
22		▣ Up to prior 60 months of service			
23			Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
24					
25					
26		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27					
28		Early Termination charges			
29		▣ Up to prior 60 months of service			
30			Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
31					
32		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
33					
34					
35	CISR-1	Commercial/Industrial Service Rider			
36					
37		Customer Charge	\$250.00	\$250.00	0.0%
38					
39	TR	Transformation Rider			
40		Transformer Credit			
41		(per kW of Billing Demand)	(\$0.15)	(\$0.34)	126.7%
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
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 Projected Test Year Ended: 12/31/22
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSCU-1	General Service constant Usage			
2		Customer Charge	\$14.85	\$15.44	4.0%
3					
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (¢ per kWh)	3.728	3.872	3.9%
6		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
7					
8					
9	HLFT	High Load Factor - Time of Use			
10		Customer Charge			
11		25 - 499 kW:	\$26.48	\$31.93	20.6%
12		500 - 1,999 kW	\$79.40	\$95.62	20.4%
13		2,000 kW or greater	\$238.03	\$281.40	18.2%
14					
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)			
17		25 - 499 kW:	\$11.75	\$14.17	20.6%
18		500 - 1,999 kW	\$12.80	\$15.41	20.4%
19		2,000 kW or greater	\$12.89	\$15.24	18.2%
20					
21		Maximum Demand Charge (\$/kW)			
22		25 - 499 kW:	\$2.44	\$2.94	20.5%
23		500 - 1,999 kW	\$2.75	\$3.31	20.4%
24		2,000 kW or greater	\$2.74	\$3.24	18.2%
25					
26		Non-Fuel Energy Charges: (¢ per kWh)			
27		On-Peak			
28		25 - 499 kW:	1.921	2.301	19.8%
29		500 - 1,999 kW	1.133	1.365	20.5%
30		2,000 kW or greater	1.007	1.192	18.4%
31					
32		Off-Peak			
33		25 - 499 kW:	1.198	1.445	20.6%
34		500 - 1,999 kW	1.083	1.304	20.4%
35		2,000 kW or greater	0.999	1.181	18.2%
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
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 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider			
2		Option A			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$31.93	20.6%
5		500 - 1,999 kW	\$79.40	\$95.62	20.4%
6		2,000 kW or greater	\$238.03	\$281.40	18.2%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$11.80	7.1%
11		500 - 1,999 kW	\$12.59	\$13.80	9.6%
12		2,000 kW or greater	\$13.19	\$14.33	8.6%
13					
14		Seasonal Max Demand			
15		25 - 499 kW:	\$0.00	\$0.99	
16		500 - 1,999 kW	\$0.00	\$1.11	
17		2,000 kW or greater	\$0.00	\$0.97	
18					
19		Non-seasonal Demand Max Demand			
20		25 - 499 kW:	\$9.53	\$11.74	23.2%
21		500 - 1,999 kW	\$11.96	\$14.57	21.8%
22		2,000 kW or greater	\$12.45	\$14.88	19.5%
23					
24		Energy Charges (¢ per kWh):			
25		Seasonal On-peak Energy			
26		25 - 499 kW:	8.830	11.093	25.6%
27		500 - 1,999 kW	6.241	7.369	18.1%
28		2,000 kW or greater	4.952	6.085	22.9%
29					
30		Seasonal Off-peak Energy			
31		25 - 499 kW:	1.593	1.777	11.6%
32		500 - 1,999 kW	1.265	1.523	20.4%
33		2,000 kW or greater	1.236	1.461	18.2%
34					
35		Non-seasonal Energy			
36		25 - 499 kW:	2.221	2.678	20.6%
37		500 - 1,999 kW	1.754	2.112	20.4%
38		2,000 kW or greater	1.578	1.866	18.3%
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$31.93	20.6%
5		500 - 1,999 kW	\$79.40	\$95.62	20.4%
6		2,000 kW or greater	\$238.03	\$281.40	18.2%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$11.80	7.1%
11		500 - 1,999 kW	\$12.59	\$13.80	9.6%
12		2,000 kW or greater	\$13.19	\$14.33	8.6%
13					
14		Non-seasonal On-peak Demand			
15		25 - 499 kW:	\$9.53	\$10.75	12.8%
16		500 - 1,999 kW	\$11.96	\$13.46	12.5%
17		2,000 kW or greater	\$12.45	\$13.91	11.7%
18					
19		Seasonal Max Demand			
20		25 - 499 kW:	\$0.00	\$0.99	
21		500 - 1,999 kW	\$0.00	\$1.11	
22		2,000 kW or greater	\$0.00	\$0.97	
23					
24		Non-seasonal Demand Max Demand			
25		25 - 499 kW:	\$0.00	\$0.99	
26		500 - 1,999 kW	\$0.00	\$1.11	
27		2,000 kW or greater	\$0.00	\$0.97	
28					
29		Energy Charges (¢ per kWh):			
30		Seasonal On-peak Energy			
31		25 - 499 kW:	8.830	11.093	25.6%
32		500 - 1,999 kW	6.241	7.369	18.1%
33		2,000 kW or greater	4.952	6.085	22.9%
34					
35		Seasonal Off-peak Energy			
36		25 - 499 kW:	1.593	1.777	11.6%
37		500 - 1,999 kW	1.265	1.523	20.4%
38		2,000 kW or greater	1.236	1.461	18.2%
39					
40		Non-seasonal On-peak Energy			
41		25 - 499 kW:	5.046	5.868	16.3%
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE			
1	SDTR	Seasonal Demand – Time of Use Rider (continued)						
2		500 - 1,999 kW	3.736	4.308	15.3%			
3		2,000 kW or greater	3.409	3.635	6.6%			
4								
5		Non-seasonal Off-peak Energy						
6		25 - 499 kW:	1.593	1.777	11.6%			
7		500 - 1,999 kW	1.265	1.523	20.4%			
8		2,000 kW or greater	1.236	1.461	18.2%			
9								
10	NSMR	Non-Standard Meter Rate						
11								
12		Enrollment Fee						
13		GS-1	\$89.00	\$89.00	0.0%			
14		GSD-1	\$89.00	\$89.00	0.0%			
15		RS-1	\$89.00	\$89.00	0.0%			
16								
17		Monthly Surcharge						
18		GS-1	\$13.00	\$13.00	0.0%			
19		GSD-1	\$13.00	\$13.00	0.0%			
20		RS-1	\$13.00	\$13.00	0.0%			
21								
22								
23								
24	LT-1	LED Lighting						
25		LED Fixture						
26		<table border="0" style="width: 100%;"> <tr> <td style="width: 25%; text-align: center;"><u>Fixture Tier</u></td> <td style="width: 25%; text-align: center;"><u>Energy Tier</u></td> <td style="width: 25%;"></td> <td style="width: 25%;"></td> </tr> </table>	<u>Fixture Tier</u>	<u>Energy Tier</u>				
<u>Fixture Tier</u>	<u>Energy Tier</u>							
27		1	A	\$1.50	\$1.50	0.0%		
28		1	B	\$1.70	\$1.70	0.0%		
29		1	C	\$1.90	\$1.90	0.0%		
30		1	D	\$2.10	\$2.10	0.0%		
31		1	E	\$2.30	\$2.30	0.0%		
32		1	F	\$2.50	\$2.50	0.0%		
33		1	G	\$2.70	\$2.70	0.0%		
34		1	H	\$2.90	\$2.90	0.0%		
35		1	I	\$3.10	\$3.10	0.0%		
36		1	J	\$3.30	\$3.30	0.0%		
37		1	K	\$3.50	\$3.50	0.0%		
38		1	L	\$3.70	\$3.70	0.0%		
39		1	M	\$3.90	\$3.90	0.0%		
40		1	N	\$4.10	\$4.10	0.0%		
41		1	O	\$4.30	\$4.30	0.0%		
42								

FLORIDA PUBLIC SERVICE COMMISSION
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
	LT-1	LED Lighting (continued)			
1	1	P	\$4.50	\$4.50	0.0%
2	1	Q	\$4.70	\$4.70	0.0%
3	1	R	\$4.90	\$4.90	0.0%
4	1	S	\$5.10	\$5.10	0.0%
5	1	T	\$5.30	\$5.30	0.0%
6	1	U	\$5.50	\$5.50	0.0%
7	1	V	\$5.70	\$5.70	0.0%
8	1	W	\$5.90	\$5.90	0.0%
9	1	X	\$6.10	\$6.10	0.0%
10	1	Y	\$6.30	\$6.30	0.0%
11	1	Z	\$6.50	\$6.50	0.0%
12	1	AA	\$6.70	\$6.70	0.0%
13	1	BB	\$6.90	\$6.90	0.0%
14	1	CC	\$7.10	\$7.10	0.0%
15	1	DD	\$7.30	\$7.30	0.0%
16	1	EE	\$7.50	\$7.50	0.0%
17	2	A	\$4.50	\$4.50	0.0%
18	2	B	\$4.70	\$4.70	0.0%
19	2	C	\$4.90	\$4.90	0.0%
20	2	D	\$5.10	\$5.10	0.0%
21	2	E	\$5.30	\$5.30	0.0%
22	2	F	\$5.50	\$5.50	0.0%
23	2	G	\$5.70	\$5.70	0.0%
24	2	H	\$5.90	\$5.90	0.0%
25	2	I	\$6.10	\$6.10	0.0%
26	2	J	\$6.30	\$6.30	0.0%
27	2	K	\$6.50	\$6.50	0.0%
28	2	L	\$6.70	\$6.70	0.0%
29	2	M	\$6.90	\$6.90	0.0%
30	2	N	\$7.10	\$7.10	0.0%
31	2	O	\$7.30	\$7.30	0.0%
32	2	P	\$7.50	\$7.50	0.0%
33	2	Q	\$7.70	\$7.70	0.0%
34	2	R	\$7.90	\$7.90	0.0%
35	2	S	\$8.10	\$8.10	0.0%
36	2	T	\$8.30	\$8.30	0.0%
37	2	U	\$8.50	\$8.50	0.0%
38	2	V	\$8.70	\$8.70	0.0%
39	2	W	\$8.90	\$8.90	0.0%
40	2	X	\$9.10	\$9.10	0.0%
41	2	Y	\$9.30	\$9.30	0.0%
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		Z	\$9.50	\$9.50	0.0%
3		AA	\$9.70	\$9.70	0.0%
4		BB	\$9.90	\$9.90	0.0%
5		CC	\$10.10	\$10.10	0.0%
6		DD	\$10.30	\$10.30	0.0%
7		EE	\$10.50	\$10.50	0.0%
8		A	\$7.50	\$7.50	0.0%
9		B	\$7.70	\$7.70	0.0%
10		C	\$7.90	\$7.90	0.0%
11		D	\$8.10	\$8.10	0.0%
12		E	\$8.30	\$8.30	0.0%
13		F	\$8.50	\$8.50	0.0%
14		G	\$8.70	\$8.70	0.0%
15		H	\$8.90	\$8.90	0.0%
16		I	\$9.10	\$9.10	0.0%
17		J	\$9.30	\$9.30	0.0%
18		K	\$9.50	\$9.50	0.0%
19		L	\$9.70	\$9.70	0.0%
20		M	\$9.90	\$9.90	0.0%
21		N	\$10.10	\$10.10	0.0%
22		O	\$10.30	\$10.30	0.0%
23		P	\$10.50	\$10.50	0.0%
24		Q	\$10.70	\$10.70	0.0%
25		R	\$10.90	\$10.90	0.0%
26		S	\$11.10	\$11.10	0.0%
27		T	\$11.30	\$11.30	0.0%
28		U	\$11.50	\$11.50	0.0%
29		V	\$11.70	\$11.70	0.0%
30		W	\$11.90	\$11.90	0.0%
31		X	\$12.10	\$12.10	0.0%
32		Y	\$12.30	\$12.30	0.0%
33		Z	\$12.50	\$12.50	0.0%
34		AA	\$12.70	\$12.70	0.0%
35		BB	\$12.90	\$12.90	0.0%
36		CC	\$13.10	\$13.10	0.0%
37		DD	\$13.30	\$13.30	0.0%
38		EE	\$13.50	\$13.50	0.0%
39		A	\$10.50	\$10.50	0.0%
40		B	\$10.70	\$10.70	0.0%
41		C	\$10.90	\$10.90	0.0%
42		D	\$11.10	\$11.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		E	\$11.30	\$11.30	0.0%
3		F	\$11.50	\$11.50	0.0%
4		G	\$11.70	\$11.70	0.0%
5		H	\$11.90	\$11.90	0.0%
6		I	\$12.10	\$12.10	0.0%
7		J	\$12.30	\$12.30	0.0%
8		K	\$12.50	\$12.50	0.0%
9		L	\$12.70	\$12.70	0.0%
10		M	\$12.90	\$12.90	0.0%
11		N	\$13.10	\$13.10	0.0%
12		O	\$13.30	\$13.30	0.0%
13		P	\$13.50	\$13.50	0.0%
14		Q	\$13.70	\$13.70	0.0%
15		R	\$13.90	\$13.90	0.0%
16		S	\$14.10	\$14.10	0.0%
17		T	\$14.30	\$14.30	0.0%
18		U	\$14.50	\$14.50	0.0%
19		V	\$14.70	\$14.70	0.0%
20		W	\$14.90	\$14.90	0.0%
21		X	\$15.10	\$15.10	0.0%
22		Y	\$15.30	\$15.30	0.0%
23		Z	\$15.50	\$15.50	0.0%
24		AA	\$15.70	\$15.70	0.0%
25		BB	\$15.90	\$15.90	0.0%
26		CC	\$16.10	\$16.10	0.0%
27		DD	\$16.30	\$16.30	0.0%
28		EE	\$16.50	\$16.50	0.0%
29		A	\$13.50	\$13.50	0.0%
30		B	\$13.70	\$13.70	0.0%
31		C	\$13.90	\$13.90	0.0%
32		D	\$14.10	\$14.10	0.0%
33		E	\$14.30	\$14.30	0.0%
34		F	\$14.50	\$14.50	0.0%
35		G	\$14.70	\$14.70	0.0%
36		H	\$14.90	\$14.90	0.0%
37		I	\$15.10	\$15.10	0.0%
38		J	\$15.30	\$15.30	0.0%
39		K	\$15.50	\$15.50	0.0%
40		L	\$15.70	\$15.70	0.0%
41		M	\$15.90	\$15.90	0.0%
42		N	\$16.10	\$16.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		5 O	\$16.30	\$16.30	0.0%
3		5 P	\$16.50	\$16.50	0.0%
4		5 Q	\$16.70	\$16.70	0.0%
5		5 R	\$16.90	\$16.90	0.0%
6		5 S	\$17.10	\$17.10	0.0%
7		5 T	\$17.30	\$17.30	0.0%
8		5 U	\$17.50	\$17.50	0.0%
9		5 V	\$17.70	\$17.70	0.0%
10		5 W	\$17.90	\$17.90	0.0%
11		5 X	\$18.10	\$18.10	0.0%
12		5 Y	\$18.30	\$18.30	0.0%
13		5 Z	\$18.50	\$18.50	0.0%
14		5 AA	\$18.70	\$18.70	0.0%
15		5 BB	\$18.90	\$18.90	0.0%
16		5 CC	\$19.10	\$19.10	0.0%
17		5 DD	\$19.30	\$19.30	0.0%
18		5 EE	\$19.50	\$19.50	0.0%
19		6 A	\$16.50	\$16.50	0.0%
20		6 B	\$16.70	\$16.70	0.0%
21		6 C	\$16.90	\$16.90	0.0%
22		6 D	\$17.10	\$17.10	0.0%
23		6 E	\$17.30	\$17.30	0.0%
24		6 F	\$17.50	\$17.50	0.0%
25		6 G	\$17.70	\$17.70	0.0%
26		6 H	\$17.90	\$17.90	0.0%
27		6 I	\$18.10	\$18.10	0.0%
28		6 J	\$18.30	\$18.30	0.0%
29		6 K	\$18.50	\$18.50	0.0%
30		6 L	\$18.70	\$18.70	0.0%
31		6 M	\$18.90	\$18.90	0.0%
32		6 N	\$19.10	\$19.10	0.0%
33		6 O	\$19.30	\$19.30	0.0%
34		6 P	\$19.50	\$19.50	0.0%
35		6 Q	\$19.70	\$19.70	0.0%
36		6 R	\$19.90	\$19.90	0.0%
37		6 S	\$20.10	\$20.10	0.0%
38		6 T	\$20.30	\$20.30	0.0%
39		6 U	\$20.50	\$20.50	0.0%
40		6 V	\$20.70	\$20.70	0.0%
41		6 W	\$20.90	\$20.90	0.0%
42		6 X	\$21.10	\$21.10	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		6	Y	\$21.30	\$21.30	0.0%
3		6	Z	\$21.50	\$21.50	0.0%
4		6	AA	\$21.70	\$21.70	0.0%
5		6	BB	\$21.90	\$21.90	0.0%
6		6	CC	\$22.10	\$22.10	0.0%
7		6	DD	\$22.30	\$22.30	0.0%
8		6	EE	\$22.50	\$22.50	0.0%
9		7	A	\$19.50	\$19.50	0.0%
10		7	B	\$19.70	\$19.70	0.0%
11		7	C	\$19.90	\$19.90	0.0%
12		7	D	\$20.10	\$20.10	0.0%
13		7	E	\$20.30	\$20.30	0.0%
14		7	F	\$20.50	\$20.50	0.0%
15		7	G	\$20.70	\$20.70	0.0%
16		7	H	\$20.90	\$20.90	0.0%
17		7	I	\$21.10	\$21.10	0.0%
18		7	J	\$21.30	\$21.30	0.0%
19		7	K	\$21.50	\$21.50	0.0%
20		7	L	\$21.70	\$21.70	0.0%
21		7	M	\$21.90	\$21.90	0.0%
22		7	N	\$22.10	\$22.10	0.0%
23		7	O	\$22.30	\$22.30	0.0%
24		7	P	\$22.50	\$22.50	0.0%
25		7	Q	\$22.70	\$22.70	0.0%
26		7	R	\$22.90	\$22.90	0.0%
27		7	S	\$23.10	\$23.10	0.0%
28		7	T	\$23.30	\$23.30	0.0%
29		7	U	\$23.50	\$23.50	0.0%
30		7	V	\$23.70	\$23.70	0.0%
31		7	W	\$23.90	\$23.90	0.0%
32		7	X	\$24.10	\$24.10	0.0%
33		7	Y	\$24.30	\$24.30	0.0%
34		7	Z	\$24.50	\$24.50	0.0%
35		7	AA	\$24.70	\$24.70	0.0%
36		7	BB	\$24.90	\$24.90	0.0%
37		7	CC	\$25.10	\$25.10	0.0%
38		7	DD	\$25.30	\$25.30	0.0%
39		7	EE	\$25.50	\$25.50	0.0%
40		8	A	\$22.50	\$22.50	0.0%
41		8	B	\$22.70	\$22.70	0.0%
42		8	C	\$22.90	\$22.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	8	D	\$23.10	\$23.10	0.0%
3	8	E	\$23.30	\$23.30	0.0%
4	8	F	\$23.50	\$23.50	0.0%
5	8	G	\$23.70	\$23.70	0.0%
6	8	H	\$23.90	\$23.90	0.0%
7	8	I	\$24.10	\$24.10	0.0%
8	8	J	\$24.30	\$24.30	0.0%
9	8	K	\$24.50	\$24.50	0.0%
10	8	L	\$24.70	\$24.70	0.0%
11	8	M	\$24.90	\$24.90	0.0%
12	8	N	\$25.10	\$25.10	0.0%
13	8	O	\$25.30	\$25.30	0.0%
14	8	P	\$25.50	\$25.50	0.0%
15	8	Q	\$25.70	\$25.70	0.0%
16	8	R	\$25.90	\$25.90	0.0%
17	8	S	\$26.10	\$26.10	0.0%
18	8	T	\$26.30	\$26.30	0.0%
19	8	U	\$26.50	\$26.50	0.0%
20	8	V	\$26.70	\$26.70	0.0%
21	8	W	\$26.90	\$26.90	0.0%
22	8	X	\$27.10	\$27.10	0.0%
23	8	Y	\$27.30	\$27.30	0.0%
24	8	Z	\$27.50	\$27.50	0.0%
25	8	AA	\$27.70	\$27.70	0.0%
26	8	BB	\$27.90	\$27.90	0.0%
27	8	CC	\$28.10	\$28.10	0.0%
28	8	DD	\$28.30	\$28.30	0.0%
29	8	EE	\$28.50	\$28.50	0.0%
30	9	A	\$25.50	\$25.50	0.0%
31	9	B	\$25.70	\$25.70	0.0%
32	9	C	\$25.90	\$25.90	0.0%
33	9	D	\$26.10	\$26.10	0.0%
34	9	E	\$26.30	\$26.30	0.0%
35	9	F	\$26.50	\$26.50	0.0%
36	9	G	\$26.70	\$26.70	0.0%
37	9	H	\$26.90	\$26.90	0.0%
38	9	I	\$27.10	\$27.10	0.0%
39	9	J	\$27.30	\$27.30	0.0%
40	9	K	\$27.50	\$27.50	0.0%
41	9	L	\$27.70	\$27.70	0.0%
42	9	M	\$27.90	\$27.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2	9	N	\$28.10	\$28.10	0.0%
3	9	O	\$28.30	\$28.30	0.0%
4	9	P	\$28.50	\$28.50	0.0%
5	9	Q	\$28.70	\$28.70	0.0%
6	9	R	\$28.90	\$28.90	0.0%
7	9	S	\$29.10	\$29.10	0.0%
8	9	T	\$29.30	\$29.30	0.0%
9	9	U	\$29.50	\$29.50	0.0%
10	9	V	\$29.70	\$29.70	0.0%
11	9	W	\$29.90	\$29.90	0.0%
12	9	X	\$30.10	\$30.10	0.0%
13	9	Y	\$30.30	\$30.30	0.0%
14	9	Z	\$30.50	\$30.50	0.0%
15	9	AA	\$30.70	\$30.70	0.0%
16	9	BB	\$30.90	\$30.90	0.0%
17	9	CC	\$31.10	\$31.10	0.0%
18	9	DD	\$31.30	\$31.30	0.0%
19	9	EE	\$31.50	\$31.50	0.0%
20	10	A	\$28.50	\$28.50	0.0%
21	10	B	\$28.70	\$28.70	0.0%
22	10	C	\$28.90	\$28.90	0.0%
23	10	D	\$29.10	\$29.10	0.0%
24	10	E	\$29.30	\$29.30	0.0%
25	10	F	\$29.50	\$29.50	0.0%
26	10	G	\$29.70	\$29.70	0.0%
27	10	H	\$29.90	\$29.90	0.0%
28	10	I	\$30.10	\$30.10	0.0%
29	10	J	\$30.30	\$30.30	0.0%
30	10	K	\$30.50	\$30.50	0.0%
31	10	L	\$30.70	\$30.70	0.0%
32	10	M	\$30.90	\$30.90	0.0%
33	10	N	\$31.10	\$31.10	0.0%
34	10	O	\$31.30	\$31.30	0.0%
35	10	P	\$31.50	\$31.50	0.0%
36	10	Q	\$31.70	\$31.70	0.0%
37	10	R	\$31.90	\$31.90	0.0%
38	10	S	\$32.10	\$32.10	0.0%
39	10	T	\$32.30	\$32.30	0.0%
40	10	U	\$32.50	\$32.50	0.0%
41	10	V	\$32.70	\$32.70	0.0%
42	10	W	\$32.90	\$32.90	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		10 X	\$33.10	\$33.10	0.0%
3		10 Y	\$33.30	\$33.30	0.0%
4		10 Z	\$33.50	\$33.50	0.0%
5		10 AA	\$33.70	\$33.70	0.0%
6		10 BB	\$33.90	\$33.90	0.0%
7		10 CC	\$34.10	\$34.10	0.0%
8		10 DD	\$34.30	\$34.30	0.0%
9		10 EE	\$34.50	\$34.50	0.0%
10		11 A	\$31.50	\$31.50	0.0%
11		11 B	\$31.70	\$31.70	0.0%
12		11 C	\$31.90	\$31.90	0.0%
13		11 D	\$32.10	\$32.10	0.0%
14		11 E	\$32.30	\$32.30	0.0%
15		11 F	\$32.50	\$32.50	0.0%
16		11 G	\$32.70	\$32.70	0.0%
17		11 H	\$32.90	\$32.90	0.0%
18		11 I	\$33.10	\$33.10	0.0%
19		11 J	\$33.30	\$33.30	0.0%
20		11 K	\$33.50	\$33.50	0.0%
21		11 L	\$33.70	\$33.70	0.0%
22		11 M	\$33.90	\$33.90	0.0%
23		11 N	\$34.10	\$34.10	0.0%
24		11 O	\$34.30	\$34.30	0.0%
25		11 P	\$34.50	\$34.50	0.0%
26		11 Q	\$34.70	\$34.70	0.0%
27		11 R	\$34.90	\$34.90	0.0%
28		11 S	\$35.10	\$35.10	0.0%
29		11 T	\$35.30	\$35.30	0.0%
30		11 U	\$35.50	\$35.50	0.0%
31		11 V	\$35.70	\$35.70	0.0%
32		11 W	\$35.90	\$35.90	0.0%
33		11 X	\$36.10	\$36.10	0.0%
34		11 Y	\$36.30	\$36.30	0.0%
35		11 Z	\$36.50	\$36.50	0.0%
36		11 AA	\$36.70	\$36.70	0.0%
37		11 BB	\$36.90	\$36.90	0.0%
38		11 CC	\$37.10	\$37.10	0.0%
39		11 DD	\$37.30	\$37.30	0.0%
40		11 EE	\$37.50	\$37.50	0.0%
41		12 A	\$34.50	\$34.50	0.0%
42		12 B	\$34.70	\$34.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		12 C	\$34.90	\$34.90	0.0%
3		12 D	\$35.10	\$35.10	0.0%
4		12 E	\$35.30	\$35.30	0.0%
5		12 F	\$35.50	\$35.50	0.0%
6		12 G	\$35.70	\$35.70	0.0%
7		12 H	\$35.90	\$35.90	0.0%
8		12 I	\$36.10	\$36.10	0.0%
9		12 J	\$36.30	\$36.30	0.0%
10		12 K	\$36.50	\$36.50	0.0%
11		12 L	\$36.70	\$36.70	0.0%
12		12 M	\$36.90	\$36.90	0.0%
13		12 N	\$37.10	\$37.10	0.0%
14		12 O	\$37.30	\$37.30	0.0%
15		12 P	\$37.50	\$37.50	0.0%
16		12 Q	\$37.70	\$37.70	0.0%
17		12 R	\$37.90	\$37.90	0.0%
18		12 S	\$38.10	\$38.10	0.0%
19		12 T	\$38.30	\$38.30	0.0%
20		12 U	\$38.50	\$38.50	0.0%
21		12 V	\$38.70	\$38.70	0.0%
22		12 W	\$38.90	\$38.90	0.0%
23		12 X	\$39.10	\$39.10	0.0%
24		12 Y	\$39.30	\$39.30	0.0%
25		12 Z	\$39.50	\$39.50	0.0%
26		12 AA	\$39.70	\$39.70	0.0%
27		12 BB	\$39.90	\$39.90	0.0%
28		12 CC	\$40.10	\$40.10	0.0%
29		12 DD	\$40.30	\$40.30	0.0%
30		12 EE	\$40.50	\$40.50	0.0%
31		13 A	\$37.50	\$37.50	0.0%
32		13 B	\$37.70	\$37.70	0.0%
33		13 C	\$37.90	\$37.90	0.0%
34		13 D	\$38.10	\$38.10	0.0%
35		13 E	\$38.30	\$38.30	0.0%
36		13 F	\$38.50	\$38.50	0.0%
37		13 G	\$38.70	\$38.70	0.0%
38		13 H	\$38.90	\$38.90	0.0%
39		13 I	\$39.10	\$39.10	0.0%
40		13 J	\$39.30	\$39.30	0.0%
41		13 K	\$39.50	\$39.50	0.0%
42		13 L	\$39.70	\$39.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		13	M	\$39.90	\$39.90	0.0%
3		13	N	\$40.10	\$40.10	0.0%
4		13	O	\$40.30	\$40.30	0.0%
5		13	P	\$40.50	\$40.50	0.0%
6		13	Q	\$40.70	\$40.70	0.0%
7		13	R	\$40.90	\$40.90	0.0%
8		13	S	\$41.10	\$41.10	0.0%
9		13	T	\$41.30	\$41.30	0.0%
10		13	U	\$41.50	\$41.50	0.0%
11		13	V	\$41.70	\$41.70	0.0%
12		13	W	\$41.90	\$41.90	0.0%
13		13	X	\$42.10	\$42.10	0.0%
14		13	Y	\$42.30	\$42.30	0.0%
15		13	Z	\$42.50	\$42.50	0.0%
16		13	AA	\$42.70	\$42.70	0.0%
17		13	BB	\$42.90	\$42.90	0.0%
18		13	CC	\$43.10	\$43.10	0.0%
19		13	DD	\$43.30	\$43.30	0.0%
20		13	EE	\$43.50	\$43.50	0.0%
21		14	A	\$40.50	\$40.50	0.0%
22		14	B	\$40.70	\$40.70	0.0%
23		14	C	\$40.90	\$40.90	0.0%
24		14	D	\$41.10	\$41.10	0.0%
25		14	E	\$41.30	\$41.30	0.0%
26		14	F	\$41.50	\$41.50	0.0%
27		14	G	\$41.70	\$41.70	0.0%
28		14	H	\$41.90	\$41.90	0.0%
29		14	I	\$42.10	\$42.10	0.0%
30		14	J	\$42.30	\$42.30	0.0%
31		14	K	\$42.50	\$42.50	0.0%
32		14	L	\$42.70	\$42.70	0.0%
33		14	M	\$42.90	\$42.90	0.0%
34		14	N	\$43.10	\$43.10	0.0%
35		14	O	\$43.30	\$43.30	0.0%
36		14	P	\$43.50	\$43.50	0.0%
37		14	Q	\$43.70	\$43.70	0.0%
38		14	R	\$43.90	\$43.90	0.0%
39		14	S	\$44.10	\$44.10	0.0%
40		14	T	\$44.30	\$44.30	0.0%
41		14	U	\$44.50	\$44.50	0.0%
42		14	V	\$44.70	\$44.70	0.0%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

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 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		14 W	\$44.90	\$44.90	0.0%
3		14 X	\$45.10	\$45.10	0.0%
4		14 Y	\$45.30	\$45.30	0.0%
5		14 Z	\$45.50	\$45.50	0.0%
6		14 AA	\$45.70	\$45.70	0.0%
7		14 BB	\$45.90	\$45.90	0.0%
8		14 CC	\$46.10	\$46.10	0.0%
9		14 DD	\$46.30	\$46.30	0.0%
10		14 EE	\$46.50	\$46.50	0.0%
11		15 A	\$43.50	\$43.50	0.0%
12		15 B	\$43.70	\$43.70	0.0%
13		15 C	\$43.90	\$43.90	0.0%
14		15 D	\$44.10	\$44.10	0.0%
15		15 E	\$44.30	\$44.30	0.0%
16		15 F	\$44.50	\$44.50	0.0%
17		15 G	\$44.70	\$44.70	0.0%
18		15 H	\$44.90	\$44.90	0.0%
19		15 I	\$45.10	\$45.10	0.0%
20		15 J	\$45.30	\$45.30	0.0%
21		15 K	\$45.50	\$45.50	0.0%
22		15 L	\$45.70	\$45.70	0.0%
23		15 M	\$45.90	\$45.90	0.0%
24		15 N	\$46.10	\$46.10	0.0%
25		15 O	\$46.30	\$46.30	0.0%
26		15 P	\$46.50	\$46.50	0.0%
27		15 Q	\$46.70	\$46.70	0.0%
28		15 R	\$46.90	\$46.90	0.0%
29		15 S	\$47.10	\$47.10	0.0%
30		15 T	\$47.30	\$47.30	0.0%
31		15 U	\$47.50	\$47.50	0.0%
32		15 V	\$47.70	\$47.70	0.0%
33		15 W	\$47.90	\$47.90	0.0%
34		15 X	\$48.10	\$48.10	0.0%
35		15 Y	\$48.30	\$48.30	0.0%
36		15 Z	\$48.50	\$48.50	0.0%
37		15 AA	\$48.70	\$48.70	0.0%
38		15 BB	\$48.90	\$48.90	0.0%
39		15 CC	\$49.10	\$49.10	0.0%
40		15 DD	\$49.30	\$49.30	0.0%
41		15 EE	\$49.50	\$49.50	0.0%
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		<u>Energy Tier Charges</u>			
4		<u>Energy Tier</u>			
5		A	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	0.0%
7		C	\$0.40	\$0.40	0.0%
8		D	\$0.60	\$0.60	0.0%
9		E	\$0.80	\$0.80	0.0%
10		F	\$1.00	\$1.00	0.0%
11		G	\$1.20	\$1.20	0.0%
12		H	\$1.40	\$1.40	0.0%
13		I	\$1.60	\$1.60	0.0%
14		J	\$1.80	\$1.80	0.0%
15		K	\$2.00	\$2.00	0.0%
16		L	\$2.20	\$2.20	0.0%
17		M	\$2.40	\$2.40	0.0%
18		N	\$2.60	\$2.60	0.0%
19		O	\$2.80	\$2.80	0.0%
20		P	\$3.00	\$3.00	0.0%
21		Q	\$3.20	\$3.20	0.0%
22		R	\$3.40	\$3.40	0.0%
23		S	\$3.60	\$3.60	0.0%
24		T	\$3.80	\$3.80	0.0%
25		U	\$4.00	\$4.00	0.0%
26		V	\$4.20	\$4.20	0.0%
27		W	\$4.40	\$4.40	0.0%
28		X	\$4.60	\$4.60	0.0%
29		Y	\$4.80	\$4.80	0.0%
30		Z	\$5.00	\$5.00	0.0%
31		AA	\$5.20	\$5.20	0.0%
32		BB	\$5.40	\$5.40	0.0%
33		CC	\$5.60	\$5.60	0.0%
34		DD	\$5.80	\$5.80	0.0%
35		EE	\$6.00	\$6.00	0.0%
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		Non-Fuel Energy (¢ per kWh)	3.061	3.338	11.0%
4					
5		<u>Monthly Rates for Maintenance and Conversion:</u>			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10					
11		<u>Monthly Rates for Poles used only for Lighting System</u>			
12		Standard Wood pole	\$5.24	\$5.66	8.0%
13		Standard Concrete pole	\$7.16	\$7.73	8.0%
14		Standard Fiberglass pole	\$8.47	\$9.16	8.1%
15		Decorative Concrete pole	\$14.52	\$25.82	77.8%
16					
17					
18		Special Provisions:			
19		Facilities Charge	1.63%	1.16%	-30.1%
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) DOCKET NO.: 20210015-EI	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year Ended: <u>12/31/22</u> <input type="checkbox"/> Prior Year Ended: <u>_/_/</u> <input type="checkbox"/> Historical Test Year Ended: <u>_/_/</u> Witness: Tiffany C. Cohen
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]			
2		<u>Charges for Gulf-Owned Units High Pressure Sodium Vapor</u>			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.37	6.6%
5		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.90	6.6%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$3.96	6.7%
7		Acorn 8,800 lu 100 watts	\$13.50	\$14.41	6.7%
8		Colonial 8,800 lu 100 watts	\$3.64	\$3.88	6.6%
9		English Coach 8,800 lu 100 watts	\$14.73	\$15.72	6.7%
10		Destin Single 8,800 lu 100 watts	\$25.36	\$27.07	6.7%
11		Destin Double 17,600 lu 200 watts	\$50.55	\$53.94	6.7%
12		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.74	6.8%
13		Cobrahead 8,800 lu 100 watts	\$3.71	\$3.96	6.7%
14		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.46	6.6%
15		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.31	6.6%
16		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.59	6.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.38	6.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.38	6.7%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.60	6.7%
20		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.31	6.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.32	6.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.10	6.7%
23		Small ORL 20,000 lu 200 watts	\$11.82	\$12.62	6.8%
24		Small ORL 25,000 lu 250 watts	\$11.38	\$12.14	6.7%
25		Small ORL 46,000 lu 400 watts	\$11.90	\$12.70	6.7%
26		Large ORL 20,000 lu 200 watts	\$19.25	\$20.54	6.7%
27		Large ORL 46,000 lu 400 watts	\$21.68	\$23.13	6.7%
28		Shoebox 46,000 lu 400 watts	\$9.94	\$10.61	6.7%
29		Directional 16,000 lu 150 watts	\$5.59	\$5.96	6.6%
30		Directional 20,000 lu 200 watts	\$8.07	\$8.61	6.7%
31		Directional 46,000 lu 400 watts	\$5.99	\$6.40	6.8%
32		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.16	6.7%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.81	5.8%
36		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.65	6.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.92	6.1%
38		Acorn 8,800 lu 100 watts	\$4.56	\$4.84	6.1%
39		Colonial 8,800 lu 100 watts	\$1.79	\$1.90	6.1%
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Prior Year Ended: __/__/__
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		English Coach 8,800 lu 100 watts	\$4.89	\$5.19	6.1%
3		Destin Single 8,800 lu 100 watts	\$7.87	\$8.35	6.1%
4		Destin Double 17,600 lu 200 watts	\$15.16	\$16.09	6.1%
5		Cobrahead 5,400 lu 70 watts	\$2.06	\$2.18	5.8%
6		Cobrahead 8,800 lu 100 watts	\$1.81	\$1.92	6.1%
7		Cobrahead 20,000 lu 200 watts	\$2.23	\$2.37	6.3%
8		Cobrahead 25,000 lu 250 watts	\$2.19	\$2.33	6.4%
9		Cobrahead 46,000 lu 400 watts	\$2.26	\$2.40	6.2%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$1.92	\$2.04	6.3%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.21	\$2.35	6.3%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.26	\$2.40	6.2%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.03	\$4.27	6.0%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.03	\$4.27	6.0%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.22	\$4.48	6.2%
16		Small ORL 20,000 lu 200 watts	\$4.09	\$4.34	6.1%
17		Small ORL 25,000 lu 250 watts	\$3.98	\$4.22	6.0%
18		Small ORL 46,000 lu 400 watts	\$4.12	\$4.37	6.1%
19		Large ORL 20,000 lu 200 watts	\$6.16	\$6.54	6.2%
20		Large ORL 46,000 lu 400 watts	\$6.85	\$7.27	6.1%
21		Shoebox 46,000 lu 400 watts	\$3.57	\$3.79	6.2%
22		Directional 16,000 lu 150 watts	\$2.32	\$2.46	6.0%
23		Directional 20,000 lu 200 watts	\$3.07	\$3.25	5.9%
24		Directional 46,000 lu 400 watts	\$2.48	\$2.63	6.0%
25		Large Flood 125,000 lu 1,000 watts	\$3.65	\$3.87	6.0%
26					
27		Energy Non-Fuel	<u>kWh</u>		
28		Open Bottom 5,400 lu 70 watts	29 \$0.73	\$0.97	32.9%
29		Open Bottom 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
30		Open Bottom w/Shield 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
31		Acorn 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
32		Colonial 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
33		English Coach 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
34		Destin Single 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
35		Destin Double 17,600 lu 200 watts	82 \$2.06	\$2.74	32.8%
36		Cobrahead 5,400 lu 70 watts	29 \$0.73	\$0.97	32.9%
37		Cobrahead 8,800 lu 100 watts	41 \$1.03	\$1.37	32.8%
38		Cobrahead 20,000 lu 200 watts	80 \$2.01	\$2.67	32.6%
39		Cobrahead 25,000 lu 250 watts	100 \$2.52	\$3.34	32.7%
40		Cobrahead 46,000 lu 400 watts	164 \$4.13	\$5.47	32.5%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
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 Prior Year Ended: __/__/__
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Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.03	\$1.37	32.8%
3		Cutoff Cobrahead 25,000 lu 250 watts	100	\$2.52	\$3.34	32.7%
4		Cutoff Cobrahead 46,000 lu 400 watts	164	\$4.13	\$5.47	32.5%
5		Bracket Mount CIS 25,000 lu 250 watts	100	\$2.52	\$3.34	32.7%
6		Tenon Top CIS 25,000 lu 250 watts	100	\$2.52	\$3.34	32.7%
7		Bracket Mount CIS 46,000 lu 400 watts	161	\$4.05	\$5.37	32.5%
8		Small ORL 20,000 lu 200 watts	80	\$2.01	\$2.67	32.6%
9		Small ORL 25,000 lu 250 watts	100	\$2.52	\$3.34	32.7%
10		Small ORL 46,000 lu 400 watts	164	\$4.13	\$5.47	32.5%
11		Large ORL 20,000 lu 200 watts	80	\$2.01	\$2.67	32.6%
12		Large ORL 46,000 lu 400 watts	164	\$4.13	\$5.47	32.5%
13		Shoebox 46,000 lu 400 watts	164	\$4.13	\$5.47	32.5%
14		Directional 16,000 lu 150 watts	68	\$1.71	\$2.27	32.6%
15		Directional 20,000 lu 200 watts	80	\$2.01	\$2.67	32.6%
16		Directional 46,000 lu 400 watts	164	\$4.13	\$5.47	32.5%
17		Large Flood 125,000 lu 1,000 watts	379	\$9.54	\$12.65	32.6%
18						
19		<u>Metal Halide</u>				
20		Fixture				
21		Acorn 12,000 lu 175 watts		\$13.64	\$14.55	6.7%
22		Colonial 12,000 lu 175 watts		\$3.77	\$4.03	6.9%
23		English Coach 12,000 lu 175 watts		\$14.87	\$15.87	6.7%
24		Destin Single 12,000 lu 175 watts		\$25.49	\$27.20	6.7%
25		Destin Double 24,000 lu 350 watts		\$50.83	\$54.24	6.7%
26		Small Flood 32,000 lu 400 watts		\$6.13	\$6.54	6.7%
27		Small Parking Lot 32,000 lu 400 watts		\$11.32	\$12.08	6.7%
28		Large Flood 100,000 lu 1,000 watts		\$8.79	\$9.38	6.7%
29		Large Parking Lot 100,000 lu 1,000 watts		\$19.53	\$20.84	6.7%
30						
31		Maintenance				
32		Acorn 12,000 lu 175 watts		\$5.72	\$6.07	6.1%
33		Colonial 12,000 lu 175 watts		\$3.00	\$3.18	6.0%
34		English Coach 12,000 lu 175 watts		\$6.08	\$6.45	6.1%
35		Destin Single 12,000 lu 175 watts		\$9.03	\$9.58	6.1%
36		Destin Double 24,000 lu 350 watts		\$16.93	\$17.96	6.1%
37		Small Flood 32,000 lu 400 watts		\$2.64	\$2.80	6.1%
38		Small Parking Lot 32,000 lu 400 watts		\$4.10	\$4.35	6.1%
39		Large Flood 100,000 lu 1,000 watts		\$5.24	\$5.56	6.1%
40		Large Parking Lot 100,000 lu 1,000 watts		\$7.28	\$7.72	6.0%
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Energy Non-Fuel	<u>kWh</u>		
3		Acorn 12,000 lu 175 watts	72	\$1.81	\$2.40
4		Colonial 12,000 lu 175 watts	72	\$1.81	\$2.40
5		English Coach 12,000 lu 175 watts	72	\$1.81	\$2.40
6		Destin Single 12,000 lu 175 watts	72	\$1.81	\$2.40
7		Destin Double 24,000 lu 350 watts	144	\$3.62	\$4.81
8		Small Flood 32,000 lu 400 watts	163	\$4.10	\$5.44
9		Small Parking Lot 32,000 lu 400 watts	163	\$4.10	\$5.44
10		Large Flood 100,000 lu 1,000 watts	378	\$9.51	\$12.62
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$9.51	\$12.62
12					
13		<u>Metal Halide Pulse Start</u>			
14		Fixture			
15		Acorn 13,000 lu 150 watts		\$15.47	\$16.51
16		Colonial 13,000 lu 150 watts		\$4.81	\$5.13
17		English Coach 13,000 lu 150 watts		\$15.82	\$16.88
18		Destin Single 13,000 lu 150 watts		\$33.54	\$35.79
19		Destin Double 26,000 lu 300 watts		\$66.95	\$71.44
20		Small Flood 33,000 lu 350 watts		\$6.86	\$7.32
21		Shoobox 33,000 lu 350 watts		\$8.21	\$8.77
22		Flood 68,000 lu 750 watts		\$7.08	\$7.56
23					
24		<u>Maintenance</u>			
25		Acorn 13,000 lu 150 watts		\$5.58	\$5.92
26		Colonial 13,000 lu 150 watts		\$2.62	\$2.78
27		English Coach 13,000 lu 150 watts		\$5.68	\$6.03
28		Destin Single 13,000 lu 150 watts		\$10.62	\$11.27
29		Destin Double 26,000 lu 300 watts		\$20.44	\$21.68
30		Small Flood 33,000 lu 350 watts		\$3.38	\$3.58
31		Shoobox 33,000 lu 350 watts		\$3.76	\$3.99
32		Flood 68,000 lu 750 watts		\$5.67	\$6.02
33					
34		Energy Non-Fuel	<u>kWh</u>		
35		Acorn 13,000 lu 150 watts	65	\$1.64	\$2.17
36		Colonial 13,000 lu 150 watts	65	\$1.64	\$2.17
37		English Coach 13,000 lu 150 watts	65	\$1.64	\$2.17
38		Destin Single 13,000 lu 150 watts	65	\$1.64	\$2.17
39		Destin Double 26,000 lu 300 watts	130	\$3.27	\$4.34
40		Small Flood 33,000 lu 350 watts	137	\$3.45	\$4.57
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Shoebox 33,000 lu 350 watts	137	\$3.45	\$4.57	32.5%
3		Flood 68,000 lu 750 watts	288	\$7.25	\$9.61	32.6%
4						
5		<u>LED</u>				
6		Fixture				
7		Acorn 3,776 lu 75 watts		\$18.16	\$19.37	6.7%
8		Street Light 4,440 lu 72 watts		\$14.09	\$15.04	6.7%
9		Acorn A5 2,820 lu 56 watts		\$26.12	\$27.87	6.7%
10		Cobrahead S2 5,100 lu 73 watts		\$6.18	\$6.59	6.6%
11		Cobrahead S3 10,200 lu 135 watts		\$7.61	\$8.12	6.7%
12		ATB071 S2/S3 6,320 lu 71 watts		\$7.71	\$8.23	6.7%
13		ATB1 105 S3 9,200 lu 105 watts		\$11.26	\$12.02	6.7%
14		ATB2 280 S4 23,240 lu 280 watts		\$12.74	\$13.60	6.8%
15		E132 A3 7,200 lu 132 watts		\$28.18	\$30.07	6.7%
16		E157 SAW 9,600 lu 157 watts		\$19.07	\$20.35	6.7%
17		WP9 A2/S2 7,377 lu 140 watts		\$42.86	\$45.73	6.7%
18		Destin Double 15,228 lu 210 watts		\$65.58	\$69.98	6.7%
19		ATB0 108 S2/S3 9,336 lu 108 watts		\$7.13	\$7.61	6.7%
20		Colonial 3,640 lu 45 watts		\$7.66	\$8.18	6.8%
21		LG Colonial 5,032 lu 72 watts		\$9.64	\$10.29	6.7%
22		Security Lt 4,204 lu 43 watts		\$4.67	\$4.99	6.9%
23		Roadway 1 5,510 lu 62 watts		\$5.62	\$5.99	6.6%
24		Galleon 6s q 32,327 lu 315 watts		\$20.26	\$21.62	6.7%
25		Galleon 7s q 38,230 lu 370 watts		\$22.46	\$23.97	6.7%
26		Galleon 10s q 53,499 lu 528 watts		\$31.06	\$33.15	6.7%
27		Flood 421 W 36,000 lu 421 watts		\$17.55	\$18.73	6.7%
28		Wildlife Cert 5,355 lu 106 watts		\$17.22	\$18.38	6.7%
29		Evolve Area 8,300 lu 72 watts		\$12.92	\$13.79	6.7%
30		ATB0 70 8,022 lu 72 watts		\$7.56	\$8.06	6.6%
31		ATB0 100 11,619 lu 104 watts		\$8.11	\$8.65	6.7%
32		ATB2 270 30,979 lu 274 watts		\$14.64	\$15.63	6.8%
33		Roadway 2 9,514 lu 95 watts		\$6.14	\$6.55	6.7%
34		Roadway 3 15,311 lu 149 watts		\$8.46	\$9.03	6.7%
35		Roadway 4 28,557 lu 285 watts		\$11.56	\$12.34	6.7%
36		Colonial Large 5,963 lu 72 watts		\$9.00	\$9.60	6.7%
37		Colonial Small 4,339 lu 45 watts		\$8.61	\$9.19	6.7%
38		Acorn A 8,704 lu 81 watts		\$19.00	\$20.28	6.7%
39		Destin I 7,026 lu 99 watts		\$31.94	\$34.08	6.7%
40						
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Flood Large 37,400 lu 297 watts	\$16.85	\$17.98	6.7%
3		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.35	6.7%
4		Flood Small 18,600 lu 150 watts	\$12.40	\$13.24	6.8%
5		ATB2 210 23,588 lu 208 watts	\$12.63	\$13.48	6.7%
6		Destin 8,575 lu 77 watts	\$24.39	\$26.03	6.7%
7		Destin Wildlife 1,958 lu 56 watts	\$27.10	\$28.92	6.7%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.13	6.7%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.13	6.7%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$10.92	\$11.65	6.7%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$7.96	\$8.50	6.8%
12		EPTC 7,300 lu 65 watts	\$12.73	\$13.59	6.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.70	6.7%
14		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.70	6.7%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$6.88	6.7%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.55	6.7%
17		Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.06	6.7%
18					
19		Maintenance			
20		Acorn 3,776 lu 75 watts	\$9.38	\$9.95	6.1%
21		Street Light 4,440 lu 72 watts	\$4.82	\$5.11	6.0%
22		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.57	6.1%
23		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.27	6.0%
24		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$4.93	6.0%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.57	6.1%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.71	6.2%
27		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$7.79	6.1%
28		E132 A3 7,200 lu 132 watts	\$8.24	\$8.74	6.1%
29		E157 SAW 9,600 lu 157 watts	\$5.69	\$6.04	6.2%
30		WP9 A2/S2 7,377 lu 140 watts	\$14.20	\$15.07	6.1%
31		Destin Double 15,228 lu 210 watts	\$31.37	\$33.28	6.1%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$4.92	6.0%
33		Colonial 3,640 lu 45 watts	\$4.92	\$5.22	6.1%
34		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.14	6.0%
35		Security Lt 4,204 lu 43 watts	\$2.79	\$2.96	6.1%
36		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.79	6.2%
37		Galleon 6s q 32,327 lu 315 watts	\$10.72	\$11.37	6.1%
38		Galleon 7s q 38,230 lu 370 watts	\$11.94	\$12.67	6.1%
39		Galleon 10s q 53,499 lu 528 watts	\$15.98	\$16.95	6.1%
40		Flood 421 W 36,000 lu 421 watts	\$9.69	\$10.28	6.1%
41		Wildlife Cert 5,355 lu 106 watts	\$9.14	\$9.70	6.1%
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Evolve Area 8,300 lu 72 watts	\$6.95	\$7.37	6.0%
3		ATB0 70 8,022 lu 72 watts	\$4.54	\$4.82	6.2%
4		ATB0 100 11,619 lu 104 watts	\$4.78	\$5.07	6.1%
5		ATB2 270 30,979 lu 274 watts	\$7.95	\$8.44	6.2%
6		Roadway 2 9,514 lu 95 watts	\$3.79	\$4.02	6.1%
7		Roadway 3 15,311 lu 149 watts	\$4.86	\$5.16	6.2%
8		Roadway 4 28,557 lu 285 watts	\$6.44	\$6.83	6.1%
9		Colonial Large 5,963 lu 72 watts	\$5.08	\$5.39	6.1%
10		Colonial Small 4,339 lu 45 watts	\$4.89	\$5.19	6.1%
11		Acorn A 8,704 lu 81 watts	\$9.48	\$10.06	6.1%
12		Destin I 7,026 lu 99 watts	\$15.16	\$16.09	6.1%
13		Flood Large 37,400 lu 297 watts	\$8.39	\$8.90	6.1%
14		Flood Medium 28,700 lu 218 watts	\$7.30	\$7.75	6.2%
15		Flood Small 18,600 lu 150 watts	\$6.30	\$6.68	6.0%
16		ATB2 210 23,588, lu 208 watts	\$7.01	\$7.44	6.1%
17		Destin 8,575 lu 77 watts	\$11.89	\$12.62	6.1%
18		Destin Wildlife 1,958 lu 56 watts	\$13.01	\$13.80	6.1%
19		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.07	\$3.25	5.9%
20		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.07	\$3.25	5.9%
21		Cree RSW Amber – XL 5,300 lu 144 watts	\$6.24	\$6.62	6.1%
22		Cree RSW Amber – Large 3,715 lu 92 watts	\$4.94	\$5.24	6.1%
23		EPTC 7,300 lu 65 watts	\$6.59	\$6.99	6.1%
24		Cont American Elect 3K 3,358 lu 38 watts	\$3.46	\$3.67	6.1%
25		Cont American Elect 4K 3,615 lu 38 watts	\$3.46	\$3.67	6.1%
26		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.06	\$4.31	6.2%
27		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$6.95	\$7.37	6.0%
28		Cree XSPM 12,000 lu 95 watts	\$3.77	\$4.00	6.1%
29					
30		Energy Non-Fuel	<u>kWh</u>		
31		Acorn 3,776 lu 75 watts	26 \$0.65	\$0.87	32.9%
32		Street Light 4,440 lu 72 watts	25 \$0.63	\$0.83	31.9%
33		Acorn A5 2,820 lu 56 watts	19 \$0.48	\$0.63	31.7%
34		Cobrahead S2 5,100 lu 73 watts	25 \$0.63	\$0.83	31.9%
35		Cobrahead S3 10,200 lu 135 watts	46 \$1.16	\$1.54	33.0%
36		ATB071 S2/S3 6,320 lu 71 watts	24 \$0.60	\$0.80	32.4%
37		ATB1 105 S3 9,200 lu 105 watts	36 \$0.91	\$1.20	32.4%
38		ATB2 280 S4 23,240 lu 280 watts	96 \$2.42	\$3.20	32.4%
39		E132 A3 7,200 lu 132 watts	45 \$1.13	\$1.50	32.7%
40		E157 SAW 9,600 lu 157 watts	54 \$1.36	\$1.80	32.4%
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		WP9 A2/S2 7,377 lu 140 watts	48	\$1.21	\$1.60	32.4%
3		Destin Double 15,228 lu 210 watts	72	\$1.81	\$2.40	32.4%
4		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$0.93	\$1.24	33.1%
5		Colonial 3,640 lu 45 watts	15	\$0.38	\$0.50	32.4%
6		LG Colonial 5,032 lu 72 watts	25	\$0.63	\$0.83	31.9%
7		Security Lt 4,204 lu 43 watts	15	\$0.38	\$0.50	32.4%
8		Roadway 1 5,510 lu 62 watts	21	\$0.53	\$0.70	32.4%
9		Galleon 6s q 32,327 lu 315 watts	108	\$2.72	\$3.61	32.8%
10		Galleon 7s q 38,230 lu 370 watts	127	\$3.20	\$4.24	32.5%
11		Galleon 10s q 53,499 lu 528 watts	181	\$4.56	\$6.04	32.5%
12		Flood 421 W 36,000 lu 421 watts	145	\$3.65	\$4.84	32.6%
13		Wildlife Cert 5,355 lu 106 watts	36	\$0.91	\$1.20	32.4%
14		Evolve Area 8,300 lu 72 watts	25	\$0.63	\$0.83	31.7%
15		ATB0 70 8,022 lu 72 watts	25	\$0.63	\$0.83	31.9%
16		ATB0 100 11,619 lu 104 watts	36	\$0.91	\$1.20	32.4%
17		ATB2 270 30,979 lu 274 watts	94	\$2.37	\$3.14	32.7%
18		Roadway 2 9,514 lu 95 watts	33	\$0.83	\$1.10	32.4%
19		Roadway 3 15,311 lu 149 watts	51	\$1.28	\$1.70	32.4%
20		Roadway 4 28,557 lu 285 watts	98	\$2.47	\$3.27	32.6%
21		Colonial Large 5,963 lu 72 watts	25	\$0.63	\$0.83	31.9%
22		Colonial Small 4,339 lu 45 watts	15	\$0.38	\$0.50	32.4%
23		Acorn A 8,704 lu 81 watts	28	\$0.70	\$0.93	32.0%
24		Destin I 7,026 lu 99 watts	34	\$0.86	\$1.13	32.0%
25		Flood Large 37,400 lu 297 watts	102	\$2.57	\$3.40	32.4%
26		Flood Medium 28,700 lu 218 watts	75	\$1.89	\$2.50	32.4%
27		Flood Small 18,600 lu 150 watts	52	\$1.31	\$1.74	32.9%
28		ATB2 210 23,588, lu 208 watts	71	\$1.71	\$2.37	38.6%
29		Destin 8,575 lu 77 watts	26	\$0.69	\$0.87	26.1%
30		Destin Wildlife 1,958 lu 56 watts	19	\$0.49	\$0.63	28.6%
31		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.65	\$0.87	33.8%
32		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.65	\$0.87	33.8%
33		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.23	\$1.64	33.3%
34		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$0.81	\$1.07	32.1%
35		EPTC 7,300 lu 65 watts	22	\$0.55	\$0.73	32.7%
36		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.33	\$0.43	30.3%
37		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.33	\$0.43	30.3%
38		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.16	\$1.54	32.8%
39		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.45	\$0.60	33.3%
40		Cree XSPM 12,000 lu 95 watts	33	\$0.83	\$1.10	32.5%
41						
42						

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__

Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		<u>Mercury Vapor</u>			
3		Fixture			
4		Open Bottom 7,000 lu 175 watts	\$2.19	\$2.34	6.8%
5		Cobrahead 3,200 lu 100 watts	\$4.06	\$4.33	6.7%
6		Cobrahead 7,000 lu 175 watts	\$3.69	\$3.93	6.5%
7		Cobrahead 9,400 lu 250 watts	\$4.85	\$5.17	6.6%
8		Cobrahead 17,000 lu 400 watts	\$5.30	\$5.65	6.6%
9		Cobrahead 48,000 lu 1,000 watts	\$10.63	\$11.34	6.7%
10		Directional 17,000 lu 400 watts	\$7.97	\$8.51	6.8%
11					
12		Maintenance			
13		Open Bottom 7,000 lu 175 watts	\$1.36	\$1.44	5.9%
14		Cobrahead 3,200 lu 100 watts	\$1.90	\$2.02	6.3%
15		Cobrahead 7,000 lu 175 watts	\$1.78	\$1.88	5.6%
16		Cobrahead 9,400 lu 250 watts	\$2.16	\$2.30	6.5%
17		Cobrahead 17,000 lu 400 watts	\$2.25	\$2.39	6.2%
18		Cobrahead 48,000 lu 1,000 watts	\$3.91	\$4.15	6.1%
19		Directional 17,000 lu 400 watts	\$3.02	\$3.20	6.0%
20					
21		Energy Non-Fuel	<u>kWh</u>		
22		Open Bottom 7,000 lu 175 watts	67	\$2.24	32.8%
23		Cobrahead 3,200 lu 100 watts	39	\$0.98	32.7%
24		Cobrahead 7,000 lu 175 watts	67	\$2.24	32.5%
25		Cobrahead 9,400 lu 250 watts	95	\$3.17	32.6%
26		Cobrahead 17,000 lu 400 watts	152	\$3.83	32.5%
27		Cobrahead 48,000 lu 1,000 watts	372	\$9.36	32.7%
28		Directional 17,000 lu 400 watts	163	\$4.10	32.6%
29					
30		<u>Other Charges</u>			
31		13 ft. decorative concrete pole	\$17.76	\$18.95	6.7%
32		13 ft. decorative high gloss concrete pole	\$16.10	\$17.18	6.7%
33		16 ft. decorative base aluminum pole with 6" Tenon	\$12.76	\$13.62	6.7%
34		17 ft. decorative base aluminum pole	\$18.65	\$19.90	6.7%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$16.94	\$18.08	6.7%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$13.85	\$14.78	6.7%
37		20 ft. fiberglass pole	\$6.60	\$7.05	6.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Ter	\$5.80	\$6.19	6.7%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded	\$19.77	\$21.09	6.7%
40		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.05	6.7%
41		30 ft. wood pole	\$4.29	\$4.57	6.5%
42		30 ft. concrete pole	\$8.95	\$9.55	6.7%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: _/_/
 Historical Test Year Ended: _/_/
 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$45.21	6.7%
3		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$24.44	6.7%
4		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.34	6.7%
5		35 ft. concrete pole	\$13.04	\$13.92	6.7%
6		35 ft. concrete pole (Teton Top)	\$18.00	\$19.21	6.7%
7		35 ft. wood pole	\$6.22	\$6.63	6.6%
8		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$27.40	6.7%
9		40 ft. wood pole	\$7.64	\$8.16	6.8%
10		45 ft. concrete pole (Teton Top)	\$23.63	\$25.21	6.7%
11		22 ft. aluminum pole	\$14.30	\$15.25	6.6%
12		25 ft. aluminum pole	\$14.88	\$15.88	6.7%
13		30 ft. aluminum, anchor-based pole with 8' Arm	\$37.21	\$39.71	6.7%
14		30 ft. aluminum, anchor-based pole with 10' Arm	\$38.99	\$41.60	6.7%
15		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$38.52	6.7%
16		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$43.71	6.7%
17		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$43.20	6.7%
18		35 ft. aluminum, anchor-based pole with 12' Arm	\$41.44	\$44.22	6.7%
19		40 ft. aluminum, anchor-based pole with 8' Arm	\$42.40	\$45.25	6.7%
20		40 ft. aluminum, anchor-based pole with 10' Arm	\$44.79	\$47.79	6.7%
21		40 ft. aluminum, anchor-based pole with 12' Arm	\$46.25	\$49.36	6.7%
22		16 ft. aluminum, decorative pole	\$16.10	\$17.18	6.7%
23		16 ft. aluminum, decorative pole with banner arms	\$19.87	\$21.21	6.7%
24		40 ft. concrete pole	\$31.05	\$33.14	6.7%
25		45 ft. wood pole	\$7.61	\$8.12	6.7%
26		50 ft. wood pole	\$9.11	\$9.72	6.7%
27		18 ft. aluminum, round, tapered	\$7.35	\$7.84	6.7%
28		14.5 ft. concrete, round, tapered	\$17.27	\$18.43	6.7%
29		Single arm Shoebox/Small Parking Lot fixture	\$2.48	\$2.65	6.9%
30		Double arm Shoebox/Small Parking Lot fixture	\$2.75	\$2.94	6.9%
31		Triple arm Shoebox/Small Parking Lot fixture	\$3.72	\$3.97	6.7%
32		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.02	6.8%
33		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.57	\$4.87	6.6%
34		Optional 100 amp relay	\$25.59	\$27.31	6.7%
35		25 kVA transformer (non-coastal)	\$35.42	\$37.80	6.7%
36		25 kVA transformer (coastal)	\$50.49	\$53.88	6.7%
37					
38					
39					
40					
41					
42					

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended: 12/31/22
 Prior Year Ended: __/__/__
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 Witness: Tiffany C. Cohen

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		<u>Charge for Customer-Owned Units</u>			
3		<u>High Pressure Sodium Vapor</u>			
4		Relamping			
5		Sodium Vapor 8,800 lu 100 watts	\$0.70	\$0.75	7.1%
6		Sodium Vapor 16,000 lu 150 watts	\$0.69	\$0.74	7.2%
7		Sodium Vapor 20,000 lu 200 watts	\$0.71	\$0.76	7.0%
8		Sodium Vapor 25,000 lu 250 watts	\$0.72	\$0.78	8.3%
9		Sodium Vapor 46,000 lu 400 watts	\$0.71	\$0.76	7.0%
10		Sodium Vapor 125,000 lu 1,000 watts	\$0.91	\$0.98	7.7%
11					
12		Energy Charge	<u>kWh</u>		
13		Sodium Vapor 8,800 lu 100 watts	41	\$1.37	33.0%
14		Sodium Vapor 16,000 lu 150 watts	68	\$2.27	32.7%
15		Sodium Vapor 20,000 lu 200 watts	80	\$2.67	32.8%
16		Sodium Vapor 25,000 lu 250 watts	100	\$3.34	32.5%
17		Sodium Vapor 46,000 lu 400 watts	164	\$5.47	32.4%
18		Sodium Vapor 125,000 lu 1,000 watts	379	\$12.65	32.6%
19					
20		<u>Metal Halide</u>			
21		Relamping			
22		Metal Halide 32,000 lu 400 watts	\$0.84	\$0.90	7.1%
23		Metal Halide 100,000 lu 1,000 watts	\$3.11	\$3.35	7.7%
24					
25		Energy Charge	<u>kWh</u>		
26		Metal Halide 32,000 lu 400 watts	163	\$4.21	2.7%
27		Metal Halide 100,000 lu 1,000 watts	378	\$9.77	2.7%
28					
29		Non-Fuel Energy (¢ per kWh)	2.517	3.338	32.6%
30					
31		<u>Other Charges</u>			
32		35 ft. Wood Pole	\$6.22	\$6.22	0.0%
33		Additional Facilities	1.74%	1.74%	0.0%
34					
35					
36					
37					
38					
39					
40					
41					
42					

MFR A-3

2023 Subsequent

Year

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$8.34	\$9.73	16.7%
3					
4		Base Energy Charge (¢ per kWh)			
5		First 1,000 kWh	6.156	7.261	17.9%
6		All additional kWh	7.218	8.261	14.4%
7					
8					
9	RTR-1	Residential Service - Time of Use			
10		Customer Charge/Minimum	\$8.34	\$9.73	16.7%
11					
12		Base Energy Charge (¢ per kWh)			
13		On-Peak	10.983	13.038	18.7%
14		Off-Peak	(4.886)	(5.702)	16.7%
15					
16					
17	GS-1	General Service - Non Demand (0 - 24 kW)			
18		Customer Charge/Minimum			
19		Metered	\$10.61	\$12.98	22.3%
20		Unmetered Service Charge	\$5.31	\$6.50	22.4%
21					
22		Base Energy Charge (¢ per kWh)	6.009	7.354	22.4%
23					
24					
25	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)			
26		Customer Charge/Minimum	\$10.61	\$12.98	22.3%
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	11.096	13.615	22.7%
30		Off-Peak	3.800	4.650	22.4%
31					
32					
33	GSD-1	General Service Demand (25 - 499 kW)			
34		Customer Charge	\$26.48	\$34.38	29.8%
35					
36		Demand Charge (\$/kW)	\$9.97	\$12.94	29.8%
37					
38		Base Energy Charge (¢ per kWh)	2.221	2.885	29.9%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
2		Customer Charge	\$26.48	\$34.38	29.8%
3					
4		Demand Charge (\$/kW)	\$9.97	\$12.94	29.8%
5					
6		Base Energy Charge (¢ per kWh)	2.221	2.885	29.9%
7					
8					
9	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)			
10		Customer Charge	\$26.48	\$34.38	29.8%
11					
12		Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.88	19.2%
13					
14		Maximum Demand Charge (\$/kW)	\$0.00	\$1.06	
15					
16		Base Energy Charge (¢ per kWh)			
17		On-Peak	4.530	6.180	36.4%
18		Off-Peak	1.198	1.555	29.8%
19					
20					
21	GSLD-1	General Service Large Demand (500-1999 kW)			
22		Customer Charge	\$79.40	\$105.86	33.3%
23					
24		Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
25					
26		Base Energy Charge (¢ per kWh)	1.754	2.341	33.5%
27					
28					
29	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
30		Customer Charge	\$79.40	\$105.86	33.3%
31					
32		Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
33					
34		Base Energy Charge (¢ per kWh)	1.754	2.341	33.5%
35					
36					
37	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
38		Customer Charge	\$79.40	\$105.86	33.3%
39					
40		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.05	23.6%
41					
42		Maximum Demand Charge (\$/kW)	\$0.00	\$1.19	

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Projected Test Year Ended ___/___/___

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW) (continued)			
2		Base Energy Charge (¢ per kWh)			
3		On-Peak	2.871	3.896	35.7%
4		Off-Peak	1.265	1.687	33.4%
5					
6	CS-1	Curtable Service (500-1999 kW) [Schedule closed to new customers]			
7		Customer Charge	\$105.88	\$141.17	33.3%
8					
9		Demand Charge (\$/kW)	\$12.18	\$16.24	33.3%
10					
11		Base Energy Charge (¢ per kWh)	1.754	2.341	33.5%
12					
13		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.73)	33.2%
14					
15		Charges for Non-Compliance of Curtailment Demand			
16		Rebiling for last 36 months (per kW)	\$2.05	\$2.73	33.2%
17		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
18		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
19					
20					
21	CST-1	Curtable Service -Time of Use (500-1999 kW) [Schedule closed to new customers]			
22		Customer Charge	\$105.88	\$141.17	33.3%
23					
24		Demand Charge - On-Peak (\$/kW)	\$12.18	\$15.05	23.6%
25					
26		Maximum Demand Charge (\$/kW)	\$0.00	\$1.19	
27					
28		Base Energy Charge (¢ per kWh)			
29		On-Peak	2.871	3.896	35.7%
30		Off-Peak	1.265	1.687	33.4%
31					
32		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.73)	33.2%
33					
34		Charges for Non-Compliance of Curtailment Demand			
35		Rebiling for last 36 months (per kW)	\$2.05	\$2.73	33.2%
36		Penalty Charge-current month (per kW)	\$4.41	\$4.41	0.0%
37		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
38					
39					
40	GSLD-2	General Service Large Demand (2000 kW +)			
41		Customer Charge	\$238.03	\$313.65	31.8%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLD-2	General Service Large Demand (2000 kW +)(continued)			
2		Demand Charge (\$/kW)	\$12.68	\$16.71	31.8%
3					
4		Base Energy Charge (¢ per kWh)	1.578	2.080	31.8%
5					
6	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)			
7		Customer Charge	\$238.03	\$313.65	31.8%
8					
9		Demand Charge - On-Peak (\$/kW)	\$12.68	\$15.68	23.7%
10					
11		Maximum Demand Charge (\$/kW)	\$0.00	\$1.03	
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	2.451	3.329	35.8%
15		Off-Peak	1.236	1.629	31.8%
16					
17	CS-2	Curtable Service (2000 kW +) [Schedule closed to new customers]			
18		Customer Charge	\$264.47	\$348.49	31.8%
19					
20		Demand Charge (\$/kW)	\$12.68	\$16.71	31.8%
21					
22		Base Energy Charge (¢ per kWh)	1.578	2.080	31.8%
23					
24		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.70)	31.7%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 36 months (per kW)	\$2.05	\$2.70	31.7%
28		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
29		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
30					
31	CST-2	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers]			
32		Customer Charge	\$264.47	\$348.49	31.8%
33					
34		Demand Charge - On-Peak (\$/kW)	\$12.68	\$16.71	31.8%
35					
36		Maximum Demand Charge (\$/kW)	\$0.00	\$1.03	
37					
38		Base Energy Charge (¢ per kWh)			
39		On-Peak	2.451	3.329	35.8%
40		Off-Peak	1.236	1.629	31.8%
41					
42		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.70)	31.7%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-2	Curtaileable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)			
2		Charges for Non-Compliance of Curtailment Demand			
3		Rebiling for last 36 months (per kW)	\$2.05	\$2.70	31.7%
4		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
5		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
6					
7	GSLD-3	General Service Large Demand (69 kV or above)			
8		Customer Charge	\$2,113.52	\$2,860.11	35.3%
9					
10		Demand Charge (\$/kW)	\$9.83	\$13.56	37.9%
11					
12		Base Energy Charge (¢ per kWh)	1.134	1.565	38.0%
13					
14	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)			
15		Customer Charge	\$2,113.52	\$2,860.11	35.3%
16					
17		Demand Charge - On-Peak (\$/kW)	\$9.83	\$13.56	37.9%
18					
19		Base Energy Charge (¢ per kWh)			
20		On-Peak	1.295	1.791	38.3%
21		Off-Peak	1.077	1.485	37.9%
22					
23	CS-3	Curtaileable Service (69 kV or above) [Schedule closed to new customers]			
24		Customer Charge	\$2,139.95	\$2,950.99	37.9%
25					
26		Demand Charge (\$/kW)	\$9.83	\$13.56	37.9%
27					
28		Base Energy Charge (¢ per kWh)	1.134	1.565	38.0%
29					
30		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.83)	38.0%
31					
32		Charges for Non-Compliance of Curtailment Demand			
33		Rebiling for last 36 months (per kW)	\$2.05	\$2.83	38.0%
34		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
35		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
36					
37					
38	CST-3	Curtaileable Service -Time of Use (69 kV or above) [Schedule closed to new customers]			
39		Customer Charge	\$2,139.95	\$2,950.99	37.9%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-3	Curtailed Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)			
2		Demand Charge - On-Peak (\$/kW)	\$9.83	\$13.56	37.9%
3					
4		Base Energy Charge (¢ per kWh)			
5		On-Peak	1.295	1.791	38.3%
6		Off-Peak	1.077	1.485	37.9%
7					
8		Monthly Credit (\$ per kW)	(\$2.05)	(\$2.83)	38.0%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 36 months (per kW)	\$2.05	\$2.83	38.0%
12		Penalty Charge-current month (per kW)	\$4.40	\$4.40	0.0%
13		Early Termination Penalty charge (per kW)	\$1.30	\$1.30	0.0%
14					
15	OS-2	Sports Field Service [Schedule closed to new customers]			
16		Customer Charge	\$132.78	\$166.18	25.2%
17					
18		Base Energy Charge (¢ per kWh)	8.355	10.457	25.2%
19					
20					
21	MET	Metropolitan Transit Service			
22		Customer Charge	\$635.70	\$810.72	27.5%
23					
24		Demand Charge (\$/kW)	\$13.45	\$17.15	27.5%
25					
26		Base Energy Charge (¢ per kWh)	1.795	2.289	27.5%
27					
28	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
29		Customer Charge			
30		(G) 200-499kW	\$158.62	\$235.26	48.3%
31		(D) above 500kW	\$264.00	\$419.01	58.7%
32		(T) transmission	\$2,341.40	\$3,818.44	63.1%
33					
34		Base Demand Charge (\$/kW)			
35		per kW of Max Demand All kW:			
36		(G) 200-499kW	\$4.23	\$6.27	48.2%
37		(D) above 500kW	\$4.44	\$7.05	58.8%
38		(T) transmission	None	None	
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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 Proj. Subsequent Yr. Ended 12/31/23
 Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)
 DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)			
2					
3		per kW of Load Control On-Peak:			
4		(G) 200-499kW	\$2.78	\$4.12	48.2%
5		(D) above 500kW	\$3.17	\$5.03	58.7%
6		(T) transmission	\$3.37	\$5.50	63.2%
7					
8					
9		Per kW of Firm On-Peak Demand			
10		(G) 200-499kW	\$10.57	\$15.68	48.3%
11		(D) above 500kW	\$11.50	\$18.25	58.7%
12		(T) transmission	\$12.30	\$20.06	63.1%
13					
14					
15		Base Energy Charge (¢ per kWh)			
16		On-Peak			
17		(G) 200-499kW	1.575	2.337	48.4%
18		(D) above 500kW	1.060	1.683	58.8%
19		(T) transmission	0.983	1.603	63.1%
20					
21		Off-Peak			
22		(G) 200-499kW	1.575	2.337	48.4%
23		(D) above 500kW	1.060	1.683	58.8%
24		(T) transmission	0.983	1.603	63.1%
25					
26		Excess "Firm Demand" or Termination Charge			
27		▫ Up to prior 60 months of service	Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
28					
29					
30		▫ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
31					
32					
33	CDR	Commercial/Industrial Demand Reduction Rider			
34		Monthly Rate			
35		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
36		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
37		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)			
2		Monthly Administrative Adder			
3		GSD-1	\$132.44	\$171.93	29.8%
4		GSDT-1	\$132.44	\$171.93	29.8%
5		GSLD-1, GSLDT-1	\$185.28	\$247.04	33.3%
6		GSLD-2, GSLDT-2	\$79.34	\$104.54	31.8%
7		GSLD-3, GSLDT-3	\$237.77	\$327.89	37.9%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
9					
10					
11		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$5.80)	-33.3%
12					
13		Excess "Firm Demand"	\$8.70	\$5.80	-33.3%
14		▣ Up to prior 60 months of service			
15					
16		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
17					
18		Early Termination charges (per kW)			
19		▣ Rebilled Utility Controlled Demand \$/kW	\$8.70	\$5.80	-33.3%
20					
21		▣ Penalty Charge per kW Utility Controlled Demand	\$1.14	\$1.14	0.0%
22					
23					
24	SL-1	Street Lighting [Schedule closed to new customers]			
25		<u>Charges for Company-Owned Units</u>			
26		<u>Fixture</u>			
27		Sodium Vapor 6,300 lu 70 watts	\$4.14	\$5.07	22.5%
28		Sodium Vapor 9,500 lu 100 watts	\$4.21	\$5.16	22.6%
29		Sodium Vapor 16,000 lu 150 watts	\$4.34	\$5.32	22.6%
30		Sodium Vapor 22,000 lu 200 watts	\$6.58	\$8.06	22.5%
31		Sodium Vapor 50,000 lu 400 watts	\$6.64	\$8.13	22.4%
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.99	\$8.56	22.5%
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$10.53	\$12.90	22.5%
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.27	\$4.01	22.6%
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.33	\$4.08	22.5%
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.54	\$6.79	22.6%
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.51	\$6.75	22.5%
38					
39		<u>Maintenance</u>			
40		Sodium Vapor 6,300 lu 70 watts	\$1.98	\$2.07	4.5%
41		Sodium Vapor 9,500 lu 100 watts	\$1.99	\$2.08	4.5%
42		Sodium Vapor 16,000 lu 150 watts	\$2.02	\$2.11	4.5%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2		Sodium Vapor 22,000 lu 200 watts	\$2.57	\$2.65	3.1%
3		Sodium Vapor 50,000 lu 400 watts	\$2.58	\$2.66	3.1%
4	**	Sodium Vapor 27,500 lu 250 watts	\$2.79	\$2.88	3.2%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.01	\$5.23	4.4%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.77	\$1.85	4.5%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.77	\$1.85	4.5%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.55	\$2.66	4.3%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.51	\$2.62	4.4%
10					
11		<u>Energy Non-Fuel</u> <u>kWh</u>			
12		Sodium Vapor 6,300 lu 70 watts	\$0.89	\$0.99	11.2%
13		Sodium Vapor 9,500 lu 100 watts	\$1.26	\$1.39	10.3%
14		Sodium Vapor 16,000 lu 150 watts	\$1.84	\$2.04	10.9%
15		Sodium Vapor 22,000 lu 200 watts	\$2.69	\$2.99	11.2%
16		Sodium Vapor 50,000 lu 400 watts	\$5.14	\$5.71	11.1%
17	**	Sodium Vapor 27,500 lu 250 watts	\$3.55	\$3.94	11.0%
18	**	Sodium Vapor 140,000 lu 1,000 watts	\$12.58	\$13.97	11.0%
19	**	Mercury Vapor 6,000 lu 140 watts	\$1.90	\$2.11	11.1%
20	**	Mercury Vapor 8,600 lu 175 watts	\$2.36	\$2.62	11.0%
21	**	Mercury Vapor 11,500 lu 250 watts	\$3.18	\$3.53	11.0%
22	**	Mercury Vapor 21,500 lu 400 watts	\$4.90	\$5.44	11.0%
23					
24					
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed			
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.			
27		**Note: These units are closed to new Company installations.			
28					
29					
30		<u>Charge for Customer-Owned Units</u>			
31		<u>Relamping and Energy</u>			
32		Sodium Vapor 6,300 lu 70 watts	\$2.88	\$3.06	6.3%
33		Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.47	6.4%
34		Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.15	7.2%
35		Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.64	7.8%
36		Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.37	8.8%
37	**	Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.82	8.1%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.86	7.0%
39	**	Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.96	7.6%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.47	8.0%
41	**	Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.19	7.7%
42	**	Mercury Vapor 21,500 lu 400 watts	\$7.42	\$8.06	8.6%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)			
2					
3		<u>Energy Only</u>	<u>kWh</u>		
4		Sodium Vapor 6,300 lu 70 watts	29	\$0.89	\$0.99
5		Sodium Vapor 9,500 lu 100 watts	41	\$1.26	\$1.39
6		Sodium Vapor 16,000 lu 150 watts	60	\$1.84	\$2.04
7		Sodium Vapor 22,000 lu 200 watts	88	\$2.69	\$2.99
8		Sodium Vapor 50,000 lu 400 watts	168	\$5.14	\$5.71
9	**	Sodium Vapor 27,500 lu 250 watts	116	\$3.55	\$3.94
10	**	Sodium Vapor 140,000 lu 1,000 watts	411	\$12.58	\$13.97
11	**	Mercury Vapor 6,000 lu 140 watts	62	\$1.90	\$2.11
12	**	Mercury Vapor 8,600 lu 175 watts	77	\$2.36	\$2.62
13	**	Mercury Vapor 11,500 lu 250 watts	104	\$3.18	\$3.53
14	**	Mercury Vapor 21,500 lu 400 watts	160	\$4.90	\$5.44
15					
16		Non-Fuel Energy (¢ per kWh)	3.061	3.399	11.0%
17					
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
19		**Note: These units are closed to new Company installations.			
20					
21		<u>Other Charges</u>			
22		Wood Pole	\$5.24	\$5.91	12.8%
23		Concrete Pole / Steel Pole	\$7.16	\$8.08	12.8%
24		Fiberglass Pole	\$8.47	\$9.57	13.0%
25		Underground conductors not under paving (¢ per foot)	4.051	4.444	9.7%
26		Underground conductors under paving (¢ per foot)	9.897	10.857	9.7%
27					
28		<u>Willful Damage</u>			
29		Cost for Shield upon second occurrence	\$280.00	\$280.00	0.0%
30					
31		<u>Special Provisions:</u>			
32		Facilities Charge	1.63%	1.15%	-29.4%
33					
34					
35	SL-1M	Street Lighting			
36					
37		Customer Charge/Minimum	\$14.88	\$5.99	-59.7%
38		Base Energy Charge (¢ per kWh)	3.005	3.777	25.7%
39					
40					
41					
42					

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting			
2		Present Value Revenue Requirement			
3		Multiplier	1.1961	1.1368	-5.0%
4					
5		Monthly Rate			
6		Facilities (Percentage of total work order cost)			
7		10 Year Payment Option	1.364%	1.303%	-4.5%
8		20 Year Payment Option	0.926%	0.888%	-4.1%
9					
10		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
11			maintaining facilities	maintaining facilities	
12					
13		Termination Factors			
14		10 Year Payment Option			
15		1	1.1961	1.1368	-5.0%
16		2	1.0324	0.9804	-5.0%
17		3	0.9489	0.9016	-5.0%
18		4	0.8590	0.8166	-4.9%
19		5	0.7621	0.7248	-4.9%
20		6	0.6576	0.6258	-4.8%
21		7	0.5450	0.5189	-4.8%
22		8	0.4237	0.4036	-4.7%
23		9	0.2929	0.2792	-4.7%
24		10	0.1519	0.1449	-4.6%
25		>10	0.0000	0.0000	
26					
27					
28					
29					
30		20 Year Payment Option			
31		1	1.1961	1.1368	-5.0%
32		2	1.0850	1.0302	-5.0%
33		3	1.0582	1.0051	-5.0%
34		4	1.0293	0.9780	-5.0%
35		5	0.9982	0.9488	-4.9%
36		6	0.9646	0.9173	-4.9%
37		7	0.9285	0.8833	-4.9%
38		8	0.8895	0.8466	-4.8%
39		9	0.8475	0.8070	-4.8%
40		10	0.8023	0.7642	-4.7%
41		11	0.7535	0.7181	-4.7%
42		12	0.7009	0.6683	-4.6%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2		13	0.6443	0.6146	-4.6%
3		14	0.5832	0.5566	-4.6%
4		15	0.5174	0.4941	-4.5%
5		16	0.4465	0.4266	-4.4%
6		17	0.3700	0.3537	-4.4%
7		18	0.2876	0.2751	-4.3%
8		19	0.1988	0.1903	-4.3%
9		20	0.1031	0.0988	-4.2%
10		>20	0.0000	0.0000	
11					
12		Non-Fuel Energy (¢ per kWh)	3.061	3.292	7.5%
13					
14		<u>Willful Damage</u>			
15		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
16					
17	RL-1	Recreational Lighting [Schedule closed to new customers]			
18					
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
20					
21					
22		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
23					
24					
25	OL-1	Outdoor Lighting			
26		<u>Charges for Company-Owned Units</u>			
27		<u>Fixture</u>			
28		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.75	6.9%
29		Sodium Vapor 9,500 lu 100 watts	\$5.49	\$5.87	6.9%
30		Sodium Vapor 16,000 lu 150 watts	\$5.68	\$6.07	6.9%
31		Sodium Vapor 22,000 lu 200 watts	\$8.26	\$8.83	6.9%
32		Sodium Vapor 50,000 lu 400 watts	\$8.80	\$9.40	6.8%
33		Sodium Vapor 12,000 lu 150 watts	\$5.68	\$6.07	6.9%
34		** Mercury Vapor 6,000 lu 140 watts	\$4.13	\$4.41	6.8%
35		** Mercury Vapor 8,600 lu 175 watts	\$4.15	\$4.43	6.7%
36		** Mercury Vapor 21,500 lu 400 watts	\$6.80	\$7.27	6.9%
37					
38		<u>Maintenance</u>			
39		Sodium Vapor 6,300 lu 70 watts	\$2.03	\$2.03	0.0%
40		Sodium Vapor 9,500 lu 100 watts	\$2.03	\$2.03	0.0%
41		Sodium Vapor 16,000 lu 150 watts	\$2.07	\$2.06	-0.5%
42		Sodium Vapor 22,000 lu 200 watts	\$2.65	\$2.62	-1.1%

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Sodium Vapor 50,000 lu 400 watts	\$2.61	\$2.62	0.4%
3		Sodium Vapor 12,000 lu 150 watts	\$2.07	\$2.07	0.0%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.81	\$1.88	3.9%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.81	\$1.88	3.9%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.55	\$2.32	-9.0%
7					
8		<u>Energy Non-Fuel</u>	<u>kWh</u>		
9		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.05	10.5%
10		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.49	11.2%
11		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.18	11.2%
12		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.19	10.8%
13		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.10	11.1%
14		Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.18	11.2%
15	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.25	10.8%
16	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.79	10.7%
17	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.81	11.1%
18					
19		<u>Charges for Customer Owned Units</u>			
20		Total Charge-Relamping & Energy			
21		Sodium Vapor 6,300 lu 70 watts	\$2.93	\$3.08	5.1%
22		Sodium Vapor 9,500 lu 100 watts	\$3.32	\$3.52	6.0%
23		Sodium Vapor 16,000 lu 150 watts	\$3.97	\$4.24	6.8%
24		Sodium Vapor 22,000 lu 200 watts	\$5.47	\$5.81	6.2%
25		Sodium Vapor 50,000 lu 400 watts	\$8.03	\$8.72	8.6%
26		Sodium Vapor 12,000 lu 150 watts	\$4.26	\$4.52	6.1%
27	**	Mercury Vapor 6,000 lu 140 watts	\$3.80	\$4.13	8.7%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.29	\$4.67	8.9%
29	**	Mercury Vapor 21,500 lu 400 watts	\$7.72	\$8.13	5.3%
30					
31		<u>Energy Only</u>	<u>kWh</u>		
32		Sodium Vapor 6,300 lu 70 watts	\$0.95	\$1.05	10.5%
33		Sodium Vapor 9,500 lu 100 watts	\$1.34	\$1.49	11.2%
34		Sodium Vapor 16,000 lu 150 watts	\$1.96	\$2.18	11.2%
35		Sodium Vapor 22,000 lu 200 watts	\$2.88	\$3.19	10.8%
36		Sodium Vapor 50,000 lu 400 watts	\$5.49	\$6.10	11.1%
37	**	Sodium Vapor 12,000 lu 150 watts	\$1.96	\$2.18	11.2%
38	**	Mercury Vapor 6,000 lu 140 watts	\$2.03	\$2.25	10.8%
39	**	Mercury Vapor 8,600 lu 175 watts	\$2.52	\$2.79	10.7%
40	**	Mercury Vapor 21,500 lu 400 watts	\$5.23	\$5.81	11.1%
41		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.			
42		**Note: These units are closed to new Company installations.			

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		Non-Fuel Energy (¢ per kWh)	3.268	3.629	11.0%
3					
4		<u>Other Charges</u>			
5		Wood Pole	\$11.83	\$12.13	2.5%
6		Concrete Pole / Steel Pole	\$15.99	\$16.40	2.6%
7		Fiberglass Pole	\$18.79	\$19.28	2.6%
8		Underground conductors excluding			
9		Trenching per foot	\$0.091	\$0.095	3.9%
10		Down-guy, Anchor and Protector	\$10.76	\$11.50	6.9%
11					
12					
13	SL-2	Traffic Signal Service [Schedule closed to new customers]			
14		Minimum Charge at each point	\$3.43	\$4.08	19.0%
15		Base Energy Charge (¢ per kWh)	5.012	5.966	19.0%
16					
17	SL-2M	Traffic Signal Service			
18		Customer Charge/Minimum	\$6.38	\$7.60	19.1%
19		Base Energy Charge (¢ per kWh)	4.870	5.408	11.0%
20					
21	SST-1	Standby and Supplemental Service			
22		Customer Charge			
23		SST-1(D1)	\$132.66	\$153.71	15.9%
24		SST-1(D2)	\$132.66	\$153.71	15.9%
25		SST-1(D3)	\$451.05	\$522.62	15.9%
26		SST-1(T)	\$1,912.71	\$2,237.87	17.0%
27					
28		Distribution Demand \$/kW Contract Standby Demand			
29		SST-1(D1)	\$3.18	\$3.68	15.7%
30		SST-1(D2)	\$3.18	\$3.68	15.7%
31		SST-1(D3)	\$3.18	\$3.68	15.7%
32		SST-1(T)	N/A	N/A	
33					
34		Reservation Demand \$/kW			
35		SST-1(D1)	\$1.57	\$1.82	15.9%
36		SST-1(D2)	\$1.57	\$1.82	15.9%
37		SST-1(D3)	\$1.57	\$1.82	15.9%
38		SST-1(T)	\$1.43	\$1.67	16.8%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)			
2		Daily Demand (On-Peak) \$/kW			
3		SST-1(D1)	\$0.76	\$0.88	15.8%
4		SST-1(D2)	\$0.76	\$0.88	15.8%
5		SST-1(D3)	\$0.76	\$0.88	15.8%
6		SST-1(T)	\$0.45	\$0.53	17.8%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12		Non-Fuel Energy - On-Peak (¢ per kWh)			
13		SST-1(D1)	0.756	0.876	15.9%
14		SST-1(D2)	0.756	0.876	15.9%
15		SST-1(D3)	0.756	0.876	15.9%
16		SST-1(T)	0.753	0.881	17.0%
17					
18		Non-Fuel Energy - Off-Peak (¢ per kWh)			
19		SST-1(D1)	0.756	0.876	15.9%
20		SST-1(D2)	0.756	0.876	15.9%
21		SST-1(D3)	0.756	0.876	15.9%
22		SST-1(T)	0.753	0.881	17.0%
23					
24	ISST-1	Interruptible Standby and Supplemental Service			
25		Customer Charge			
26		Distribution	\$451.05	\$522.62	15.9%
27		Transmission	\$1,912.71	\$2,237.87	17.0%
28					
29		Distribution Demand			
30		Distribution	\$3.18	\$3.68	15.7%
31		Transmission	N/A	N/A	
32					
33		Reservation Demand-Interruptible			
34		Distribution	\$0.27	\$0.31	14.8%
35		Transmission	\$0.31	\$0.36	16.1%
36					
37		Reservation Demand-Firm			
38		Distribution	\$1.57	\$1.82	15.9%
39		Transmission	\$1.43	\$1.67	16.8%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)			
2		Supplemental Service			
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
5					
6		Daily Demand (On-Peak) Firm Standby			
7		Distribution	\$0.76	\$0.88	15.8%
8		Transmission	\$0.45	\$0.53	17.8%
9					
10		Daily Demand (On-Peak) Interruptible Standby			
11		Distribution	\$0.13	\$0.15	15.4%
12		Transmission	\$0.12	\$0.14	16.7%
13					
14		Non-Fuel Energy - On-Peak (¢ per kWh)			
15		Distribution	0.756	0.876	15.9%
16		Transmission	0.753	0.881	17.0%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)			
18		Distribution	0.756	0.876	15.9%
19		Transmission	0.753	0.881	17.0%
20					
21		Excess "Firm Standby Demand"			
22		▣ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
23					
24					
25					
26		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
27					
28		Early Termination charges			
29		▣ Up to prior 60 months of service	Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest	
30					
31					
32		▣ Penalty Charge per kW for each month of rebilling	\$1.14	\$1.14	0.0%
33					
34					
35	CISR-1	Commercial/Industrial Service Rider			
36					
37		Customer Charge	\$250.00	\$250.00	0.0%
38					
39	TR	Transformation Rider			
40		Transformer Credit			
41		(per kW of Billing Demand)	(\$0.15)	(\$0.36)	140.0%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSCU-1	General Service constant Usage			
2		Customer Charge	\$14.85	\$15.81	6.5%
3					
4		Non-Fuel Energy Charges*			
5		Base Energy Charge (¢ per kWh)	3.728	3.970	6.5%
6		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
7					
8					
9	HLFT	High Load Factor - Time of Use			
10		Customer Charge			
11		25 - 499 kW:	\$26.48	\$34.38	29.8%
12		500 - 1,999 kW	\$79.40	\$105.86	33.3%
13		2,000 kW or greater	\$238.03	\$313.65	31.8%
14					
15		Demand Charges:			
16		Demand Charge - On-Peak (\$/kW)			
17		25 - 499 kW:	\$11.75	\$15.25	29.8%
18		500 - 1,999 kW	\$12.80	\$17.07	33.4%
19		2,000 kW or greater	\$12.89	\$16.98	31.7%
20					
21		Maximum Demand Charge (\$/kW)			
22		25 - 499 kW:	\$2.44	\$3.17	29.9%
23		500 - 1,999 kW	\$2.75	\$3.67	33.5%
24		2,000 kW or greater	\$2.74	\$3.61	31.8%
25					
26		Non-Fuel Energy Charges: (¢ per kWh)			
27		On-Peak			
28		25 - 499 kW:	1.921	2.485	29.4%
29		500 - 1,999 kW	1.133	1.508	33.1%
30		2,000 kW or greater	1.007	1.338	32.9%
31					
32		Off-Peak			
33		25 - 499 kW:	1.198	1.555	29.8%
34		500 - 1,999 kW	1.083	1.444	33.3%
35		2,000 kW or greater	0.999	1.316	31.7%
36					
37					
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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Proj. Subsequent Yr. Ended 12/31/23

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider			
2		Option A			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$34.38	29.8%
5		500 - 1,999 kW	\$79.40	\$105.86	33.3%
6		2,000 kW or greater	\$238.03	\$313.65	31.8%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.71	15.3%
11		500 - 1,999 kW	\$12.59	\$15.32	21.7%
12		2,000 kW or greater	\$13.19	\$16.02	21.5%
13					
14		Seasonal Max Demand			
15		25 - 499 kW:	\$0.00	\$1.06	
16		500 - 1,999 kW	\$0.00	\$1.19	
17		2,000 kW or greater	\$0.00	\$1.03	
18					
19		Non-seasonal Demand Max Demand			
20		25 - 499 kW:	\$9.53	\$12.64	32.6%
21		500 - 1,999 kW	\$11.96	\$16.12	34.8%
22		2,000 kW or greater	\$12.45	\$16.59	33.3%
23					
24		Energy Charges (¢ per kWh):			
25		Seasonal On-peak Energy			
26		25 - 499 kW:	8.830	11.946	35.3%
27		500 - 1,999 kW	6.241	8.166	30.8%
28		2,000 kW or greater	4.952	6.758	36.5%
29					
30		Seasonal Off-peak Energy			
31		25 - 499 kW:	1.593	1.912	20.0%
32		500 - 1,999 kW	1.265	1.687	33.4%
33		2,000 kW or greater	1.236	1.629	31.8%
34					
35		Non-seasonal Energy			
36		25 - 499 kW:	2.221	2.885	29.9%
37		500 - 1,999 kW	1.754	2.341	33.5%
38		2,000 kW or greater	1.578	2.080	31.8%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Option B			
3		Customer Charge			
4		25 - 499 kW:	\$26.48	\$34.38	29.8%
5		500 - 1,999 kW	\$79.40	\$105.86	33.3%
6		2,000 kW or greater	\$238.03	\$313.65	31.8%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand			
10		25 - 499 kW:	\$11.02	\$12.71	15.3%
11		500 - 1,999 kW	\$12.59	\$15.32	21.7%
12		2,000 kW or greater	\$13.19	\$16.02	21.5%
13					
14		Non-seasonal On-peak Demand			
15		25 - 499 kW:	\$9.53	\$11.58	21.5%
16		500 - 1,999 kW	\$11.96	\$14.93	24.8%
17		2,000 kW or greater	\$12.45	\$15.56	25.0%
18					
19		Seasonal Max Demand			
20		25 - 499 kW:	\$0.00	\$1.06	
21		500 - 1,999 kW	\$0.00	\$1.19	
22		2,000 kW or greater	\$0.00	\$1.03	
23					
24		Non-seasonal Demand Max Demand			
25		25 - 499 kW:	\$0.00	\$1.06	
26		500 - 1,999 kW	\$0.00	\$1.19	
27		2,000 kW or greater	\$0.00	\$1.03	
28					
29		Energy Charges (¢ per kWh):			
30		Seasonal On-peak Energy			
31		25 - 499 kW:	8.830	11.946	35.3%
32		500 - 1,999 kW	6.241	8.166	30.8%
33		2,000 kW or greater	4.952	6.758	36.5%
34					
35		Seasonal Off-peak Energy			
36		25 - 499 kW:	1.593	1.912	20.0%
37		500 - 1,999 kW	1.265	1.687	33.4%
38		2,000 kW or greater	1.236	1.629	31.8%
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)			
2		Non-seasonal On-peak Energy			
3		25 - 499 kW:	5.046	6.329	25.4%
4		500 - 1,999 kW	3.736	4.768	27.6%
5		2,000 kW or greater	3.409	4.042	18.6%
6					
7		Non-seasonal Off-peak Energy			
8		25 - 499 kW:	1.593	1.912	20.0%
9		500 - 1,999 kW	1.265	1.687	33.4%
10		2,000 kW or greater	1.236	1.629	31.8%
11					
12	NSMR	Non-Standard Meter Rate			
13					
14		Enrollment Fee			
15		GS-1	\$89.00	\$89.00	0.0%
16		GSD-1	\$89.00	\$89.00	0.0%
17		RS-1	\$89.00	\$89.00	0.0%
18					
19		Monthly Surcharge			
20		GS-1	\$13.00	\$13.00	0.0%
21		GSD-1	\$13.00	\$13.00	0.0%
22		RS-1	\$13.00	\$13.00	0.0%
23					
24					
25	LT-1	LED Lighting			
26		LED Fixture			
27		<u>Fixture Tier</u> <u>Energy Tier</u>			
28		1 A	\$1.50	\$1.50	0.0%
29		1 B	\$1.70	\$1.70	0.0%
30		1 C	\$1.90	\$1.90	0.0%
31		1 D	\$2.10	\$2.10	0.0%
32		1 E	\$2.30	\$2.30	0.0%
33		1 F	\$2.50	\$2.50	0.0%
34		1 G	\$2.70	\$2.70	0.0%
35		1 H	\$2.90	\$2.90	0.0%
36		1 I	\$3.10	\$3.10	0.0%
37		1 J	\$3.30	\$3.30	0.0%
38		1 K	\$3.50	\$3.50	0.0%
39		1 L	\$3.70	\$3.70	0.0%
40		1 M	\$3.90	\$3.90	0.0%
41		1 N	\$4.10	\$4.10	0.0%
42		1 O	\$4.30	\$4.30	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		P	\$4.50	\$4.50	0.0%
3		Q	\$4.70	\$4.70	0.0%
4		R	\$4.90	\$4.90	0.0%
5		S	\$5.10	\$5.10	0.0%
6		T	\$5.30	\$5.30	0.0%
7		U	\$5.50	\$5.50	0.0%
8		V	\$5.70	\$5.70	0.0%
9		W	\$5.90	\$5.90	0.0%
10		X	\$6.10	\$6.10	0.0%
11		Y	\$6.30	\$6.30	0.0%
12		Z	\$6.50	\$6.50	0.0%
13		AA	\$6.70	\$6.70	0.0%
14		BB	\$6.90	\$6.90	0.0%
15		CC	\$7.10	\$7.10	0.0%
16		DD	\$7.30	\$7.30	0.0%
17		EE	\$7.50	\$7.50	0.0%
18		A	\$4.50	\$4.50	0.0%
19		B	\$4.70	\$4.70	0.0%
20		C	\$4.90	\$4.90	0.0%
21		D	\$5.10	\$5.10	0.0%
22		E	\$5.30	\$5.30	0.0%
23		F	\$5.50	\$5.50	0.0%
24		G	\$5.70	\$5.70	0.0%
25		H	\$5.90	\$5.90	0.0%
26		I	\$6.10	\$6.10	0.0%
27		J	\$6.30	\$6.30	0.0%
28		K	\$6.50	\$6.50	0.0%
29		L	\$6.70	\$6.70	0.0%
30		M	\$6.90	\$6.90	0.0%
31		N	\$7.10	\$7.10	0.0%
32		O	\$7.30	\$7.30	0.0%
33		P	\$7.50	\$7.50	0.0%
34		Q	\$7.70	\$7.70	0.0%
35		R	\$7.90	\$7.90	0.0%
36		S	\$8.10	\$8.10	0.0%
37		T	\$8.30	\$8.30	0.0%
38		U	\$8.50	\$8.50	0.0%
39		V	\$8.70	\$8.70	0.0%
40		W	\$8.90	\$8.90	0.0%
41		X	\$9.10	\$9.10	0.0%
42		Y	\$9.30	\$9.30	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		Z	\$9.50	\$9.50	0.0%
3		AA	\$9.70	\$9.70	0.0%
4		BB	\$9.90	\$9.90	0.0%
5		CC	\$10.10	\$10.10	0.0%
6		DD	\$10.30	\$10.30	0.0%
7		EE	\$10.50	\$10.50	0.0%
8		A	\$7.50	\$7.50	0.0%
9		B	\$7.70	\$7.70	0.0%
10		C	\$7.90	\$7.90	0.0%
11		D	\$8.10	\$8.10	0.0%
12		E	\$8.30	\$8.30	0.0%
13		F	\$8.50	\$8.50	0.0%
14		G	\$8.70	\$8.70	0.0%
15		H	\$8.90	\$8.90	0.0%
16		I	\$9.10	\$9.10	0.0%
17		J	\$9.30	\$9.30	0.0%
18		K	\$9.50	\$9.50	0.0%
19		L	\$9.70	\$9.70	0.0%
20		M	\$9.90	\$9.90	0.0%
21		N	\$10.10	\$10.10	0.0%
22		O	\$10.30	\$10.30	0.0%
23		P	\$10.50	\$10.50	0.0%
24		Q	\$10.70	\$10.70	0.0%
25		R	\$10.90	\$10.90	0.0%
26		S	\$11.10	\$11.10	0.0%
27		T	\$11.30	\$11.30	0.0%
28		U	\$11.50	\$11.50	0.0%
29		V	\$11.70	\$11.70	0.0%
30		W	\$11.90	\$11.90	0.0%
31		X	\$12.10	\$12.10	0.0%
32		Y	\$12.30	\$12.30	0.0%
33		Z	\$12.50	\$12.50	0.0%
34		AA	\$12.70	\$12.70	0.0%
35		BB	\$12.90	\$12.90	0.0%
36		CC	\$13.10	\$13.10	0.0%
37		DD	\$13.30	\$13.30	0.0%
38		EE	\$13.50	\$13.50	0.0%
39		A	\$10.50	\$10.50	0.0%
40		B	\$10.70	\$10.70	0.0%
41		C	\$10.90	\$10.90	0.0%
42		D	\$11.10	\$11.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		4			
3		4	\$11.30	\$11.30	0.0%
4		4	\$11.50	\$11.50	0.0%
5		4	\$11.70	\$11.70	0.0%
6		4	\$11.90	\$11.90	0.0%
7		4	\$12.10	\$12.10	0.0%
8		4	\$12.30	\$12.30	0.0%
9		4	\$12.50	\$12.50	0.0%
10		4	\$12.70	\$12.70	0.0%
11		4	\$12.90	\$12.90	0.0%
12		4	\$13.10	\$13.10	0.0%
13		4	\$13.30	\$13.30	0.0%
14		4	\$13.50	\$13.50	0.0%
15		4	\$13.70	\$13.70	0.0%
16		4	\$13.90	\$13.90	0.0%
17		4	\$14.10	\$14.10	0.0%
18		4	\$14.30	\$14.30	0.0%
19		4	\$14.50	\$14.50	0.0%
20		4	\$14.70	\$14.70	0.0%
21		4	\$14.90	\$14.90	0.0%
22		4	\$15.10	\$15.10	0.0%
23		4	\$15.30	\$15.30	0.0%
24		4	\$15.50	\$15.50	0.0%
25		4	\$15.70	\$15.70	0.0%
26		4	\$15.90	\$15.90	0.0%
27		4	\$16.10	\$16.10	0.0%
28		4	\$16.30	\$16.30	0.0%
29		4	\$16.50	\$16.50	0.0%
30		5	\$13.50	\$13.50	0.0%
31		5	\$13.70	\$13.70	0.0%
32		5	\$13.90	\$13.90	0.0%
33		5	\$14.10	\$14.10	0.0%
34		5	\$14.30	\$14.30	0.0%
35		5	\$14.50	\$14.50	0.0%
36		5	\$14.70	\$14.70	0.0%
37		5	\$14.90	\$14.90	0.0%
38		5	\$15.10	\$15.10	0.0%
39		5	\$15.30	\$15.30	0.0%
40		5	\$15.50	\$15.50	0.0%
41		5	\$15.70	\$15.70	0.0%
42		5	\$15.90	\$15.90	0.0%
		5	\$16.10	\$16.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		5	O	\$16.30	\$16.30	0.0%
3		5	P	\$16.50	\$16.50	0.0%
4		5	Q	\$16.70	\$16.70	0.0%
5		5	R	\$16.90	\$16.90	0.0%
6		5	S	\$17.10	\$17.10	0.0%
7		5	T	\$17.30	\$17.30	0.0%
8		5	U	\$17.50	\$17.50	0.0%
9		5	V	\$17.70	\$17.70	0.0%
10		5	W	\$17.90	\$17.90	0.0%
11		5	X	\$18.10	\$18.10	0.0%
12		5	Y	\$18.30	\$18.30	0.0%
13		5	Z	\$18.50	\$18.50	0.0%
14		5	AA	\$18.70	\$18.70	0.0%
15		5	BB	\$18.90	\$18.90	0.0%
16		5	CC	\$19.10	\$19.10	0.0%
17		5	DD	\$19.30	\$19.30	0.0%
18		5	EE	\$19.50	\$19.50	0.0%
19		6	A	\$16.50	\$16.50	0.0%
20		6	B	\$16.70	\$16.70	0.0%
21		6	C	\$16.90	\$16.90	0.0%
22		6	D	\$17.10	\$17.10	0.0%
23		6	E	\$17.30	\$17.30	0.0%
24		6	F	\$17.50	\$17.50	0.0%
25		6	G	\$17.70	\$17.70	0.0%
26		6	H	\$17.90	\$17.90	0.0%
27		6	I	\$18.10	\$18.10	0.0%
28		6	J	\$18.30	\$18.30	0.0%
29		6	K	\$18.50	\$18.50	0.0%
30		6	L	\$18.70	\$18.70	0.0%
31		6	M	\$18.90	\$18.90	0.0%
32		6	N	\$19.10	\$19.10	0.0%
33		6	O	\$19.30	\$19.30	0.0%
34		6	P	\$19.50	\$19.50	0.0%
35		6	Q	\$19.70	\$19.70	0.0%
36		6	R	\$19.90	\$19.90	0.0%
37		6	S	\$20.10	\$20.10	0.0%
38		6	T	\$20.30	\$20.30	0.0%
39		6	U	\$20.50	\$20.50	0.0%
40		6	V	\$20.70	\$20.70	0.0%
41		6	W	\$20.90	\$20.90	0.0%
42		6	X	\$21.10	\$21.10	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		6			
3		6	\$21.30	\$21.30	0.0%
4		6	\$21.50	\$21.50	0.0%
5		6	\$21.70	\$21.70	0.0%
6		6	\$21.90	\$21.90	0.0%
7		6	\$22.10	\$22.10	0.0%
8		6	\$22.30	\$22.30	0.0%
9		6	\$22.50	\$22.50	0.0%
10		7	\$19.50	\$19.50	0.0%
11		7	\$19.70	\$19.70	0.0%
12		7	\$19.90	\$19.90	0.0%
13		7	\$20.10	\$20.10	0.0%
14		7	\$20.30	\$20.30	0.0%
15		7	\$20.50	\$20.50	0.0%
16		7	\$20.70	\$20.70	0.0%
17		7	\$20.90	\$20.90	0.0%
18		7	\$21.10	\$21.10	0.0%
19		7	\$21.30	\$21.30	0.0%
20		7	\$21.50	\$21.50	0.0%
21		7	\$21.70	\$21.70	0.0%
22		7	\$21.90	\$21.90	0.0%
23		7	\$22.10	\$22.10	0.0%
24		7	\$22.30	\$22.30	0.0%
25		7	\$22.50	\$22.50	0.0%
26		7	\$22.70	\$22.70	0.0%
27		7	\$22.90	\$22.90	0.0%
28		7	\$23.10	\$23.10	0.0%
29		7	\$23.30	\$23.30	0.0%
30		7	\$23.50	\$23.50	0.0%
31		7	\$23.70	\$23.70	0.0%
32		7	\$23.90	\$23.90	0.0%
33		7	\$24.10	\$24.10	0.0%
34		7	\$24.30	\$24.30	0.0%
35		7	\$24.50	\$24.50	0.0%
36		7	\$24.70	\$24.70	0.0%
37		7	\$24.90	\$24.90	0.0%
38		7	\$25.10	\$25.10	0.0%
39		7	\$25.30	\$25.30	0.0%
40		7	\$25.50	\$25.50	0.0%
41		8	\$22.50	\$22.50	0.0%
42		8	\$22.70	\$22.70	0.0%
		8	\$22.90	\$22.90	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		8	D	\$23.10	\$23.10	0.0%
3		8	E	\$23.30	\$23.30	0.0%
4		8	F	\$23.50	\$23.50	0.0%
5		8	G	\$23.70	\$23.70	0.0%
6		8	H	\$23.90	\$23.90	0.0%
7		8	I	\$24.10	\$24.10	0.0%
8		8	J	\$24.30	\$24.30	0.0%
9		8	K	\$24.50	\$24.50	0.0%
10		8	L	\$24.70	\$24.70	0.0%
11		8	M	\$24.90	\$24.90	0.0%
12		8	N	\$25.10	\$25.10	0.0%
13		8	O	\$25.30	\$25.30	0.0%
14		8	P	\$25.50	\$25.50	0.0%
15		8	Q	\$25.70	\$25.70	0.0%
16		8	R	\$25.90	\$25.90	0.0%
17		8	S	\$26.10	\$26.10	0.0%
18		8	T	\$26.30	\$26.30	0.0%
19		8	U	\$26.50	\$26.50	0.0%
20		8	V	\$26.70	\$26.70	0.0%
21		8	W	\$26.90	\$26.90	0.0%
22		8	X	\$27.10	\$27.10	0.0%
23		8	Y	\$27.30	\$27.30	0.0%
24		8	Z	\$27.50	\$27.50	0.0%
25		8	AA	\$27.70	\$27.70	0.0%
26		8	BB	\$27.90	\$27.90	0.0%
27		8	CC	\$28.10	\$28.10	0.0%
28		8	DD	\$28.30	\$28.30	0.0%
29		8	EE	\$28.50	\$28.50	0.0%
30		9	A	\$25.50	\$25.50	0.0%
31		9	B	\$25.70	\$25.70	0.0%
32		9	C	\$25.90	\$25.90	0.0%
33		9	D	\$26.10	\$26.10	0.0%
34		9	E	\$26.30	\$26.30	0.0%
35		9	F	\$26.50	\$26.50	0.0%
36		9	G	\$26.70	\$26.70	0.0%
37		9	H	\$26.90	\$26.90	0.0%
38		9	I	\$27.10	\$27.10	0.0%
39		9	J	\$27.30	\$27.30	0.0%
40		9	K	\$27.50	\$27.50	0.0%
41		9	L	\$27.70	\$27.70	0.0%
42		9	M	\$27.90	\$27.90	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		9	N	\$28.10	\$28.10	0.0%
3		9	O	\$28.30	\$28.30	0.0%
4		9	P	\$28.50	\$28.50	0.0%
5		9	Q	\$28.70	\$28.70	0.0%
6		9	R	\$28.90	\$28.90	0.0%
7		9	S	\$29.10	\$29.10	0.0%
8		9	T	\$29.30	\$29.30	0.0%
9		9	U	\$29.50	\$29.50	0.0%
10		9	V	\$29.70	\$29.70	0.0%
11		9	W	\$29.90	\$29.90	0.0%
12		9	X	\$30.10	\$30.10	0.0%
13		9	Y	\$30.30	\$30.30	0.0%
14		9	Z	\$30.50	\$30.50	0.0%
15		9	AA	\$30.70	\$30.70	0.0%
16		9	BB	\$30.90	\$30.90	0.0%
17		9	CC	\$31.10	\$31.10	0.0%
18		9	DD	\$31.30	\$31.30	0.0%
19		9	EE	\$31.50	\$31.50	0.0%
20		10	A	\$28.50	\$28.50	0.0%
21		10	B	\$28.70	\$28.70	0.0%
22		10	C	\$28.90	\$28.90	0.0%
23		10	D	\$29.10	\$29.10	0.0%
24		10	E	\$29.30	\$29.30	0.0%
25		10	F	\$29.50	\$29.50	0.0%
26		10	G	\$29.70	\$29.70	0.0%
27		10	H	\$29.90	\$29.90	0.0%
28		10	I	\$30.10	\$30.10	0.0%
29		10	J	\$30.30	\$30.30	0.0%
30		10	K	\$30.50	\$30.50	0.0%
31		10	L	\$30.70	\$30.70	0.0%
32		10	M	\$30.90	\$30.90	0.0%
33		10	N	\$31.10	\$31.10	0.0%
34		10	O	\$31.30	\$31.30	0.0%
35		10	P	\$31.50	\$31.50	0.0%
36		10	Q	\$31.70	\$31.70	0.0%
37		10	R	\$31.90	\$31.90	0.0%
38		10	S	\$32.10	\$32.10	0.0%
39		10	T	\$32.30	\$32.30	0.0%
40		10	U	\$32.50	\$32.50	0.0%
41		10	V	\$32.70	\$32.70	0.0%
42		10	W	\$32.90	\$32.90	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		10 X	\$33.10	\$33.10	0.0%
3		10 Y	\$33.30	\$33.30	0.0%
4		10 Z	\$33.50	\$33.50	0.0%
5		10 AA	\$33.70	\$33.70	0.0%
6		10 BB	\$33.90	\$33.90	0.0%
7		10 CC	\$34.10	\$34.10	0.0%
8		10 DD	\$34.30	\$34.30	0.0%
9		10 EE	\$34.50	\$34.50	0.0%
10		11 A	\$31.50	\$31.50	0.0%
11		11 B	\$31.70	\$31.70	0.0%
12		11 C	\$31.90	\$31.90	0.0%
13		11 D	\$32.10	\$32.10	0.0%
14		11 E	\$32.30	\$32.30	0.0%
15		11 F	\$32.50	\$32.50	0.0%
16		11 G	\$32.70	\$32.70	0.0%
17		11 H	\$32.90	\$32.90	0.0%
18		11 I	\$33.10	\$33.10	0.0%
19		11 J	\$33.30	\$33.30	0.0%
20		11 K	\$33.50	\$33.50	0.0%
21		11 L	\$33.70	\$33.70	0.0%
22		11 M	\$33.90	\$33.90	0.0%
23		11 N	\$34.10	\$34.10	0.0%
24		11 O	\$34.30	\$34.30	0.0%
25		11 P	\$34.50	\$34.50	0.0%
26		11 Q	\$34.70	\$34.70	0.0%
27		11 R	\$34.90	\$34.90	0.0%
28		11 S	\$35.10	\$35.10	0.0%
29		11 T	\$35.30	\$35.30	0.0%
30		11 U	\$35.50	\$35.50	0.0%
31		11 V	\$35.70	\$35.70	0.0%
32		11 W	\$35.90	\$35.90	0.0%
33		11 X	\$36.10	\$36.10	0.0%
34		11 Y	\$36.30	\$36.30	0.0%
35		11 Z	\$36.50	\$36.50	0.0%
36		11 AA	\$36.70	\$36.70	0.0%
37		11 BB	\$36.90	\$36.90	0.0%
38		11 CC	\$37.10	\$37.10	0.0%
39		11 DD	\$37.30	\$37.30	0.0%
40		11 EE	\$37.50	\$37.50	0.0%
41		12 A	\$34.50	\$34.50	0.0%
42		12 B	\$34.70	\$34.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		12 C	\$34.90	\$34.90	0.0%
3		12 D	\$35.10	\$35.10	0.0%
4		12 E	\$35.30	\$35.30	0.0%
5		12 F	\$35.50	\$35.50	0.0%
6		12 G	\$35.70	\$35.70	0.0%
7		12 H	\$35.90	\$35.90	0.0%
8		12 I	\$36.10	\$36.10	0.0%
9		12 J	\$36.30	\$36.30	0.0%
10		12 K	\$36.50	\$36.50	0.0%
11		12 L	\$36.70	\$36.70	0.0%
12		12 M	\$36.90	\$36.90	0.0%
13		12 N	\$37.10	\$37.10	0.0%
14		12 O	\$37.30	\$37.30	0.0%
15		12 P	\$37.50	\$37.50	0.0%
16		12 Q	\$37.70	\$37.70	0.0%
17		12 R	\$37.90	\$37.90	0.0%
18		12 S	\$38.10	\$38.10	0.0%
19		12 T	\$38.30	\$38.30	0.0%
20		12 U	\$38.50	\$38.50	0.0%
21		12 V	\$38.70	\$38.70	0.0%
22		12 W	\$38.90	\$38.90	0.0%
23		12 X	\$39.10	\$39.10	0.0%
24		12 Y	\$39.30	\$39.30	0.0%
25		12 Z	\$39.50	\$39.50	0.0%
26		12 AA	\$39.70	\$39.70	0.0%
27		12 BB	\$39.90	\$39.90	0.0%
28		12 CC	\$40.10	\$40.10	0.0%
29		12 DD	\$40.30	\$40.30	0.0%
30		12 EE	\$40.50	\$40.50	0.0%
31		13 A	\$37.50	\$37.50	0.0%
32		13 B	\$37.70	\$37.70	0.0%
33		13 C	\$37.90	\$37.90	0.0%
34		13 D	\$38.10	\$38.10	0.0%
35		13 E	\$38.30	\$38.30	0.0%
36		13 F	\$38.50	\$38.50	0.0%
37		13 G	\$38.70	\$38.70	0.0%
38		13 H	\$38.90	\$38.90	0.0%
39		13 I	\$39.10	\$39.10	0.0%
40		13 J	\$39.30	\$39.30	0.0%
41		13 K	\$39.50	\$39.50	0.0%
42		13 L	\$39.70	\$39.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Projected Test Year Ended ___/___/___

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)				
2		13	M	\$39.90	\$39.90	0.0%
3		13	N	\$40.10	\$40.10	0.0%
4		13	O	\$40.30	\$40.30	0.0%
5		13	P	\$40.50	\$40.50	0.0%
6		13	Q	\$40.70	\$40.70	0.0%
7		13	R	\$40.90	\$40.90	0.0%
8		13	S	\$41.10	\$41.10	0.0%
9		13	T	\$41.30	\$41.30	0.0%
10		13	U	\$41.50	\$41.50	0.0%
11		13	V	\$41.70	\$41.70	0.0%
12		13	W	\$41.90	\$41.90	0.0%
13		13	X	\$42.10	\$42.10	0.0%
14		13	Y	\$42.30	\$42.30	0.0%
15		13	Z	\$42.50	\$42.50	0.0%
16		13	AA	\$42.70	\$42.70	0.0%
17		13	BB	\$42.90	\$42.90	0.0%
18		13	CC	\$43.10	\$43.10	0.0%
19		13	DD	\$43.30	\$43.30	0.0%
20		13	EE	\$43.50	\$43.50	0.0%
21		14	A	\$40.50	\$40.50	0.0%
22		14	B	\$40.70	\$40.70	0.0%
23		14	C	\$40.90	\$40.90	0.0%
24		14	D	\$41.10	\$41.10	0.0%
25		14	E	\$41.30	\$41.30	0.0%
26		14	F	\$41.50	\$41.50	0.0%
27		14	G	\$41.70	\$41.70	0.0%
28		14	H	\$41.90	\$41.90	0.0%
29		14	I	\$42.10	\$42.10	0.0%
30		14	J	\$42.30	\$42.30	0.0%
31		14	K	\$42.50	\$42.50	0.0%
32		14	L	\$42.70	\$42.70	0.0%
33		14	M	\$42.90	\$42.90	0.0%
34		14	N	\$43.10	\$43.10	0.0%
35		14	O	\$43.30	\$43.30	0.0%
36		14	P	\$43.50	\$43.50	0.0%
37		14	Q	\$43.70	\$43.70	0.0%
38		14	R	\$43.90	\$43.90	0.0%
39		14	S	\$44.10	\$44.10	0.0%
40		14	T	\$44.30	\$44.30	0.0%
41		14	U	\$44.50	\$44.50	0.0%
42		14	V	\$44.70	\$44.70	0.0%

2023 SUBSEQUENT YEAR ADJUSTMENT

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		14 W	\$44.90	\$44.90	0.0%
3		14 X	\$45.10	\$45.10	0.0%
4		14 Y	\$45.30	\$45.30	0.0%
5		14 Z	\$45.50	\$45.50	0.0%
6		14 AA	\$45.70	\$45.70	0.0%
7		14 BB	\$45.90	\$45.90	0.0%
8		14 CC	\$46.10	\$46.10	0.0%
9		14 DD	\$46.30	\$46.30	0.0%
10		14 EE	\$46.50	\$46.50	0.0%
11		15 A	\$43.50	\$43.50	0.0%
12		15 B	\$43.70	\$43.70	0.0%
13		15 C	\$43.90	\$43.90	0.0%
14		15 D	\$44.10	\$44.10	0.0%
15		15 E	\$44.30	\$44.30	0.0%
16		15 F	\$44.50	\$44.50	0.0%
17		15 G	\$44.70	\$44.70	0.0%
18		15 H	\$44.90	\$44.90	0.0%
19		15 I	\$45.10	\$45.10	0.0%
20		15 J	\$45.30	\$45.30	0.0%
21		15 K	\$45.50	\$45.50	0.0%
22		15 L	\$45.70	\$45.70	0.0%
23		15 M	\$45.90	\$45.90	0.0%
24		15 N	\$46.10	\$46.10	0.0%
25		15 O	\$46.30	\$46.30	0.0%
26		15 P	\$46.50	\$46.50	0.0%
27		15 Q	\$46.70	\$46.70	0.0%
28		15 R	\$46.90	\$46.90	0.0%
29		15 S	\$47.10	\$47.10	0.0%
30		15 T	\$47.30	\$47.30	0.0%
31		15 U	\$47.50	\$47.50	0.0%
32		15 V	\$47.70	\$47.70	0.0%
33		15 W	\$47.90	\$47.90	0.0%
34		15 X	\$48.10	\$48.10	0.0%
35		15 Y	\$48.30	\$48.30	0.0%
36		15 Z	\$48.50	\$48.50	0.0%
37		15 AA	\$48.70	\$48.70	0.0%
38		15 BB	\$48.90	\$48.90	0.0%
39		15 CC	\$49.10	\$49.10	0.0%
40		15 DD	\$49.30	\$49.30	0.0%
41		15 EE	\$49.50	\$49.50	0.0%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		<u>Energy Tier Charges</u>			
4		<u>Energy Tier</u>			
5		A	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	0.0%
7		C	\$0.40	\$0.40	0.0%
8		D	\$0.60	\$0.60	0.0%
9		E	\$0.80	\$0.80	0.0%
10		F	\$1.00	\$1.00	0.0%
11		G	\$1.20	\$1.20	0.0%
12		H	\$1.40	\$1.40	0.0%
13		I	\$1.60	\$1.60	0.0%
14		J	\$1.80	\$1.80	0.0%
15		K	\$2.00	\$2.00	0.0%
16		L	\$2.20	\$2.20	0.0%
17		M	\$2.40	\$2.40	0.0%
18		N	\$2.60	\$2.60	0.0%
19		O	\$2.80	\$2.80	0.0%
20		P	\$3.00	\$3.00	0.0%
21		Q	\$3.20	\$3.20	0.0%
22		R	\$3.40	\$3.40	0.0%
23		S	\$3.60	\$3.60	0.0%
24		T	\$3.80	\$3.80	0.0%
25		U	\$4.00	\$4.00	0.0%
26		V	\$4.20	\$4.20	0.0%
27		W	\$4.40	\$4.40	0.0%
28		X	\$4.60	\$4.60	0.0%
29		Y	\$4.80	\$4.80	0.0%
30		Z	\$5.00	\$5.00	0.0%
31		AA	\$5.20	\$5.20	0.0%
32		BB	\$5.40	\$5.40	0.0%
33		CC	\$5.60	\$5.60	0.0%
34		DD	\$5.80	\$5.80	0.0%
35		EE	\$6.00	\$6.00	0.0%
36					
37					
38					
39					
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2					
3		Non-Fuel Energy (¢ per kWh)	3.061	3.399	11.0%
4					
5		<u>Monthly Rates for Maintenance and Conversion:</u>			
6		Conversion Fee	\$1.87	\$1.87	0.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.29	\$1.30	0.8%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.03	\$1.04	1.0%
9					
10					
11		<u>Monthly Rates for Poles used only for Lighting System</u>			
12		Standard Wood pole	\$5.24	\$5.91	12.8%
13		Standard Concrete pole	\$7.16	\$8.08	12.8%
14		Standard Fiberglass pole	\$8.47	\$9.57	13.0%
15		Decorative Concrete pole	\$14.52	\$25.82	77.8%
16					
17					
18		<u>Special Provisions:</u>			
19		Facilities Charge	1.63%	1.15%	-29.4%
20					
21					
22					
23					
24					
25					
26					
27					
28					
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30					
31					
32					
33					
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38					
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40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]			
2		Charges for Gulf-Owned Units High Pressure Sodium Vapor			
3		Fixture			
4		Open Bottom 5,400 lu 70 watts	\$3.16	\$3.47	9.8%
5		Open Bottom 8,800 lu 100 watts	\$2.72	\$2.99	9.9%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
7		Acorn 8,800 lu 100 watts	\$13.50	\$14.83	9.9%
8		Colonial 8,800 lu 100 watts	\$3.64	\$4.00	9.9%
9		English Coach 8,800 lu 100 watts	\$14.73	\$16.18	9.8%
10		Destin Single 8,800 lu 100 watts	\$25.36	\$27.85	9.8%
11		Destin Double 17,600 lu 200 watts	\$50.55	\$55.52	9.8%
12		Cobrahead 5,400 lu 70 watts	\$4.44	\$4.88	9.9%
13		Cobrahead 8,800 lu 100 watts	\$3.71	\$4.07	9.7%
14		Cobrahead 20,000 lu 200 watts	\$5.12	\$5.62	9.8%
15		Cobrahead 25,000 lu 250 watts	\$4.98	\$5.47	9.8%
16		Cobrahead 46,000 lu 400 watts	\$5.24	\$5.75	9.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.10	\$4.50	9.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.04	\$5.54	9.9%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$5.25	\$5.77	9.9%
20		Bracket Mount CIS 25,000 lu 250 watts	\$11.53	\$12.66	9.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$11.54	\$12.67	9.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$12.28	\$13.49	9.9%
23		Small ORL 20,000 lu 200 watts	\$11.82	\$12.98	9.8%
24		Small ORL 25,000 lu 250 watts	\$11.38	\$12.50	9.8%
25		Small ORL 46,000 lu 400 watts	\$11.90	\$13.07	9.8%
26		Large ORL 20,000 lu 200 watts	\$19.25	\$21.14	9.8%
27		Large ORL 46,000 lu 400 watts	\$21.68	\$23.81	9.8%
28		Shoebox 46,000 lu 400 watts	\$9.94	\$10.92	9.9%
29		Directional 16,000 lu 150 watts	\$5.59	\$6.14	9.8%
30		Directional 20,000 lu 200 watts	\$8.07	\$8.86	9.8%
31		Directional 46,000 lu 400 watts	\$5.99	\$6.58	9.8%
32		Large Flood 125,000 lu 1,000 watts	\$9.52	\$10.46	9.9%
33					
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.71	\$1.87	9.4%
36		Open Bottom 8,800 lu 100 watts	\$1.55	\$1.69	9.0%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
38		Acorn 8,800 lu 100 watts	\$4.56	\$4.98	9.2%
39		Colonial 8,800 lu 100 watts	\$1.79	\$1.95	8.9%
40					
41					
42					

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AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		English Coach 8,800 lu 100 watts	\$4.89	\$5.34	9.2%
3		Destin Single 8,800 lu 100 watts	\$7.87	\$8.59	9.1%
4		Destin Double 17,600 lu 200 watts	\$15.16	\$16.55	9.2%
5		Cobrahead 5,400 lu 70 watts	\$2.06	\$2.25	9.2%
6		Cobrahead 8,800 lu 100 watts	\$1.81	\$1.98	9.4%
7		Cobrahead 20,000 lu 200 watts	\$2.23	\$2.44	9.4%
8		Cobrahead 25,000 lu 250 watts	\$2.19	\$2.39	9.1%
9		Cobrahead 46,000 lu 400 watts	\$2.26	\$2.47	9.3%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$1.92	\$2.10	9.4%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.21	\$2.41	9.0%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.26	\$2.47	9.3%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.03	\$4.40	9.2%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.03	\$4.40	9.2%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.22	\$4.61	9.2%
16		Small ORL 20,000 lu 200 watts	\$4.09	\$4.47	9.3%
17		Small ORL 25,000 lu 250 watts	\$3.98	\$4.35	9.3%
18		Small ORL 46,000 lu 400 watts	\$4.12	\$4.50	9.2%
19		Large ORL 20,000 lu 200 watts	\$6.16	\$6.73	9.3%
20		Large ORL 46,000 lu 400 watts	\$6.85	\$7.48	9.2%
21		Shoebox 46,000 lu 400 watts	\$3.57	\$3.90	9.2%
22		Directional 16,000 lu 150 watts	\$2.32	\$2.53	9.1%
23		Directional 20,000 lu 200 watts	\$3.07	\$3.35	9.1%
24		Directional 46,000 lu 400 watts	\$2.48	\$2.71	9.3%
25		Large Flood 125,000 lu 1,000 watts	\$3.65	\$3.99	9.3%
26					
27		Energy Non-Fuel			
28		Open Bottom 5,400 lu 70 watts	\$0.73	\$0.99	35.6%
29		Open Bottom 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
31		Acorn 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
32		Colonial 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
33		English Coach 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
34		Destin Single 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
35		Destin Double 17,600 lu 200 watts	\$2.06	\$2.79	35.2%
36		Cobrahead 5,400 lu 70 watts	\$0.73	\$0.99	35.6%
37		Cobrahead 8,800 lu 100 watts	\$1.03	\$1.39	34.7%
38		Cobrahead 20,000 lu 200 watts	\$2.01	\$2.72	35.1%
39		Cobrahead 25,000 lu 250 watts	\$2.52	\$3.40	35.1%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Cobrahead 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
3		Cutoff Cobrahead 8,800 lu 100 watts	41 \$1.03	\$1.39	34.7%
4		Cutoff Cobrahead 25,000 lu 250 watts	100 \$2.52	\$3.40	35.1%
5		Cutoff Cobrahead 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
6		Bracket Mount CIS 25,000 lu 250 watts	100 \$2.52	\$3.40	35.1%
7		Tenon Top CIS 25,000 lu 250 watts	100 \$2.52	\$3.40	35.1%
8		Bracket Mount CIS 46,000 lu 400 watts	161 \$4.05	\$5.47	35.0%
9		Small ORL 20,000 lu 200 watts	80 \$2.01	\$2.72	35.1%
10		Small ORL 25,000 lu 250 watts	100 \$2.52	\$3.40	35.1%
11		Small ORL 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
12		Large ORL 20,000 lu 200 watts	80 \$2.01	\$2.72	35.1%
13		Large ORL 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
14		Shoebox 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
15		Directional 16,000 lu 150 watts	68 \$1.71	\$2.31	35.0%
16		Directional 20,000 lu 200 watts	80 \$2.01	\$2.72	35.1%
17		Directional 46,000 lu 400 watts	164 \$4.13	\$5.57	34.9%
18		Large Flood 125,000 lu 1,000 watts	379 \$9.54	\$12.88	35.0%
19					
20		<u>Metal Halide</u>			
21		Fixture			
22		Acorn 12,000 lu 175 watts	\$13.64	\$14.98	9.8%
23		Colonial 12,000 lu 175 watts	\$3.77	\$4.14	9.8%
24		English Coach 12,000 lu 175 watts	\$14.87	\$16.33	9.8%
25		Destin Single 12,000 lu 175 watts	\$25.49	\$27.99	9.8%
26		Destin Double 24,000 lu 350 watts	\$50.83	\$55.81	9.8%
27		Small Flood 32,000 lu 400 watts	\$6.13	\$6.73	9.8%
28		Small Parking Lot 32,000 lu 400 watts	\$11.32	\$12.43	9.8%
29		Large Flood 100,000 lu 1,000 watts	\$8.79	\$9.65	9.8%
30		Large Parking Lot 100,000 lu 1,000 watts	\$19.53	\$21.45	9.8%
31					
32		Maintenance			
33		Acorn 12,000 lu 175 watts	\$5.72	\$6.25	9.3%
34		Colonial 12,000 lu 175 watts	\$3.00	\$3.28	9.3%
35		English Coach 12,000 lu 175 watts	\$6.08	\$6.65	9.4%
36		Destin Single 12,000 lu 175 watts	\$9.03	\$9.87	9.3%
37		Destin Double 24,000 lu 350 watts	\$16.93	\$18.50	9.3%
38		Small Flood 32,000 lu 400 watts	\$2.64	\$2.88	9.1%
39		Small Parking Lot 32,000 lu 400 watts	\$4.10	\$4.48	9.3%
40		Large Flood 100,000 lu 1,000 watts	\$5.24	\$5.72	9.2%
41		Large Parking Lot 100,000 lu 1,000 watts	\$7.28	\$7.95	9.2%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Energy Non-Fuel	kWh			
3		Acorn 12,000 lu 175 watts	72	\$1.81	\$2.45	35.2%
4		Colonial 12,000 lu 175 watts	72	\$1.81	\$2.45	35.2%
5		English Coach 12,000 lu 175 watts	72	\$1.81	\$2.14	18.2%
6		Destin Single 12,000 lu 175 watts	72	\$1.81	\$2.14	18.1%
7		Destin Double 24,000 lu 350 watts	144	\$3.62	\$4.29	18.5%
8		Small Flood 32,000 lu 400 watts	163	\$4.10	\$5.54	35.0%
9		Small Parking Lot 32,000 lu 400 watts	163	\$4.10	\$5.54	35.0%
10		Large Flood 100,000 lu 1,000 watts	378	\$9.51	\$12.85	35.1%
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$9.51	\$12.85	35.1%
12						
13		<u>Metal Halide Pulse Start</u>				
14		Fixture				
15		Acorn 13,000 lu 150 watts	\$15.47	\$16.99	9.8%	
16		Colonial 13,000 lu 150 watts	\$4.81	\$5.28	9.8%	
17		English Coach 13,000 lu 150 watts	\$15.82	\$17.37	9.8%	
18		Destin Single 13,000 lu 150 watts	\$33.54	\$36.84	9.8%	
19		Destin Double 26,000 lu 300 watts	\$66.95	\$73.51	9.8%	
20		Small Flood 33,000 lu 350 watts	\$6.86	\$7.53	9.8%	
21		Shoebox 33,000 lu 350 watts	\$8.21	\$9.02	9.9%	
22		Flood 68,000 lu 750 watts	\$7.08	\$7.78	9.9%	
23						
24		<u>Maintenance</u>				
25		Acorn 13,000 lu 150 watts	\$5.58	\$6.09	9.1%	
26		Colonial 13,000 lu 150 watts	\$2.62	\$2.86	9.2%	
27		English Coach 13,000 lu 150 watts	\$5.68	\$6.20	9.2%	
28		Destin Single 13,000 lu 150 watts	\$10.62	\$11.60	9.2%	
29		Destin Double 26,000 lu 300 watts	\$20.44	\$22.34	9.3%	
30		Small Flood 33,000 lu 350 watts	\$3.38	\$3.69	9.2%	
31		Shoebox 33,000 lu 350 watts	\$3.76	\$4.11	9.3%	
32		Flood 68,000 lu 750 watts	\$5.67	\$6.19	9.2%	
33						
34		Energy Non-Fuel	kWh			
35		Acorn 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
36		Colonial 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
37		English Coach 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
38		Destin Single 13,000 lu 150 watts	65	\$1.64	\$2.21	35.1%
39		Destin Double 26,000 lu 300 watts	130	\$3.27	\$4.42	35.2%
40						
41						
42						

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Small Flood 33,000 lu 350 watts	137	\$3.45	\$4.66	35.1%
3		Shoebox 33,000 lu 350 watts	137	\$3.45	\$4.66	35.1%
4		Flood 68,000 lu 750 watts	288	\$7.25	\$9.79	35.1%
5						
6		<u>LED</u>				
7		Fixture				
8		Acorn 3,776 lu 75 watts		\$18.16	\$19.94	9.8%
9		Street Light 4,440 lu 72 watts		\$14.09	\$15.47	9.8%
10		Acorn A5 2,820 lu 56 watts		\$26.12	\$28.69	9.8%
11		Cobrahead S2 5,100 lu 73 watts		\$6.18	\$6.79	9.9%
12		Cobrahead S3 10,200 lu 135 watts		\$7.61	\$8.36	9.9%
13		ATB071 S2/S3 6,320 lu 71 watts		\$7.71	\$8.47	9.9%
14		ATB1 105 S3 9,200 lu 105 watts		\$11.26	\$12.37	9.9%
15		ATB2 280 S4 23,240 lu 280 watts		\$12.74	\$13.99	9.8%
16		E132 A3 7,200 lu 132 watts		\$28.18	\$30.94	9.8%
17		E157 SAW 9,600 lu 157 watts		\$19.07	\$20.94	9.8%
18		WP9 A2/S2 7,377 lu 140 watts		\$42.86	\$47.06	9.8%
19		Destin Double 15,228 lu 210 watts		\$65.58	\$72.01	9.8%
20		ATB0 108 S2/S3 9,336 lu 108 watts		\$7.13	\$7.83	9.8%
21		Colonial 3,640 lu 45 watts		\$7.66	\$8.41	9.8%
22		LG Colonial 5,032 lu 72 watts		\$9.64	\$10.59	9.9%
23		Security Lt 4,204 lu 43 watts		\$4.67	\$5.13	9.9%
24		Roadway 1 5,510 lu 62 watts		\$5.62	\$6.17	9.8%
25		Galleon 6s q 32,327 lu 315 watts		\$20.26	\$22.25	9.8%
26		Galleon 7s q 38,230 lu 370 watts		\$22.46	\$24.66	9.8%
27		Galleon 10s q 53,499 lu 528 watts		\$31.06	\$34.10	9.8%
28		Flood 421 W 36,000 lu 421 watts		\$17.55	\$19.27	9.8%
29		Wildlife Cert 5,355 lu 106 watts		\$17.22	\$18.91	9.8%
30		Evolve Area 8,300 lu 72 watts		\$12.92	\$14.19	9.8%
31		ATB0 70 8,022 lu 72 watts		\$7.56	\$8.30	9.8%
32		ATB0 100 11,619 lu 104 watts		\$8.11	\$8.91	9.9%
33		ATB2 270 30,979 lu 274 watts		\$14.64	\$16.08	9.8%
34		Roadway 2 9,514 lu 95 watts		\$6.14	\$6.74	9.8%
35		Roadway 3 15,311 lu 149 watts		\$8.46	\$9.29	9.8%
36		Roadway 4 28,557 lu 285 watts		\$11.56	\$12.70	9.9%
37		Colonial Large 5,963 lu 72 watts		\$9.00	\$9.88	9.8%
38		Colonial Small 4,339 lu 45 watts		\$8.61	\$9.46	9.9%
39		Acorn A 8,704 lu 81 watts		\$19.00	\$20.87	9.8%
40		Destin I 7,026 lu 99 watts		\$31.94	\$35.08	9.8%
41						
42						

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Flood Large 37,400 lu 297 watts	\$16.85	\$18.51	9.9%
3		Flood Medium 28,700 lu 218 watts	\$14.38	\$15.79	9.8%
4		Flood Small 18,600 lu 150 watts	\$12.40	\$13.62	9.8%
5		ATB2 210 23,588 lu 208 watts	\$12.63	\$13.87	9.8%
6		Destin 8,575 lu 77 watts	\$24.39	\$26.79	9.8%
7		Destin Wildlife 1,958 lu 56 watts	\$27.10	\$29.76	9.8%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.87	\$4.25	9.8%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.87	\$4.25	9.8%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$10.92	\$11.99	9.8%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$7.96	\$8.74	9.8%
12		EPTC 7,300 lu 65 watts	\$12.73	\$13.98	9.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$5.34	\$5.86	9.7%
14		Cont American Elect 4K 3,615 lu 38 watts	\$5.34	\$5.86	9.7%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$6.45	\$7.08	9.8%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$12.70	\$13.94	9.8%
17		Cree XSPM 12,000 lu 95 watts	\$5.68	\$6.24	9.9%
18					
19		Maintenance			
20		Acorn 3,776 lu 75 watts	\$9.38	\$10.24	9.2%
21		Street Light 4,440 lu 72 watts	\$4.82	\$5.26	9.1%
22		Acorn A5 2,820 lu 56 watts	\$8.08	\$8.82	9.2%
23		Cobrahead S2 5,100 lu 73 watts	\$4.03	\$4.40	9.2%
24		Cobrahead S3 10,200 lu 135 watts	\$4.65	\$5.08	9.2%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.25	\$5.73	9.1%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.32	\$6.90	9.2%
27		ATB2 280 S4 23,240 lu 280 watts	\$7.34	\$8.02	9.3%
28		E132 A3 7,200 lu 132 watts	\$8.24	\$9.00	9.2%
29		E157 SAW 9,600 lu 157 watts	\$5.69	\$6.21	9.1%
30		WP9 A2/S2 7,377 lu 140 watts	\$14.20	\$15.51	9.2%
31		Destin Double 15,228 lu 210 watts	\$31.37	\$34.27	9.2%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$4.64	\$5.07	9.3%
33		Colonial 3,640 lu 45 watts	\$4.92	\$5.37	9.1%
34		LG Colonial 5,032 lu 72 watts	\$5.79	\$6.32	9.2%
35		Security Lt 4,204 lu 43 watts	\$2.79	\$3.05	9.3%
36		Roadway 1 5,510 lu 62 watts	\$3.57	\$3.90	9.2%
37		Galleon 6s q 32,327 lu 315 watts	\$10.72	\$11.71	9.2%
38		Galleon 7s q 38,230 lu 370 watts	\$11.94	\$13.04	9.2%
39		Galleon 10s q 53,499 lu 528 watts	\$15.98	\$17.45	9.2%
40		Flood 421 W 36,000 lu 421 watts	\$9.69	\$10.58	9.2%
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		Wildlife Cert 5,355 lu 106 watts	\$9.14	\$9.98	9.2%
3		Evolve Area 8,300 lu 72 watts	\$6.95	\$7.59	9.2%
4		ATB0 70 8,022 lu 72 watts	\$4.54	\$4.96	9.3%
5		ATB0 100 11,619 lu 104 watts	\$4.78	\$5.22	9.2%
6		ATB2 270 30,979 lu 274 watts	\$7.95	\$8.68	9.2%
7		Roadway 2 9,514 lu 95 watts	\$3.79	\$4.14	9.2%
8		Roadway 3 15,311 lu 149 watts	\$4.86	\$5.31	9.3%
9		Roadway 4 28,557 lu 285 watts	\$6.44	\$7.03	9.2%
10		Colonial Large 5,963 lu 72 watts	\$5.08	\$5.55	9.3%
11		Colonial Small 4,339 lu 45 watts	\$4.89	\$5.34	9.2%
12		Acorn A 8,704 lu 81 watts	\$9.48	\$10.35	9.2%
13		Destin I 7,026 lu 99 watts	\$15.16	\$16.55	9.2%
14		Flood Large 37,400 lu 297 watts	\$8.39	\$9.16	9.2%
15		Flood Medium 28,700 lu 218 watts	\$7.30	\$7.97	9.2%
16		Flood Small 18,600 lu 150 watts	\$6.30	\$6.88	9.2%
17		ATB2 210 23,588, lu 208 watts	\$7.01	\$7.66	9.3%
18		Destin 8,575 lu 77 watts	\$11.89	\$12.98	9.2%
19		Destin Wildlife 1,958 lu 56 watts	\$13.01	\$14.21	9.2%
20		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.07	\$3.35	9.1%
21		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.07	\$3.35	9.1%
22		Cree RSW Amber - XL 5,300 lu 144 watts	\$6.24	\$6.81	9.1%
23		Cree RSW Amber - Large 3,715 lu 92 watts	\$4.94	\$5.39	9.1%
24		EPTC 7,300 lu 65 watts	\$6.59	\$7.19	9.1%
25		Cont American Elect 3K 3,358 lu 38 watts	\$3.46	\$3.78	9.2%
26		Cont American Elect 4K 3,615 lu 38 watts	\$3.46	\$3.78	9.2%
27		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.06	\$4.43	9.1%
28		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$6.95	\$7.59	9.2%
29		Cree XSPM 12,000 lu 95 watts	\$3.77	\$4.11	9.0%
30					
31		Energy Non-Fuel	<u>kWh</u>		
32		Acorn 3,776 lu 75 watts	26 \$0.65	\$0.88	34.5%
33		Street Light 4,440 lu 72 watts	25 \$0.63	\$0.85	35.1%
34		Acorn A5 2,820 lu 56 watts	19 \$0.48	\$0.65	35.9%
35		Cobrahead S2 5,100 lu 73 watts	25 \$0.63	\$0.85	35.1%
36		Cobrahead S3 10,200 lu 135 watts	46 \$1.16	\$1.56	34.7%
37		ATB071 S2/S3 6,320 lu 71 watts	24 \$0.60	\$0.82	35.7%
38		ATB1 105 S3 9,200 lu 105 watts	36 \$0.91	\$1.22	34.6%
39		ATB2 280 S4 23,240 lu 280 watts	96 \$2.42	\$3.26	34.9%
40		E132 A3 7,200 lu 132 watts	45 \$1.13	\$1.53	35.4%
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

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Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		E157 SAW 9,600 lu 157 watts	54 \$1.36	\$1.84	35.4%
3		WP9 A2/S2 7,377 lu 140 watts	48 \$1.21	\$1.63	34.9%
4		Destin Double 15,228 lu 210 watts	72 \$1.81	\$2.45	35.2%
5		ATB0 108 S2/S3 9,336 lu 108 watts	37 \$0.93	\$1.26	35.3%
6		Colonial 3,640 lu 45 watts	15 \$0.38	\$0.51	35.1%
7		LG Colonial 5,032 lu 72 watts	25 \$0.63	\$0.85	35.1%
8		Security Lt 4,204 lu 43 watts	15 \$0.38	\$0.51	35.1%
9		Roadway 1 5,510 lu 62 watts	21 \$0.53	\$0.71	34.3%
10		Galleon 6s q 32,327 lu 315 watts	108 \$2.72	\$3.67	35.0%
11		Galleon 7s q 38,230 lu 370 watts	127 \$3.20	\$4.32	35.0%
12		Galleon 10s q 53,499 lu 528 watts	181 \$4.56	\$6.15	34.9%
13		Flood 421 W 36,000 lu 421 watts	145 \$3.65	\$4.93	35.1%
14		Wildlife Cert 5,355 lu 106 watts	36 \$0.91	\$1.22	34.6%
15		Evolve Area 8,300 lu 72 watts	25 \$0.63	\$0.85	34.9%
16		ATB0 70 8,022 lu 72 watts	25 \$0.63	\$0.85	35.1%
17		ATB0 100 11,619 lu 104 watts	36 \$0.91	\$1.22	34.6%
18		ATB2 270 30,979 lu 274 watts	94 \$2.37	\$3.20	35.3%
19		Roadway 2 9,514 lu 95 watts	33 \$0.83	\$1.12	34.8%
20		Roadway 3 15,311 lu 149 watts	51 \$1.28	\$1.73	34.8%
21		Roadway 4 28,557 lu 285 watts	98 \$2.47	\$3.33	35.0%
22		Colonial Large 5,963 lu 72 watts	25 \$0.63	\$0.85	35.1%
23		Colonial Small 4,339 lu 45 watts	15 \$0.38	\$0.51	35.1%
24		Acorn A 8,704 lu 81 watts	28 \$0.70	\$0.95	34.8%
25		Destin I 7,026 lu 99 watts	34 \$0.86	\$1.16	35.5%
26		Flood Large 37,400 lu 297 watts	102 \$2.57	\$3.47	35.2%
27		Flood Medium 28,700 lu 218 watts	75 \$1.89	\$2.55	35.1%
28		Flood Small 18,600 lu 150 watts	52 \$1.31	\$1.77	35.2%
29		ATB2 210 23,588, lu 208 watts	71 \$1.71	\$2.41	40.9%
30		Destin 8,575 lu 77 watts	26 \$0.69	\$0.88	27.5%
31		Destin Wildlife 1,958 lu 56 watts	19 \$0.49	\$0.65	32.7%
32		AEL Roadway ATBS 3K 8,212 lu 76 watts	26 \$0.65	\$0.88	35.4%
33		AEL Roadway ATBS 4K 8,653 lu 76 watts	26 \$0.65	\$0.88	35.4%
34		Cree RSW Amber - XL 5,300 lu 144 watts	49 \$1.23	\$1.67	35.8%
35		Cree RSW Amber - Large 3,715 lu 92 watts	32 \$0.81	\$1.09	34.6%
36		EPTC 7,300 lu 65 watts	22 \$0.55	\$0.75	36.4%
37		Cont American Elect 3K 3,358 lu 38 watts	13 \$0.33	\$0.44	33.3%
38		Cont American Elect 4K 3,615 lu 38 watts	13 \$0.33	\$0.44	33.3%
39		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46 \$1.16	\$1.56	34.5%
40		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18 \$0.45	\$0.61	35.6%
41		Cree XSPM 12,000 lu 95 watts	33 \$0.83	\$1.12	34.9%
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

___ Projected Test Year Ended ___/___/___

___ Prior Year Ended: ___/___/___

___ Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		<u>Mercury Vapor</u>			
3		Fixture			
4		Open Bottom 7,000 lu 175 watts	\$2.19	\$2.41	10.0%
5		Cobrahead 3,200 lu 100 watts	\$4.06	\$4.45	9.6%
6		Cobrahead 7,000 lu 175 watts	\$3.69	\$4.05	9.8%
7		Cobrahead 9,400 lu 250 watts	\$4.85	\$5.32	9.7%
8		Cobrahead 17,000 lu 400 watts	\$5.30	\$5.82	9.8%
9		Cobrahead 48,000 lu 1,000 watts	\$10.63	\$11.67	9.8%
10		Directional 17,000 lu 400 watts	\$7.97	\$8.75	9.8%
11					
12		Maintenance			
13		Open Bottom 7,000 lu 175 watts	\$1.36	\$1.49	9.6%
14		Cobrahead 3,200 lu 100 watts	\$1.90	\$2.07	8.9%
15		Cobrahead 7,000 lu 175 watts	\$1.78	\$1.94	9.0%
16		Cobrahead 9,400 lu 250 watts	\$2.16	\$2.36	9.3%
17		Cobrahead 17,000 lu 400 watts	\$2.25	\$2.46	9.3%
18		Cobrahead 48,000 lu 1,000 watts	\$3.91	\$4.27	9.2%
19		Directional 17,000 lu 400 watts	\$3.02	\$3.30	9.3%
20					
21		Energy Non-Fuel	<u>kWh</u>		
22		Open Bottom 7,000 lu 175 watts	67	\$2.28	35.2%
23		Cobrahead 3,200 lu 100 watts	39	\$1.33	35.7%
24		Cobrahead 7,000 lu 175 watts	67	\$2.28	34.9%
25		Cobrahead 9,400 lu 250 watts	95	\$3.23	35.1%
26		Cobrahead 17,000 lu 400 watts	152	\$5.17	35.1%
27		Cobrahead 48,000 lu 1,000 watts	372	\$12.64	35.0%
28		Directional 17,000 lu 400 watts	163	\$5.54	35.0%
29					
30		<u>Other Charges</u>			
31		13 ft. decorative concrete pole	\$17.76	\$19.50	9.8%
32		13 ft. decorative high gloss concrete pole	\$16.10	\$17.68	9.8%
33		16 ft. decorative base aluminum pole with 6" Tenon	\$12.76	\$14.01	9.8%
34		17 ft. decorative base aluminum pole	\$18.65	\$20.48	9.8%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$16.94	\$18.60	9.8%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$13.85	\$15.21	9.8%
37		20 ft. fiberglass pole	\$6.60	\$7.25	9.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te	\$5.80	\$6.37	9.8%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded	\$19.77	\$21.71	9.8%
40					
41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended __/__/__

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$20.66	\$22.69	9.8%
3		30 ft. wood pole	\$4.29	\$4.71	9.8%
4		30 ft. concrete pole	\$8.95	\$9.83	9.8%
5		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$42.36	\$46.52	9.8%
6		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$22.90	\$25.15	9.8%
7		30 ft. aluminum pole with concrete adjustable base	\$20.93	\$22.99	9.8%
8		35 ft. concrete pole	\$13.04	\$14.32	9.8%
9		35 ft. concrete pole (Teton Top)	\$18.00	\$19.77	9.8%
10		35 ft. wood pole	\$6.22	\$6.83	9.8%
11		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$25.67	\$28.19	9.8%
12		40 ft. wood pole	\$7.64	\$8.39	9.8%
13		45 ft. concrete pole (Teton Top)	\$23.63	\$25.95	9.8%
14		22 ft. aluminum pole	\$14.30	\$15.70	9.8%
15		25 ft. aluminum pole	\$14.88	\$16.34	9.8%
16		30 ft. aluminum, anchor-based pole with 8' Arm	\$37.21	\$40.86	9.8%
17		30 ft. aluminum, anchor-based pole with 10' Arm	\$38.99	\$42.81	9.8%
18		30 ft. aluminum, anchor-based pole with 12' Arm	\$36.10	\$39.64	9.8%
19		35 ft. aluminum, anchor-based pole with 8' Arm	\$40.97	\$44.99	9.8%
20		35 ft. aluminum, anchor-based pole with 10' Arm	\$40.48	\$44.45	9.8%
21		35 ft. aluminum, anchor-based pole with 12' Arm	\$41.44	\$45.50	9.8%
22		40 ft. aluminum, anchor-based pole with 8' Arm	\$42.40	\$46.56	9.8%
23		40 ft. aluminum, anchor-based pole with 10' Arm	\$44.79	\$49.18	9.8%
24		40 ft. aluminum, anchor-based pole with 12' Arm	\$46.25	\$50.78	9.8%
25		16 ft. aluminum, decorative pole	\$16.10	\$17.68	9.8%
26		16 ft. aluminum, decorative pole with banner arms	\$19.87	\$21.82	9.8%
27		40 ft. concrete pole	\$31.05	\$34.09	9.8%
28		45 ft. wood pole	\$7.61	\$8.36	9.9%
29		50 ft. wood pole	\$9.11	\$10.00	9.8%
30		18 ft. aluminum, round, tapered	\$7.35	\$8.07	9.8%
31		14.5 ft. concrete, round, tapered	\$17.27	\$18.96	9.8%
32		Single arm Shoebox/Small Parking Lot fixture	\$2.48	\$2.72	9.7%
33		Double arm Shoebox/Small Parking Lot fixture	\$2.75	\$3.02	9.8%
34		Triple arm Shoebox/Small Parking Lot fixture	\$3.72	\$4.08	9.7%
35		Quadruple arm Shoebox/Small Parking Lot fixture	\$4.70	\$5.16	9.8%
36		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$4.57	\$5.02	9.8%
37		Optional 100 amp relay	\$25.59	\$28.10	9.8%
38		25 kVA transformer (non-coastal)	\$35.42	\$38.89	9.8%
39		25 kVA transformer (coastal)	\$50.49	\$55.44	9.8%
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41					
42					

2023 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended ___/___/___

Prior Year Ended: ___/___/___

Historical Test Year Ended: ___/___/___

Proj. Subsequent Yr. Ended 12/31/23

Witness: Tiffany C. Cohen

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)
DOCKET NO.: 20210015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
2		<u>Charge for Customer-Owned Units</u>			
3		<u>High Pressure Sodium Vapor</u>			
4		Relamping			
5		Sodium Vapor 8,800 lu 100 watts	\$0.70	\$0.77	10.0%
6		Sodium Vapor 16,000 lu 150 watts	\$0.69	\$0.75	8.7%
7		Sodium Vapor 20,000 lu 200 watts	\$0.71	\$0.78	9.9%
8		Sodium Vapor 25,000 lu 250 watts	\$0.72	\$0.79	9.7%
9		Sodium Vapor 46,000 lu 400 watts	\$0.71	\$0.78	9.9%
10		Sodium Vapor 125,000 lu 1,000 watts	\$0.91	\$0.99	8.8%
11					
12		Energy Charge <u>kWh</u>			
13		Sodium Vapor 8,800 lu 100 watts 41	\$1.03	\$1.39	35.0%
14		Sodium Vapor 16,000 lu 150 watts 68	\$1.71	\$2.31	35.1%
15		Sodium Vapor 20,000 lu 200 watts 80	\$2.01	\$2.72	35.3%
16		Sodium Vapor 25,000 lu 250 watts 100	\$2.52	\$3.40	34.9%
17		Sodium Vapor 46,000 lu 400 watts 164	\$4.13	\$5.57	34.9%
18		Sodium Vapor 125,000 lu 1,000 watts 379	\$9.54	\$12.88	35.0%
19					
20		<u>Metal Halide</u>			
21		Relamping			
22		Metal Halide 32,000 lu 400 watts	\$0.84	\$0.92	9.5%
23		Metal Halide 100,000 lu 1,000 watts	\$3.11	\$3.40	9.3%
24					
25		Energy Charge <u>kWh</u>			
26		Metal Halide 32,000 lu 400 watts 163	\$4.10	\$5.54	35.1%
27		Metal Halide 100,000 lu 1,000 watts 378	\$9.51	\$12.85	35.1%
28					
29		Non-Fuel Energy (¢ per kWh)	2.517	3.399	35.0%
30					
31		<u>Other Charges</u>			
32		35 ft. Wood Pole	\$6.22	\$6.22	0.0%
33		Additional Facilities	1.74%	1.74%	0.0%
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MFR F-9

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Supply a proposed public notice of the company's request for a rate increase suitable for publication.

Type of Data Shown:
 Projected Test Year Ended 12/31/22
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel

Line
 No.

(1)

1 On March 12, 2021, Florida Power & Light Company (FPL) filed a Petition with the Florida Public Service Commission (FPSC) proposing rate unification and a four-year rate plan that would begin in January
 2 2022, replacing the 2016 rate agreement. Due to Gulf Power Company's legal merger with FPL on January 1, 2021, the proposed rate plan will include the total revenue requirements of the combined
 3 utility system, reflecting the legal and operational consolidation of Gulf Power Company into FPL. The request seeks FPSC approval for a single set of base rates for all FPL customers, including those
 4 customers served by FPL in Northwest Florida. The FPSC has assigned Docket No. 20210015-EI to FPL's request.
 5

6 FPL has been able to operate under the existing 2016 agreement for one year beyond the minimum term of that agreement, with the last general base rate increase occurring in 2018. FPL's four-year rate
 7 plan requests a general base annual revenue requirement increase of approximately \$1.1 billion effective January 2022 and a subsequent annual increase of approximately \$607 million effective
 8 January 2023. The plan also requests authority for a Solar Base Rate Adjustment (SoBRA) mechanism to recover, subject to FPSC review, the revenue requirements for up to 894 MW of solar projects in 2024
 9 and up to 894 MW in 2025. If the full amount of new solar capacity allowed under the proposed SoBRA mechanism were constructed, FPL's preliminary estimate is that it would result in base rate adjustments
 10 of approximately \$140 million in 2024 and \$140 million in 2025.
 11

12 Key drivers of the need for a base rate increase include, but are not limited to: (i) capital investment initiatives that support system growth, increased reliability, storm hardening not included as part of the
 13 Storm Protection Plan Cost Recovery Clause and generation investments which provide long-term economic benefits to customers; (ii) the change in the weighted average cost of capital; (iii) the impact
 14 of inflation and customer growth; (iv) the impact of the amortization of the Reserve Amount authorized by the 2016 Rate Settlement that partially offsets the growth in base revenue requirements; (v)
 15 productivity gains that also partially offset the growth in base revenue requirements; (vi) adoption of Reserve Surplus Amortization Mechanism (RSAM)-adjusted depreciation rates that also partially offset the growth
 16 in base revenue requirements; and (vii) revenue growth that also partially offsets the growth in base revenue requirements.
 17

18 Under FPL's four-year rate plan, to account for initial cost of service differences, bill impacts also would include a five year transition credit reduction for customers in FPL's current service area and a five year
 19 transition rider addition for FPL customers in Northwest Florida. The transition credit and rider each would decline ratably over the five-year period, terminating at the end of the fifth year. Base and total
 20 bill impacts for FPL customers in Northwest Florida will differ from base and total bill impacts for customers in FPL's current service area given the relative differences in base and other charges that
 21 exist today and the proposed transition to full alignment in rates over a five-year period.
 22

23 For a 1,000 kWh residential customer bill in [FPL's current service area](#):

24
 25 Based on current projections for fuel and other clauses, FPL's current 1,000 kWh typical residential bill under its four-year proposal will grow at an average annual rate of about 3.4 percent through the end of
 26 2025 for customers in FPL's current service area, assuming FPL constructs the solar facilities included in its 2024 and 2025 request. Under FPL's four-year rate plan, FPL's 1,000 kWh residential customer bill for
 27 customers in FPL's current service area will remain significantly below the national average.
 28

29 1. The two base rate adjustments in 2022 and 2023 combined would be \$12.44 a month or about \$0.41 cents a day, offset by the declining transition credit, as follows:

- 30 a. in 2022, a base rate increase of \$7.46 a month, offset by the first year transition credit of \$1.98, for a net increase of \$5.48 or about 18 cents a day;
 31 b. in 2023, a net increase of \$5.38 or about 18 cents a day that includes a base increase of \$4.98 a month and a 40 cent reduction in the transition credit.

32 Over the first two years of the four-year rate plan, the total bill increase, including fuel and other clauses, would be \$14.44 per month or about 48 cents a day.
 33

34 2. Years three and four of the four-year plan would include increases related to the construction of cost-effective solar facilities as follows:

- 35 a. in 2024, a net increase of \$1.59 a month or approximately 5 cents a day, that includes a base rate increase of \$1.20 a month and a 39 cent reduction in the transition credit; and,
 36 b. in 2025, a net increase of \$1.60 a month or approximately 5 cents a day, that includes a base rate increase of \$1.20 a month and a 40 cent reduction in the transition credit.

37 Over years 3 and 4 of the four-year rate plan, the total bill increase, including fuel and other clauses, would be \$3.57 per month or about 12 cents a day.
 38
 39
 40

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Supply a proposed public notice of the company's request for a rate increase suitable for publication.

Type of Data Shown:
X Projected Test Year Ended 12/31/22
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____

DOCKET NO.: 20210015-EI

Witness: Christopher Chapel

Line No. (1)

1 For a 1,000 kWh residential customer bill in Northwest Florida:

2

3 Based on current projections for fuel and other clauses, the current typical residential bill for customers in Northwest Florida under FPL's four-year proposal will decrease at an annual average rate of about 0.9 percent through

4 the end of 2025, assuming FPL constructs the solar facilities included in its 2024 and 2025 request. Under FPL's four-year rate plan, the Northwest Florida 1,000 kWh residential customer bill would

5 decrease to be significantly below the national average. With the consolidation of clauses, net bill impacts will be significantly lower in each of the four years.

6

7 1. The two base rate adjustments in 2022 and 2023 combined would be \$14.28 a month or about \$0.48 cents a day, increased by the declining transitional rider, as follows:

8 a. in 2022, a base rate increase of \$9.30 a month, or about 31 cents a day, increased by the first year transition rider of \$21.06 a month or 70 cents a day; and

9 b. in 2023, a base increase of \$4.98 month or about 17 cents a day, increased by the second year transition rider of \$16.85 a month or 56 cents a day.

10 Over the first two years of the four-year rate plan, the total bill, including fuel and other clauses, would decrease by a total of two cents per month.

11

12 2. Years three (2024) and four (2025) of the four-year rate plan each would include base rate increases of \$1.20 a month or 4 cents a day related to the construction of cost-effective solar

13 facilities, increased by the third year transition rider of \$12.64 a month or 42 cents a day in 2024 and the fourth year transition rider of \$8.42 a month or 28 cents a day in 2025. Over years 3

14 and 4 of the four-year rate plan, the total bill, including fuel and other clauses, would decrease by a total of \$5.89 per month or about 20 cents a day.

15

16 The FPSC will hold quality of service hearings for customers served by FPL in both Peninsular Florida and Northwest Florida to receive input from customers about the quality of FPL's service and the proposed

17 base rate adjustment. The dates and locations of the service hearings, and whether they will be held in person or virtually, will be published in a separate notice after they have been scheduled.

18

19 A copy of FPL's Petition for Rate Unification and for Base Rate Increase and supporting documentation is available on www.FPL.com/answers and www.GulfPower.com/answers and at the FPSC's website,

20 www.psc.state.fl.us.

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Supporting Schedules:

Recap Schedules: